## Kansas Corporation Commission Oil & Gas Conservation Division

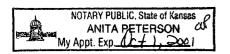
## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999

Form ACO-1

Form Must Be Typed

Operator: License #5447	API No. 15 - 129-10324-0001 URIGINAL					
Name: OXY USA, Inc.	County: Morton					
Address: P.O. Box 2528						
City/State/Zip: Liberal, KS 67905	2310 feet from S (N) (circle one) Line of Section					
Purchaser: CIG	2310 feet from E /W/circle one) Line of Section					
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:					
Phone: (316) 629-4200	(circle one) NE SE (NW) SW					
Contractor: Name: Key Energy	Lease Name: Santa Fe C Well #: 1					
License: NA	Field Name: Greenwood					
Wellsite Geologist: NA	Producing Formation: Topeka					
Designate Type of Completion:	Elevation: Ground: 3478 Kelly Bushing:					
New Well Re-EntryX Workover	Total Depth: 3205 Plug Back Total Depth: 3119					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at					
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No					
Dry Other (Core, WSW, Expl, Cathodic, etc)	If ves, show depth set					
If Workover/Re-entry: Old Well Info as follows:	If Afternate II completion, cement circulated from					
Onerator: OXVIISA Inc	feetenth to w/ sycmt					
Well Name: Santa Fe C-1	DESCRIPTION OF AH 3/19/					
Original Comp. Date: 10/23/53 Original Total Depth: 3205  Deepening X Re-perf. Conv. To Enh SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 01/26/01 01/26/01 02/05/01  Spud Date or Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 to 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus	Charten   Collected from the Reserve Pit					
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements					
herein are complete and correct to the best of my knowledge.						
()	KCC Office Use Only					
Signature: 1000 Sandon	Latter of Oan Education Attached					
Title: Date June 13, 2001	Letter of Confidentiality Attached  If Denied, Yes D Date:					
Subscribed and sworn to before me this 13th day of June	in bonied, 100 Ed buto.					
20 01	Wireline Log Received					
	Geologist Report Received					
Notary Públic:						
Date Commission Expires: ( ) 1 2001	UIC Distribution					



## Side Two

Operator Name:	OX.	Y USA, Inc.			Lease Name:	Santa	Fe C	Well #:	
Sec. <u>16</u> T	wp. <u>34</u> S.	R. <u>42W</u>	. ☐ Eá	ist 🗌 West	County:	<del></del>	Morton		
	closed, flowing an flow rates if gas to	d shut-in pre surface test	essures, w t, along w	vhether shut-i ith final chart(	n pressure reach	ed static level	, hydrostatic pr	essures, botto	ving interval tested, m hole temperature yof all Electric
Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets)			⊠ Log	Formation (To	Datum	m 🔲 Sample			
Samples Sent to Geological Survey ⊠ Yes □ No			Name			Тор	Datum		
Cores Taken	,	Yes	⊠ No						
Electric Log Run (Submit Copy)			☐ No						
ist All E. Logs Run Gamma Col									
		<u>.</u>	CAS	ING RECORI	D ⊠ New D	Lilood			
D	Ci H-I-		all strings	set-conductor, s	urface, intermediat	e, production, et			o and Parant
Purpose of String	Size Hole Drilled	Size Cas Set(in. O		Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Тур	e and Percent Additives
Conductor					- 4	С			
Surface	12 1/4	8 5/8	1	22.7-	600	C	300	4% Gel	
Production	7 7/8	5 1/2		17 🗇 😭	3204	С	250 200	4% Gel Common	
		A	DDITION	IAL CEMENT	ING / SQUEEZE	RECORD		• .	
Purpose: Perforate Protect Casing	Top Bottom Cement			#Sacks Use	ed Type and Percent Additives				
Plug Back TD Plug off Zone	<del> </del>								
Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	2602-2608, 26	614-2622, 26	38-2642,	2676-2680	2700 Gals	17% HCL Acid	d		
	· · · · · · · · · · · · · · · · · · ·						<u></u>		
		:				•			
TUBING RECORD	Size 2 3/8	Set At 3107	Pac	ker At	Liner Run	☐ Yes	⊠ No		
Date of First, Resume 03/05		or Enhr.	Producing	_	lowing 🛛 Pun	nping 🔲 (	Gas Lift 🔲 (	Other (Explain)	
Estimated Production Per 24 Hours	Oil BBL	s	G	Gas Mcf	i	er Bbis	Gas-0	Oil Ratio	Gravity
Disposition of Gas	1	ME	THOD OF	COMPLETION	ON NC		Produ	ıction Interval	
☐ Vented		Used on Le	ase	☐ Oper	Hole 🛭 Peri	. Dually	Comp. 🔲 0	Commingled _	
(IT Ven	ted, Submit ACO-	10)		_	r (Specify)				