S	T	DE.	O	NF

					•										*.
	Two	(2)	copies	of	this	form	shall	be	filed	with	the	Kansas	Corpora	ition	Com-
missi	on,	200	Colorad	io D	erby	Build	ling, V	Wich	nita, I	Kansas	672	202, wit	hin thi	irty ((30)
days	afte	r tł	ne compl	leti	on of	a we	e11, re	egai	dless	of ho	w th	ne well	was con	nplete	ed.
	Atta	ch s	senarate	10	tter	of re	teame	1 F	the in	nforms	tion	10 +0	ha hala		

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE	6-30-83
OPERATOR Shields Oil Producers, Inc.	API NO. 15-167-21,986-00-00
ADDRESS Shields Bldg.	COUNTY Russell
Russell, Kansas 67665	FIELD Wildcat
** CONTACT PERSON M. L. Ratts PHONE 913-483-3141	PROD. FORMATION
PURCHASER	LEASE Strecker
ADDRESS	WELL NO. 3
	WELL LOCATION NE SE NE
DRILLING Shields Drilling Company, Inc. (5655) CONTRACTOR	
ADDRESS Shields Bldg.	990 Ft. from South Line of
Russell, Kansas 67665	the SE (Qtr.)SEC 31TWP 11 RGE 12 . W
PLUGGING Shields Drilling Company, Inc. #164 CONTRACTOR ADDRESS Shields Bldq. Russell, Kansas 67665	WELL PLAT (Office Use Only) KCC KGS
TOTAL DEPTH 3250 PBTD	SWD/REP/
SPUD DATE 9-17-82 DATE COMPLETED 9-24-82	31 PLG
ELEV: GR 1711 DF 1713 KB 1716	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE.	х
Amount of surface pipe set and cemented 406 D	OV Tool Used? No .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, S Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas. (Dry) Disposal
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIO AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL

AFFIDAVIT

M. I	. Ratts	, being	of	lawful age,	hereby certifi	es
					· · ·	

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 4th 1982.

RUTH PHILLIPS STATE NOTARY PUBLIC My 1.ppt. Exp. 5-26-83 KANSAS

** The person who can be reached by phone regarding any questions concerning UNSERVATION DIVISION Wichita Vis Wichita Kansas

Strecker

SEC, 31 TWP, 11 RGE, 12

Show all important so	FILL IN WELL INFORMATION AS REQUIRED: all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, ing depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	N DESCRIPTION, CO			ТОР	воттом	NAME	DEPTH			
D.S.T. #1 29 Rec. 15' Mud I.F.F I.S.I	w/oil spks - 38#* .P 184# 972-3000 Ti	mes 45-3	0			Anhydrite Topeka Lm Heebner Sh Toronto Lm L-KC Lm Base KC	703 2646 2882 2900 2940 3234			
I.S.I D.S.T. #3 30 Rec. 370' Mo	P 46# .P 810# 020-3055 Ti	mes 45-3 spots	0-45-30	-						
F.F.P	.P 1227#									
		*								
		in and the second se	e naza da a 1	,	<u>-</u>					
If additional			فجديهم فالصناعي		RECORD (Ne	or (Used)				
Purpose of string			Y	Setting depth	Type cement	Sacks	Type and percent additives			
							C.			
. Surface	12 1/4	8 5/8	406	Quickset	250′.″`.		1			
	LINER RECORD				· · · · · · · · · · · · · · · · · · ·	RATION RECORD	Donath Intervel			
Top, ft.	Bottom, ft.	Sacks cen	nent	Shots p	• • • • • • • • • • • • • • • • • • • •	Size & type	Depth Interval			
	TUBING RECOR	D					المتكورين ما يسيد مع الراسعين			
Size	Setting depth	Packer se	et of							
	AC	ID, FRACTU	RE, SHOT,	CEMENT SQU	EEZE RECORD					
-	Amoun	t and kind of s	naterial used		71	3 Depth is	nterval treated			
		το :								
edissibin					tife -A-1					
Estimated	Ollymacyne	Producing	Gas	ring, pumping, ge		Gravity Gas-oll	ratio			
Production "-I Disposition of gos (vente	.P. State W	bbl:	<u>. </u>	<u> </u>	Perforat	ions	СРРВ			

SIDE	ONF

	SIDE ONE	'q	-
F	mission, 2 days after Attac If confide record and	2) copies of this form shall be filed with 00 Colorado Derby Building, Wichita, Kanst the completion of a well, regardless of h separate letter of request if the informatial, only file one copy. Information of Side Two will then be held confidential.	as 67202, within thirty (30) how the well was completed. mation is to be held confidential. n Side One will be of public
С	injection Attac	cations must be made on dual completion, and temporarily abandoned wells. h one copy only wireline logs (i.e. electron, etc.). (Rules 82-2-105 & 82-2-125) KG	rical log, sonic log, gamma rav
	LICENSE #_	5184 EXPIRATION DATE	E6-30-83
	OPERATOR _	Shields Oil Producers, Inc.	API NO. 15-167-21,986 -00-00
	ADDRESS	Shields Bldg.	COUNTY Russell
		Russell, Kansas 67665	FIELD Wildcat
	** CONTACT	PERSON M. L. Ratts PHONE 913-483-3141	PROD. FORMATION
	PURCHASER_		LEASE Strecker
	ADDRESS		WELL NO. 3
			WELL LOCATION NE SE NE
	DRILLING _	Shields Drilling Company, Inc. (5655)	330 Ft. from East Line and
	CONTRACTOR ADDRESS	Shields Bldg.	990 Ft. from South Line of
		Russell, Kansas 67665	the SE (Qtr.)SEC 31TWP 11 RGE 12 .
	PLUGGING	Shields Drilling Company, Inc. #164	WELL PLAT (Office
	CONTRACTOR	Sintelds Billing Company, Inc. #104	Use Onl
	ADDRESS	Shields Bldq.	KCC
		Russell, Kansas 67665	KGS
	TOTAL DEPTH	*	SWD/REP_PLG.
	SPUD DATE_	9-17-82 DATE COMPLETED 9-24-82	31
	ELEV: GR	1711 DF 1713 KB 1716	
	DOCKET NO.	CH (CABLE) (ROTARY) (AIR) TOOLS. OF DISPOSAL OR REPRESSURING WELL BEING SPOSE OF WATER FROM THIS LEASE	X
			DV Tool Used? No .
	THIS AFFIDA	VIT APPLIES TO: (Circle ONE) - Oil, Gas, Temporarily Abandoned, OWWO. Other	Shut-in Gas. Dry Disposal
	ALL REQUIRE	MENTS OF THE STATUTES, RULES AND REGULATION USTRY HAVE BEEN FULLY COMPLIED WITH.	
	**	$ \underline{A} \underline{F} \underline{F} \underline{I} \underline{D} \underline{A} \underline{V} \underline{I} \underline{T} $ M. L. Ratts.	
	that: I am t	he Affiant, and I am familiar with the cor	ing of lawful age, hereby certifies
age.	The stateme	nts and allegations contained therein are	true and correct.
	•		(Name)
	SUBSCR	IBED AND SWORN TO BEFORE ME this 4th	day of Otalian
j	19 <u>82</u> .	The state of the s	ady of while
	•	TOTAL CO. CONTRACTOR AND CONTRACTOR	Kuth Philling
N	Y COMMISSI	RUSSELL COUNTY KS.	(NOTARY PUBLIC)
		KANSAS - My 1.ppt. Exp. 5-26-83	A TION OF MMISSION
Í	The persoinformation.	on who can be reached by phone regarding a	ny question 7 05 182 this
			UNSERVATIUN DIVISION Wichita, Kansas

Strecker SEC. 31 TWP.11 RGE. 12

FTI	L IN WELL	INFORMATI	ON AS RE	OUTRED:	WELL NO	. 3		
Show all important 20	nes of porosity an	d contents then	of; cored into	rvals, and all dril	li-stom tests, in-	SHOW GEOLOG OR OTHER DI	ICAL MARKER ESCRIPTIVE IN	S, LOGS RUN, FORMATION.
cluding depth interval	DESCRIPTION, C			TOP	BOTTOM	NAME		DEPTH
	no Drill	أدانات فتدبيك بالمستحية			+			
D.S.T. #1 29 Rec. 15' Mud	50-2980 7 w/oil spl	Pimes 45- ks		0.01		Anhydrite Topeka Li Heebner S	m Sh	703 2646 2882 2900
1.5.1	1041	,				L-KC Lm		2940 2940
D.S.T. #2 29 Rec. 20' Mud			30			Base KC		3234
33 3 I. <u>F</u> .P I.S.I	46# .P 810‡	r (1. 13	to sta	n (15)				
D.S.T. #3 30	20-3055	limes 45-	30-45-30					
Rec. 370' Md 530' wt	y wtr w/oi r w/oil sp	_					e e	
I.S.I F.F.P	61# .P 1227 453# .P 1227	!						
				·				
		,						
								•
in a second second	er en	ere grande		.g . 54				45.g
 If additional	space is n	needed us	e Page 2	Side 2				
Report of all string	s set — surface,	intermediate,	production, e	c. CASING	RECORD (N	ew) or (Use	ed)	
Purpose of string	Size hole drilled	Size cosing set	Weight lbs/ft.	, 	Type cement	Socks		nd percent
ranpose of string		(in O.D.)						
Surface	12 1/4	8 5/8	406	Ouickset	- 250			
		·	·					
	LINER RECOI	RD			PER	FORATION REC	ORD	
Top, ft.	ottom, ft.	Sacks co	ment	Shots p	or ft.	Size & type	Depth	interval
	TUBING RECO	ORD						Salandaran Lagurida (ar. 1944)
Sixe	Setting depth	Packer	set at					
		ACID, FRACT	URE, SHOT,	CEMENT SQU	EEZE RECORD			· · · · · · · · · · · · · · · · · · ·
	Amo	unt and kind of	moterial used		•,-		Depth interval t	reated
				<u> </u>	·			·
111							,	
Date of first production		Producir		wing, pumping, ge		Gravi		
Estimated No. Production: -I. Disposition of gas (yented)	P. Oil) (Gas ols.		Water %	bbls.	Gas-oil ratio	CFPB
- Section of Ansily Ansiles	Michilly From	-J. (Perfora	itions		