information.

	SIDE ONE	Compt.
	Two (2) copies of this form shall be filed with	the Kansas Corporation Com-
	mission, 200 Colorado Derby Building, Wichita, Kansa	s 67202, within thirty (30)
	days after the completion of a well, regardless of h	ow the well was completed.
F	Attach separate letter of request if the inform If confidential, only file one copy. Information on	Side One will be of public
	record and Side Two will then be held confidential:	- <u> </u>
	Applications must be made on dual completion, c	ommingling, salt water disposal,
_	injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electr	ical log, sonic log, gamma ray
_	neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.
	LICENSE # 5184 EXPIRATION DATE	
	OPERATOR Shields Oil Producers, Inc.	API NO. 15-167-22,064 -00-00
	ADDRESS Shields Bldg.	COUNTY Russell .
	Russell, Kansas 67665	FIELD Hegarty
	At any property	PROD. FORMATION Kansas City
	** CONTACT PERSON M. L. Ratts PHONE 913-483-3141	
	PURCHASER	LEASE Strecker
	ADDRESS	WELL NO. 5
		WELL LOCATION NE NW NW
	DRILLING Shields Drilling Company, Inc. #5655	990Ft. from West Line and
	CONTRACTOR	330 Ft. from North Line of
	ADDRESS Shields Bldg.	the NW (Qtr.)SEC31 TWP11 RGE12 (W).
	Russell, Kansas 67665	WELL PLAT (Office
	PLUCGING Shields Drilling Company, Inc. #164 CONTRACTOR	Use Only)
	ADDRESS Shields Bldg.	X KCC
	Russell, Kasnas 67665	KGS V
	TOTAL DEPTH 3100 PBTD	SWD/REP
-	SPUD DATE 2-17-83 DATE COMPLETED 2-23-83	PLG
	ELEV: GR 1729 DF 1731 KB 1734	•
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	-
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
	USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 449	DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI	ONS PROMULGATED TO REGULATE THE OIL
	AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
		·
	AFFIDAVIT	
		eing of lawful age, hereby certifies
	that:	
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	
	The option of the state of the	ma 10
	· :	(Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this 25th	
	19 <u> § 3</u> .	
		Kirl Plan
	A QUITH POILLIPS	(NOTARY PUBLIC)
	MY COMMISSION EXPIRES: STATE NOTARY PUBLIC	WE'S
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	STATE CORPORATION COMMISSION
	** The person who can be reached by phone regarding	any questions concerning this

MAR 7 1983 03-07-1983 CONSERVATION DIVISION Wichita, Kansas

Producing method (flowing, pumping, gas lift, etc.)

Water

%

Perforations

Gas

Gravity

Gas-oil ratio

CFPB

Date of first production

Production -I.P.

Estimated

Oil

Disposition of gas (vented, used on lease or sold)

7 1983

'information.

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION QUESTIONS CONCERNING THIS AVATION DIVISION 3 Wichita, Kansas

If additional space is needed use Page 2, Side 2

Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
					·		
Surface	12 1/4	8 5/8	24	449	Quickset	250	
							-

	LINER RECOR	D .	PERFORATION RECORD								
Top, ft.	Bottom, tt.	Sacks cement	Shots per ft.	Sixe & type	Depth interval						
`	TUBING RECO	RD .	•								
Size .	Satting depth	Packer set at									

	1	
,	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
	Amount and kind of material used	Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Gas-oil ratio Production -I.P. Disposition of gas (vented, used on lease or sold)

Compt.

T	ΥF	E

SIDE ONE

	Two	(2)	copies	of	this	form	shall	be	filed	with	the	Kansas	Corp	porati	on Co	m-
missi	ion,	200	Colorad	d: of	erby	Build	ling,	Wich	nita, l	Kansa	s 673	202, wi	thin	thirt	y (30))
dave	afte	or ti	he comp	leti	on of	a we	ell, r	egai	dless:	of h	ow tl	he well	was	compl	eted.	

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	5184	EXPIRATION DATE	6	30-83		
OPERATOR			API NO.	15-167-22,	064	
ADDRESS			COUNTY_	Russell		
	Russell, Kansas 67665		FIELD	Hegart	У	<u></u>
** CONTACT	PERSON M. L. Ratts PHONE 913-483-31		PROD. FO	ORMATION	Kansa	s City
PURCHASER_			LEASE	Strecker		
ADDRESS			WELL NO	5		
			WELL LO	CATION N	E NW N	<u>W</u>
DRILLING _	Shields Drilling Compa	ny, Inc. #5655	990Ft	from Wes	t L	ine and
CONTRACTOR ADDRESS			_330_Ft	. from Nor	th L	ine of (Æ)
J [.]	· · Russell, Kansas 67665		the NW	(Qtr.)SEC31	TWP11	_RGE <u>12_</u> (W)
DRILLED WI	Shields Bldg. Russell, Kasnas 67665 H 3100 P 2-17-83 DATE COMPLET 1729 DF 1731 KB TH (CABLE) (ROTARY) (AIR	BTD	X	WELL PLAT		(Office Use Only) KCC KGS V SWD/REP PLG.
USED TO DI	OF DISPOSAL OR REPRESSURI SPOSE OF WATER FROM THIS L	EASE				•
	surface pipe set and cemen				•	
THIS AFFID Injection,	AVIT APPLIES TO: (Circle O Temporarily Abandoned, OW	NE) - Oil, Gas, WO. Other	Shut-in	Gas, (Dry, Di	sposal.	,
	REMENTS OF THE STATUTES, RU		ONS PROM	ULGATED TO R	EGULAT	E THE OIL

$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$

	Μ.	. L.	Ratts					,	being	of	lawful	age,	hereby	certifies
that:				-									ŧ	
7	T am	the	Affiant '	and	T am	familiar	with	the	conter	nts	of the	fores	oing A	ffidavit.

statements and allegations contained therein-are-true and-correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 25 ch day of 19<u>83</u>.

information.

MY COMMISSION EXPIRES:

CUTH PHILLIPS STATE NOTARY PUBLIC 17 /59 Dr. 5-26-83

** The person who can be reached by phone regarding any questions

	ortant zones of porosity and contents thereof; cored intervals, and all drill-stam tests, in- interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						OR OTHER DESCRIPTIVE INFORMATION				
	ON DESCRIPTION,			ТОР	воттом		NAME	-	DEPTH		
D.S.T. #1 29	Check if no Drill Step 1.5.T. #1 2975-3005 Time Rec. 20' Mud w/oil spts			5.		T H	nhydrite opeka Lm eebner Sl	h	742 2674 2910		
I.F.P. I.S.I.	- 25 t	33					oronto Li KC Lm	u	2931 2966		
F.S.I.	- 33 t	محمود المار الإسلام المساد الشياد	·*- ·		- L		يني را د اشوولات	فيعد ١٠/١٠ ماريان			
Nec. 60' Wtr	y Mud.		-45-60-4	5							
I.F.P. I.S.I. F.F.P. F.S.I.	- 33 t										
o log run:							v		ار در پر مرحد		
	i '			-	<u>.</u> .			·			
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and the second s							and the second second				
			Page 2	Cria 2							
f additional Report of all string					RECORD (N	lew)	or (Hood)				
Purpose of string			Weight lbs/ft.	Setting depth	Type cement		or (Used)	Турс	e and percent		
	,										
urface	12 1/4	8 5/8	24	449	Quickse	et.	250				
	-LINER, RECOR	D			PER	FORAT	ATION RECORD				
ft. 1	Bottom, ft.		ment	Shots p	er ft.		& type	De	pth interval		
	TUBING RECO	Packer se	et at								
		· · · · · · · · · · · · · · · · · · ·		CEMENT SQU	EEZE RECORD						
 	Amou	nt and kind of n	naterial used				Dept	*****	of treated		
			21	V					· · · · · · · · · · · · · · · · · · ·		
100	- 4- A										
of first production		Penducina	mothed /flaw	ing, pumping, ge	a life atc)						
•		riodating	, method (1104)	ing, pamping, ge	,		Gravity	7			

TYPE

F

С

SIDE ONE

ACO-1 WELL HISTORY * Compt.

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of he Attach separate letter of request if the information of and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroscience)	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal,
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.
LICENSE # 5184 EXPIRATION DATE	
OPERATOR Shields Oil Producers, Inc.	API NO. 15-167-22,064
ADDRESS Shields Bldg.	COUNTY Russell
Russell, Kansas 67665	FIELD Hegarty
** CONTACT PERSON . M. L. Ratts PHONE 913-483-3141	
PURCHASER	LEASE Strecker
ADDRESS	WELL NO. 5
The state of the s	WELL LOCATION NE NW NW
DRILLING Shields Drilling Company, Inc. #5655	990Ft. from <u>West</u> Line and
CONTRACTOR	220 Et from North line of
ADDRESS Shields Bldg.	the NW (Qtr.)SEC31 TWP11 RGE12 (W
Russell, Kansas 67665	WELL PLAT (Office
PLUGGING Shields Drilling Company, Inc. #164	Use Onl
CONTRACTOR ADDRESS Shields Bldg.	X KCC
Russell, Kasnas 67665	KGS
TOTAL DEPTH 3100 _ PBTD_	SWD/REP_
SPUD DATE 2-17-83 DATE COMPLETED 2-23-83	31 PLG.
ELEV: GR 1729 DF 1731 KB 1734	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 449	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
	t
$\underline{\Lambda} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{\Lambda} \ \underline{V} \ \underline{I} \ \underline{T}$	
M. L. Ratts , be	eing of lawful age, hereby certifies
The statements and allegations contained therein are	ontents of the foregoing Affidavit.
and the second of the second o	mylatto
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 3500	day of A Wilsony
19 83.	Co. M. Mortis
	X7 - 12 301 325 -
A COUTH POBLLIPS	(NOTARY PUBLIC)
MY COMMISSION EXPIRES: STATE NOTARY PUBLIC	The state of the s
20 di in 5 26 83	U3-07-1988
** The person who can be reached by phone regarding information.	any questions concerning this

SIDE TWO							ACO-1 W	ELL H	ISTORY (B)
OPERATOR Shi	elds Oil P	roducers	, Incl.EA	SE Str	ecker .	s	EC. <u>31</u> TWF	'. <u>11</u>	RGÉ. 12 (W)
	ILL IN WELL	INFORMAT	rion as R			LL NO.	5		
Show all important cluding depth inter	xones of porosity val tested, cushion	and contents thused, time tool	open, flowing as	tervals, and all nd shut-in press TOP	ures, and rec	overles.	OR OTHER DE	CAL MAR	KERS, LOGS RUN,
	f no Drill			101	80	TTOM	HAME		DEPTH
D.S.T. #1 2 Rec. 20' Mu I.F.P I.S.I F.F.P	975-3005 d w/oil sp 25 .P 109	Times: 3 ts to 33 9 to 33		45			Anhydrite Topeka Lm Heebner S Toronto I L-KC Lm	n Sh	742 2674 2910 2931 2966
D.S.T. #2 3 Rec. 60' Wt	005-3030 ry Mud.	Times: 30	0-45-60-4	15					
I.S.I	25 .P 867 33 .P 850								
No log run:								İ	
	•								
									•
						1		•	
If additional	space is r	eeded us	e Page 2,	Side 2					
Report of all strin	gs set — surface,	intermediate,	production, et	c. CASING	RECORD	((New)	or (Used		
Purpose of string	Sixe hole drilled	Sixe casing set	Weight lbs/ft.	Setting depth	Type ce		Sacks	Туре	and percent
·									
								· · · · · · · · · · · · · · · · · · ·	
Surface	12 1/4	8 5/8	24	449	Quio	ckset	250		
			`						
	LINER RECOR	L D	<u> </u>			DEDEGE	7.01.		
op, ft.	Bottom, ft.	Sacks ce	ment	Shots	per ft.		TION RECORI		th interval
				``					
1	TUBING RECO	RD			—————————————————————————————————————		manager Lug	er ====================================	
14	Setting depth	Packer s	et at						
	Ā	CID, FRACTI	URE, SHOT,	CEMENT SQL	JEEZE REC	ORD .			
		nt and kind of					Dept	h interval	treated
· · · · · · · · · · · · · · · · · · ·									
·		,							A 1011011111 - 1011011
**************************************			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			
<u> </u>									
ote of first production		Producing	g method (flowi	ing, pumping, p	s lift, etc.)		Gravity		
Estimated	Oil		Gas		Water	%	Gas-	oil ratio	
Production -I.		bbl old)	s,	<u> </u>	Port	/o	bbls.		СЕРВ