SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67 202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15-167-21,845-00-00 Shields Oil Producers, Inc. COUNTY Russell ADDRESS Shields Bldg. FIELD Wildcat Russell, Kansas 67665 ------PROD. FORMATION **CONTACT PERSON M. L. Ratts PHONE 913-483-3141 LEASE Strecker PURCHASER WELL NO. 1 ADDRESS WELL LOCATION NE NE NW 330 Ft. from North Line and Shields Drilling Company, Inc. CONTRACTOR Shields Bldg. 2310 Ft. from West Line of the NW SEC. 31 TWP. 11 RGE. 12W Russell, Kansas 67665 WELL PLAT PLUGGING Shields Drilling Co., Inc. KCC . Х CONTRACTOR KGS ADDRESS Shields Bldq. (Office Use) Russell, Kansas 67665 TOTAL_DEPTH____3455-____PBTD____ SPUD DATE 12-18-81 DATE COMPLETED 1-7-82 ELEV: GR 1734 DF 1736 KB 1739 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 270 . DV Tool Used? AFFIDAVIT STATE OF Kansas , COUNTY OF Russell SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, M. L. Ratts DEPOSES THAT HE IS Production Engineer (FOR)(OF) Shields Oil Producers, Inc. OPERATOR OF THE Strecker LEASE, AND IS DULY AUTHOR PLEGETO ENAKE STATE CORPORATION COMMISSION THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 101-11-16,82 SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF January , 19 82 , AND THAT many and the second sec CONSERVATION DIVISION ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECTION Kansas FURTHER AFFIANT SAITH NOT. (S) M/ Hyatte _, 19<u> 82</u> .

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF January

MY COMMISSION EXPIRES:

RUTH PHILLIPS

STATE NOTARY PUBLIC RUSSELL COUNTY RE

MY COMMISSION EXPIRES:

RUSSELL COUNTY RE

KANSAS MY APPL EXA. 5-76-93

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION	DESCRIPTION, C	ONTENTS, ETC.		ТОР	вот	rom	MAM		DEPTH	
D.S.T. #1 2978-3005 Open 1 1/2 hr. Rec. 15' Gassy Mud w/Oil show I.F.P 96# I.S.I.P 86#/30 min. F.F.P 43# F.S.I.P 96#/30 min. D.S.T. #2 3005-3035 Open 1 1/2 hr. Rec. 60' Gas, 60' Gassy Oil Cut Muddy Wtr, 240' Gassy Wtr. I.F.P 64# I.S.I.P 1164#/30 min. F.F.P 129# F.S.I.P 1143#/30 min. D.S.T. 3050-3075 Open 1 hr. Rec. 60' Gas, 1250' Gassy Muddy Wtr. I.F.P 107# I.S.I.P 1164#/30 min. F.F.P 538# F.S.I.P 1143#/30 min.							Anhydrit Topeka L Heebner Toronto Douglas L-KC Lm Base KC Conglome Mississi	m Sh Lm Sh	740-776 2676 2910 2932 2944 2968 3254 3352 3436	
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Report of all string	s set — surface.	intermediate	production e	CASING	RECORD	(Nor) or (Us			
Purpose of string	Sixe hole drilled	Size casing set				Type coment		Type and percent additives		
Surface	12 1/4	8 5/8Ne	w 20	270	Qui	Quickset				
			· · · · · · · · · · · · · · · · · · ·							
LINER RECORD						PERFOR	ATION REC	ORD		
Top, ft. B	Bottom, ft. Sacks cement		Shots	Shots per ft. S		ixe & type Do		pth interval		
	TUBING RECO	DRD								
Size	etting depth	Packer s	et at					Marine of the Art Comment	The second second	
	,	CID, FRACTI	URE, SHOT,	CEMENT SQ	UEEZE REC	ORD				
	Amo	unt and kind of	material used					Depth interv	al treated	

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יכ					<u> </u>			Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil	bb	Gas ,		Water MCF	%	bbis.	Gas-oil ratio	СГРВ	
Disposition of gas (vented	used on lease or	sold)			Per	forati	ons			