

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-21,897-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Juanita Green PROD. FORMATION

PHONE 265-9686

PURCHASER LEASE Alfred Thompson

ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. Ft. from Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas Ft. from Line of

Wichita, Kansas 67202 the (Qtr.) SEC 7 TWP 11S RGE 14W.

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3540' PBTD

SPUD DATE 9-13-82 DATE COMPLETED 9-21-82

ELEV: GR 1690 DF KB 1695

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 242' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Name) Wilson Rains October

SUBSCRIBED AND SWORN TO BEFORE ME this 7 day of October, 1982.



MY COMMISSION EXPIRES: 10-4-83

Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION 10-18-1982 OCT 18 1982

OBSERVATION DIVISION Wichita Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2938-2978, 30 (30) 30 (30). Rec. 10' oil specked mud. FP's 48-48, 48-48. IBHP 870, FBHP 793. Temp. 100°.			<u>E. LOG TOPS</u>	
			Anhydrite	814 (+881)
			Topeka	2624 (-929)
			Heebner	2877 (-1182)
			Lansing	2931 (-1236)
			BKC	3196 (-1501)
			Congl. Chert	3292 (-1597)
			Viola	3407 (-1712)
			Simpson Shale	3443 (-1748)
			Arbuckle	3488 (-1793)
		LTD	3541 (-1846)	

State Geological Survey
WICHITA BRANCH

RELEASED
SEP 01 1983
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	242'	Common	165 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size of type cement	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	CFPS