

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,095-00-00

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Hegarty

** CONTACT PERSON M. L. Ratts PROD. FORMATION L-KC

PHONE 913-483-3141

PURCHASER LEASE Strecker

ADDRESS WELL NO. 6

DRILLING Shields Drlg., Co., Inc. #5655 660 Ft. from North Line and

CONTRACTOR ADDRESS Shields Bldg. 660 Ft. from East Line of

Russell, Kansas 67665 the NE (Qtr.) SEC 31 TWP 11 RGE 12

PLUGGING Shields Drlg., Co., Inc. #164

CONTRACTOR ADDRESS Shields Bldg.

Russell, Kansas 67665

TOTAL DEPTH 3050 PBTD

SPUD DATE 3-31-83 DATE COMPLETED 4-9-83

ELEV: GR 1689 DF 1691 KB 1694

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 449 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

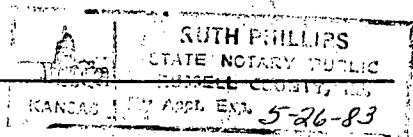
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. L. Ratts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of April, 1983.

Ruth Phillips (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 04-22-1983 APR 22 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Shields Oil Producers, Inc. & EASE Strecker

SEC. 31 TWP. 11 RGE. 12

FILL IN WELL LOG AS REQUIRED: Well #6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 2925-2955 Times 30-30-30-30 Rec. 60' Gas, 30' Oil & Gas Cut Mud I.F.P. - 40#-40# I.S.I.P. - 122# F.F.P. - 51#-51# F.S.I.P. - 122#			Anhydrite Topeka Lm Heebner Sh Toronto Lm L-KC Lm R.T.D.	695 2624 2859 2878 2918 3050
D.S.T. #2 2955-2980 Times: 30-30-30-30 Rec. 10' very slightly Oil & Gas cut Watery Mud, 60' Mdy Wtr w/scum oil I.F.P. - 51#-61# I.S.I.P. - 858# F.F.P. - 71#-71# F.S.I.P. - 828#				
D.S.T. #3 3000-3020 Times: 30-30-20-0 Rec. 15' Mud w/trace of Oil I.F.P. - 40#-40# I.S.I.P. - 1246# F.F.P. - 61#-61# No F.S.I.P. taken				
No log run:				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	449	Quickset	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

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WELL PLAT

(Office Use Only)

			X
		31	

KCC
KGS
SWD/REP
PLG. ✓

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

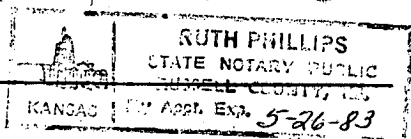
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STATE CORPORATION COMMISSION

04-22-1983 APR 22 1983

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FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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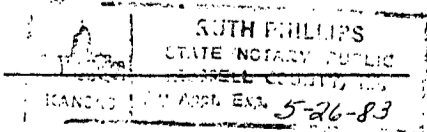
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