

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,064-00-00

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Hegarty

** CONTACT PERSON M. L. Ratts PROD. FORMATION Kansas City

PHONE 913-483-3141

PURCHASER LEASE Strecker

ADDRESS WELL NO. 5

DRILLING Shields Drilling Company, Inc. #5655 990Ft. from West Line and

CONTRACTOR ADDRESS Shields Bldg. 330 Ft. from North Line of

Russell, Kansas 67665 the NW (Qtr.) SEC31 TWP11 RGE12 (W)

PLUGGING Shields Drilling Company, Inc. #164 WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Shields Bldg. Russell, Kansas 67665

TOTAL DEPTH 3100 PBTD

SPUD DATE 2-17-83 DATE COMPLETED 2-23-83

ELEV: GR 1729 DF 1731 KB 1734

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 449 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. L. Ratts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of February, 1983.

Ruth Phillips (NOTARY PUBLIC)

MY COMMISSION EXPIRES: RUTH PHILLIPS STATE NOTARY PUBLIC, RUSSELL COUNTY, KS. COM. EX. 5-26-83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 7 1983 03-07-1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

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SHOW GEOLOGICAL MARKERS, LOGS RUN; OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>D.S.T. #1 2975-3005 Times: 30-45-30-45 Rec. 20' Mud w/oil spts</p> <p>I.F.P. - 25 to 33 I.S.I.P. - 1099 F.F.P. - 33 to 33 F.S.I. P. - 1065</p> <p>D.S.T. #2 3005-3030 Times: 30-45-60-45 Rec. 60' Wtry Mud.</p> <p>I.F.P. - 25 to 33 I.S.I.P. - 867 F.F.P. - 33 to 41 F.S.I.P. - 850</p> <p>No log run:</p>			<p>Anhydrite 742 Topeka Lm 2674 Heebner Sh 2910 Toronto Lm 2931 L-KC Lm 2966</p>	
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	449	Quickset	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

TYPE

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LICENSE # 5184 EXPIRATION DATE 6-30-83

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ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Hegarty

** CONTACT PERSON M. L. Ratts PROD. FORMATION Kansas City

PHONE 913-483-3141

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CONTRACTOR ADDRESS Shields Bldg. 330 Ft. from North Line of

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PLUGGING Shields Drilling Company, Inc. #164 WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Shields Bldg. KCC

Russell, Kasnas 67665 KGS

TOTAL DEPTH 3100 PBTD SWD/REP

SPUD DATE 2-17-83 DATE COMPLETED 2-23-83 PLG. [checked]

ELEV: GR 1729 DF 1731 KB 1734

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

X			
		31	

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[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of February, 1983.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: [Stamp] RUTH PHILLIPS STATE NOTARY PUBLIC RUSSELL COUNTY, KS. EXPIRES 5-26-83

RECEIVED STATE CORPORATION COMMISSION

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MAR 7 1983 CONSERVATION DIVISION Wichita, Kansas

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WELL NO. 5

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
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Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packers set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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CONTRACTOR Shields Bldg.

ADDRESS Russell, Kasnas 67665

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WELL PLAT

(Office Use Only)

X			
		31	

KCC ✓
KGS ✓
SWD/REP
PLG. ✓

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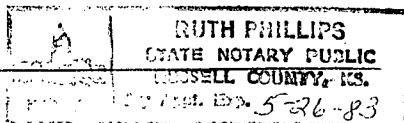
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RECEIVED
MAR 1 1983
WICHITA, KANSAS
CONSERVATION DIVISION
03-07-1983

MY COMMISSION EXPIRES:



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SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR Shields Oil Producers, Inc LEASE Strecker SEC. 31 TWP. 11 RGE. 12

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WELL PLAT

(Office Use Only)

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KCC _____

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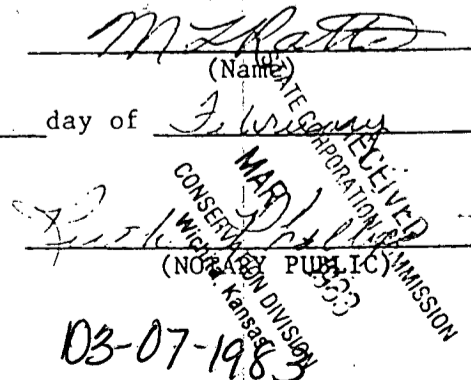
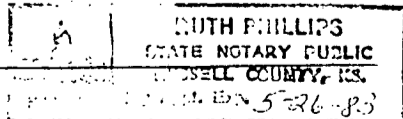
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1983.

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03-07-1983

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SIDE TWO

ACO-1 WELL HISTORY (E)

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SEC. 31 TWP. 11 RGE. 12 (W)

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