

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5983  
Name: Victor J. Leis  
Address: P.O. Box 223  
City/State/Zip: Yates Center, KS 66783  
Purchaser: C.M.T.  
Operator Contact Person: Victor J. Leis  
Phone: (913) 294-4833  
Contractor: Name: Michael Drilling  
License: 33027  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a

Well Name: n/a

Original Comp. Date: n/a Original Total Depth: n/a

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>10/19/05</u>	<u>10/20/05</u>	<u>11/11/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26937-0000

County: Woodson

SE NW NE NW Sec. 4 Twp. 24 S. R. 16  East  West

530 feet from S /  (circle one) Line of Section

1910 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  SW

Lease Name: Tannahill Well #: 32

Field Name: Vernon

Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 1108 Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set n/a Feet

If Alternate II completion, cement circulated from 1110  
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan DR 1-26-08  
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume n/a bbls

Dewatering method used n/a

Location of fluid disposal if hauled offsite:

Operator Name: n/a

Lease Name: n/a License No.: n/a

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: n/a Docket No.: n/a

RECEIVED

MAR 20 2006

KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor J. Leis

Title: Owner Date: 3-13-06

Subscribed and sworn to before me this 13 day of March

2006

Notary Public: Kay Jean Brown

Date Commission Expires: 03-11-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**KAY JEAN BROWN**  
Notary Public - State of Kansas  
My Appt. Expires 3-11-2010

**ORIGINAL**

Operator Name: Victor J. Leis Lease Name: Tannahill  
 Sec. 4 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Gamma ray, neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See Attached log
---	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23	40'	Portland	12	n/a
Casing	6 1/2"	2 7/8"	6	1108'	o.w.c./portland	170	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a	n/a	n/a	n/a

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf. 15 shots from 1047-1054	Frac. w/ 8,000 lbs. sand & gelled saltwater	1047'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	n/a			

Date of First, Resumerd Production, SWD or Enhr. 11/12/05	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	n/a	0	n/a	24.0

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

SOLIDATED OIL WELL SERVICES, INC.  
 V. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **4950**  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-05	5353	Tanna Hill #32	4	24	16	WO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Midway Oil Company			372	Fred	369	Alan
MAILING ADDRESS			764	Rick		
P.O. Box 1000			122	mat		
CITY	STATE	ZIP CODE	195	Casey		
Miami	OK	74354				

JOB TYPE Long string HOLE SIZE 6 1/2 HOLE DEPTH 1105' CASING SIZE & WEIGHT 2 7/8 EVE  
 CASING DEPTH 1106' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gall/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Rubber Plug  
 DISPLACEMENT 6.4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.8 BPM

REMARKS: Wash last joint down. Mix Pump 4 sks Premium Cool Flush w/ 10 BBL Fresh water Mix Pump 120 sks 50/50 Por mix Cement w/ 6% Premium Cool + 1/4" Flo Seal per sk. Follow w/ 50 sks OWC Cement w/ 1/4" Flo Seal per sks. Cement to surface. Flush pump clean. Displace 2 1/2" Rubber Plug to casing TD w/ 6.4 BBLs Fresh water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	765.00
5406	50 mi	MILEAGE Pump Truck	164	N/C.
5407A	5.1	Ton Mileage	122	255.00
5407A	2.35	Ton Mileage	195	117.50
5602C	3 1/2 hrs	80 BBL Vac Truck	369	304.50
5409	2 hrs	Stand by (4 min x 1/2 hr)		132.00
1124	113 SKS	50/50 Por Mix Cement		853.15
1126	50 SKS	OWC Cement		650.00
1107	2 SK	Flo Seal		85.50
1118B	8 SKS	Premium Cool		53.04
4402	1	2 1/2" Rubber Plug		17.00
		Sub Total		3232.69
		Tax @ 6.3%		104.50

RECEIVED  
 MAR 20 2006  
 KCC WICHITA

AUTHORIZATION \_\_\_\_\_ TITLE WO# 200498 SALES TAX ESTIMATED TOTAL 3337.19  
 DATE \_\_\_\_\_