

SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, of injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroscale)	as 67202, within thirty (30) now the well was completed. nation is to be held confidential. Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	
LICENSE # 5184 EXPIRATION DATE	
OPERATOR Shields Oil Producers, Inc.	API NO. 15-167-22,095-00-00
ADDRESS Shields Bldq.	COUNTY Russell
Russell, Kansas 67665	FIELD Hegarty
** CONTACT PERSON M. L. Ratts PHONE 913-483-3141	PROD. FORMATION L-KC
PURCHASER	LEASE Strecker
ADDRESS	WELL NO. 6
	WELL LOCATION Cen NE NE
DRILLING Shields Drlg., Co., Inc. #5655	660 Ft. from North Line and
CONTRACTOR	660 Ft. from East Line of
ADDRESS Shields Bldg.	the NE (Qtr.) SEC 31 TWP 11 RGE 12
Russell, Kansas 67665	-
PLUGGING Shields Drlg., Co., Inc. #164	WELL PLAT (Office Use Only
CONTRACTOR ADDRESS Shields Bldg.	x kcc v
Russell, Kansas 67665	KGS
TOTAL DEPTH 3050 PBTD	SWD/REP_
SPUD DATE 3-31-83 DATE COMPLETED 4-9-83	31PLG/
ELEV: GR 1689 DF 1691 KB 1694	- }
	-
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 449	DV Tool Used? No .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Ory, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
<u>AFFIDAVIT</u>	
	eing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit.
	mIR
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 15	day of Annel
19 43.	
	Day Silving
MY COMMISSION EXPIRES: SUTH PHILLIPS CTATE NOTARY PUBLIC COUNTY, TO ACCURATE COUNTY, ACCUR	(NOTARY PUBLIC)
KANCAS 1 7 AOST. Exa. 5-26-83	
** The person who can be reached by phone regarding information.	ANY questions concerning this KECEIVED STATE CORPORATION COMMISSION
	04-22-1983 APR 2.2-1983

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SEC. 31 TWP. 11 RGE. 12

Well #6 FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. BOTTOM NAME DEPTH TOP FORMATION DESCRIPTION, CONTENTS, ETC. D.S.T. #1 2925-2955 Times 30-30-30-30 Rec. 60' Gas, 30' Oil & Gas Cut Anhydrite 695 Topeka Lm 2624 Mud Heebner Sh 2859 I.F.P. - 40#-40# Toronto Lm 2878 I.S.I.P. - 122# L-KC Lm 2918 F.F.P. - 51#-51# F.S.I.P. - 122# R.T.D. 3050 D.S.T. #2 2955-2980 Times: 30-30-30-- 30 Rec. 10' very slightly Oil & Gas cut Watery Mud, 60' Mdy Wtr w/scum oil , I.F.P. - 51#-61# I.S.I.P. - 858# F.F.P. - 71#-71# F.S.I.P. - 828# D.S.T. #3 3000-3020 Times: 30-30-20-0 Rec. 15' Mud w/trace of Oil J.F.P. - 40#-40# I.S.I.P. - 1246# - 61#-61# F.F.P. No F.S.I.P. taken No log run: (New) or (Used) Report of all strings set — surface, intermediate, production, etc. CASING RECORD Weight Ibs/ft. Setting depth Size hole drilled Size casing set Type cement Surface 250 12 1/4 8 5/8 24 449 Quickset PERFORATION RECORD LINER RECORD 36 8 138 2 Depth interval Shots per ft. Sacks cement Top, ft. Bottom, ft. TUBING_RECORD____ Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Producing method (flowing, pumping, gas lift, etc.) Date of first production Gravity Gas-oil ratio Oil % RATE OF PRODUCTION PER 24 HOURS CFPB bbis. Disposition of gas (vented, used on lease or sold) Perforations



SIDE ONE . Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE ___6-30-83 LICENSE # 00-00 API NO. 15-167-22,095 OPERATOR Shields Oil Producers, Inc ADDRESS Shields Bldg COUNTY -Russell-Russell, Kansas Hegarty 67665 PROD. FORMATION ** CONTACT PERSON L-KC M. L. Ratts PHONE 913-483-3141 **PURCHASER** LEASE Strecker **ADDRESS** WELL NO. 6 WELL LOCATION Cen NE NE Shields Drlg., Co., Inc. 660 Ft. from North DRILLING #5655 Line and CONTRACTOR 660 Ft. from East ADDRESS Shields Bldg. the NE (Qtr.) SEC 31 TWP 11 RGE 12 Russell, Kansas 67665 WELL PLAT (Office PLUGGING Shields Drlg., Co., #164 Inc. Use Only) CONTRACTOR Shields Bldg. ADDRESS KCC Russell, Kansas 67665 KGS SWD/REP TOTAL DEPTH $\cdot 3050$ **PBTD** PLG. SPUD DATE 3-31-83 DATE COMPLETED 4-9-83 1689 DF 1691 ELEV: 1694 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE. Amount of surface pipe set and cemented -___DV Tool Used? No 449 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Ory, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT _, being of lawful age, hereby certifies Ratts that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. Name SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of 19 83. RUTH PHILLIPS MY COMMISSION EXPIRES: STATE NOTARY O KANSAS | TO Appl. Exa. ** The person who can be reached by phone regarding any questions concerning

CONSERVATION DIVISION Wichita, Kansas

PREMATOR Shields oil Producers InfeAss Streecker Streecker Fill N WILL LOC AS REQUIRED: Well For Streecker Fill N WILL LOC AS REQUIRED: Well For Streecker Fill N WILL LOC AS REQUIRED: Well For Streecker Fill N WILL LOC AS REQUIRED: Well For Streecker Fill For	SIDE TWO			ent o		•		ACO-1 WEI	LL HISTO	ORY T	7	
State of State Sta	PERATOR Shie	lds Oil Pr	oducers,	IndEASE			SEC	31_TWP.	11 RGE	12		
Description Process	Show all important year	Vals, and all dri	ill-stem tests,		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
D.S.T. #1 2925-2955 Times 30-30-30-30	cluding depth interval (tested, cushion use	d, time tool ope	n, flowing and	snur-in pressure	s, and recover		NAME	- 1	DEPTH	-	
30 Rec. 60 Gas, 30 Oil & Gas Cut Mud I.F.P 40#-40# I.S.I.P 122# F.F.P 51#-51# F.S.I.P 122# F.F.P 51#-51# F.S.I.P. 122# D.S.T. #2 2955-2980 Times; 30-30-30-30 30 Rec. 10' very slightly oil & Gas cut watery Mud, 60' May Wirr w/scum oil I.F.P 51#-61# I.S.I.P 858# F.F.P 71#-71# F.S.I.P 1246# F.F.P 71#-71# F.S.I.P 1246# F.F.P 148-61# No P.S.I.P 1246# F.F.P 148-61# No P.S.I.P 1246# F.F.P 148-61# No P.S.I.P 148-61	FORMATION	DESCRIPTION, C	ONTENTS, ETC.		101	-		***************************************			•	
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I.S.I.P 858# P.F.P 71#-71# P.S.I.P 828# P.S.I.P 828# P.S.I.P 828# P.S.I.P 828# P.S.I.P 40#-40# I.S.I.P 40#-40# I.S.I.P 61#-61# No F.S.I.P. taken No log run: Report of all strings set - surface, intramediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hale dilited Size sessing set weight in the set of the control of the contr	D.S.T. #2 2 30 Rec. 10 cut Watery	o' very sl	ightly O	il & Gas							<u>.</u>	
20-0 Rec. 15' Mud w/trace of Oil I.F.P 40#-40# I.S.I.P 1246# F.F.P 61#-61# No F.S.I.P. taken No log run: Regort of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hale drilled Size and open weight lib/N, Setting depth Type cement Sacks Type and settern! Surface 12 1/4 8 5/8 24 449 Quickset 250 Surface 12 1/4 8 5/8 24 449 Quickset 250 LINER RECORD PERFORATION RECORD Setting depth Packer set of Shells per ft. Size 6 type Depth interval wind of Manual and kind of motorial used ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of motorial used Depth interval involved Cas-vill related Depth interval involved Cas-vill related C] F	I.S.I.P F.F.P. , -	858# 71# - 71#							,		
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Report of all strings set—surface, informediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hele drilled Size cealing at Weight Ibs/ft. Setting depth Type cament Sacks Type and percent editives. Surface 12 1/4 8 5/8 24 449 Quickset 250 Surface 12 1/4 8 5/8 24 449 Quickset 250 PERFORATION RECORD PERFORATION RECORD Top, ft. Socks cement Short per ft. Size 6 type Depth interval TUBING RECORD Actio, Fracture, Short, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Production Production with the production of the p								, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
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Dete of first production PERFORATION RECORD PERFORATION RECORD PERFORATION RECORD Depth interval Shots per ft. Size & type Depth interval ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated CTAVITY Gas Weter of Gas-oil ratio	Surface	12 1/4	8 5/8	24	449	Ouick	set	250			•	
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RATE OF PRODUCTION (Oil Gas Water 7 Gas-oil ratio		7		<u> </u>	: :							
RATE OF PRODUCTION (Oil Gas Water of Gas-oil ratio	• ,		_								_	
RATE OF PRODUCTION	Date of first production	wing, pumping,										
Disposition of gas (vented, used on lease or sold)	PER:24 HOURS	<u>.</u>	MCF		bbls.	vii 14110	CFPE	<u>-</u>				

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	,
AFFIDAVIT	
	ing of lawful and have to the
M. L. Ratts , be	ing of lawful age, hereby certifies
- I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavit. true and correct.
	m Zilat
·	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 15	day of April ,
19 <u><i>V3</i></u> .	
	Kirch Physics
MY COMMISSION EXPIRES: STATE NOTARY PUBLIC	(NOTARY PUBLIC)
KANCAD 1 11 AOON ENA 5-26-83	
** The person who can be reached by phone regarding information.	any questions concerning this HECHWEN STATE CORPUBATION COMMISSION
,	1-104-25-1982

CONSERVATION DIVISION Wichita, Kansas

SEC. 31 TWP. 11 RGE. -12

FILL IN WELL LOG AS REQUIRED: WELL HO Show all important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries.							SH	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION	ТОР		BOTTOM		NAME .		DEPTH					
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	n me Že				Address of the contract of the							
Report of all strings	set — surface	interme	diate. p	roduction, et	c. CASING	DEC	ord (Ne	7	or (Üse	.a\		
Purpose of string	Size hole drilled	Size cos	ing sat	Weight lbs/ft.	Setting depth	N.C.	Type cement	T	Secks		pe and percent	
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Surface	12 1/4	-8 5	/8	24	449		Quickset		250		ŗ	
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	LINER RECO								ION RECO			
7op, ft.	ottom, ft.	S	acks cer	ment ************************************	Shots	per f	t.	Sixe	& type	<u>'</u>	Septh interval '.	
	TUBING RECO)RD		· - * *	-	-> ~			<u> </u>	ـــــانِــ		
Size S	iciting depth	P	acker se	t at							,	
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	4 \$ 4											
•									a			
Date of first production	ing, pumping, g	g, pumping, gas lift, etc.)			Gravity							
RATE OF PRODUCTION PER 24 NOURS Disposition of gas (vented,	Oil	sold)	bbli	Gas s.		MCF	Water %		bbis.	es-oil rat	CFPB	
minhorition of Bat (Asules)	, with the second	soid /		1			Perforat	ior	ıs			