

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,063-00-00

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Hegarty

\*\* CONTACT PERSON M. L. Ratts PROD. FORMATION Kansas City

PHONE 913-483-3141

PURCHASER Inland Crude Purchasing Corp. LEASE Strecker

ADDRESS 200 Douglas Bldg. WELL NO. 4

Wichita, Kansas 67202 WELL LOCATION W/2 SE NE

DRILLING Shields Drlg., Co., Inc. 990 Ft. from East Line and

CONTRACTOR ADDRESS Shields Bldg. 660 Ft. from South Line of (E)

Russell, Kansas 67665 the NE (Qtr.) SEC 31 TWP 11 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

		31	X

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3270 PBD 3117

SPUD DATE 1-11-83 DATE COMPLETED 1-27-83

ELEV: GR 1734 DF 1736 KB 1739

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9408

Amount of surface pipe set and cemented 406 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

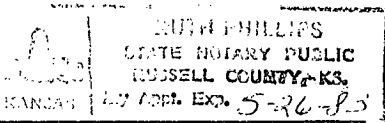
A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M L Ratts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of February, 1983.



MY COMMISSION EXPIRES:

RECEIVED FEB 22 1983 CONSERVATION DIVISION Wichita, Kansas 02-22-1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Shields Oil Producers, Inc. LEASE Strecker SEC. 31 TWP. 11 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
D. S. T. #1 2977-3005 Times 30-45-30-45 Rec. 20' Mud w/oil spots  I.F.P. - 33# I.S.I.P. - 133# F.F.P. - 50# F.S.I.P. - 83#			Anhydrite Topeka Lm Heebner Sh Toronto Lm L-KC Lm Base of KC	728 2670 2907 2926 2966 3258
D. S. T. #2 3002-3025 Times 30-45-30-45 Rec. 120' oil cut wty mud  I.F.P. - 25# I.S.I.P. - 775# F.F.P. - 66# F.S.I.P. - 750#				
D. S. T. #3 3050-3080 Times: 30-45-30-45 Rec. 1620' Water  I.F.P. - 100# I.S.I.P. - 1215# F.F.P. - 858# F.S.I.P. - 1207#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	406	Quickset	240	
Production	7 7/8	4 1/2	10 1/2	3137	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
			2	3012	3016

TUBING RECORD

Size	Setting depth	Packer set at
2" EUE	3115	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 - 15%	3012-3016
2000 - 28%	3012-3016

Date of first production 2-12-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 41
Estimated Production - I.R. 15 bbls.	Gas None MCF	Water % 80 % 75 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 3012-3016