

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5983
Name: Victor J. Leis
Address: P.O. Box 223
City/State/Zip: Yates Center, KS 66783
Purchaser: C.M.T.
Operator Contact Person: Victor J. Leis
Phone: (913) 294-4833
Contractor: Name: Michael Drilling
License: 33027

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: n/a
Original Comp. Date: n/a Original Total Depth: n/a
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/18/05</u>	<u>10/19/05</u>	<u>11/11/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26936-0000
County: Woodson
NE NW NE NW Sec. 4 Twp. 24 S. R. 16 East West
165 feet from S / (circle one) Line of Section
1910 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Tannahill Well #: 31
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1120 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1110
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan Dr-1-26-08
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume n/a bbls
Dewatering method used n/a
Location of fluid disposal if hauled offsite:
Operator Name: n/a
Lease Name: n/a License No.: n/a
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: n/a Docket No.: n/a

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor J. Leis
Title: Owner Date: 3-13-26
Subscribed and sworn to before me this 13 day of March
2010
Notary Public: Kay Jean Brown
Date Commission Expires: 11-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
JIC Distribution

KAY JEAN BROWN
Notary Public - State of Kansas
My Appt. Expires 3-11-2010

Operator Name: Victor J. Leis Lease Name: Tannahill Well #: 31
 Sec. 4 Twp. 24 S. R. 16 East West County: Woodson

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma ray, neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached log
---	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23	40'	Portland	12	n/a
Casing	6 1/2"	2 7/8"	6	1120'	o.w.c./portland	170	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a	n/a	n/a	n/a

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf. 20 shots from 1046-1056	Frac. w/ 8,000 lbs. sand & gelled saltwater	1046'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	n/a			

Date of First, Resumerd Production, SWD or Enhr. 11/12/05	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	n/a	0	n/a	24.0

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **4949**
 LOCATION Ottawa KS
 FOREMAN Fred Mader

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-05	5353	Tannahill # 31	4	24	16	WO
CUSTOMER Midway Oil Company			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 1000			372	Fred	369	Alan
CITY Miami			164	Rick		
STATE OK			122	Matt		
ZIP CODE 74354			195	Cassey		

JOB TYPE Long string HOLE SIZE 6 1/2 HOLE DEPTH 1120' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 1105 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Rubber Plug
 DISPLACEMENT 6.46 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 200 # Premium Gel w/ 10 BBL Water Flush. Mix + Pump 120 SKS 50/50 Por Mix Amount 6% Premium Gel 1/4" Flo Seal per sack. Follow w/ 50 SKS DWG w/ 1/4" Flo Seal per sack. Cement to surface. Flush pump clean. Displace 2 1/2" Rubber plug to casing TD w/ 6.46 BBL Fresh Water. Pressure to 600 # PSI shot in casing.

Fred Mader

Michael Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		765.00
5406	50 mi	MILEAGE Pump Truck 164		150.00
5407A	5.1 Ton	Ton Mileage 122		255.00
5407A	2.35	Ton Mileage 195		117.50
5502C	3 1/2 hrs	80 BBL Vac Truck 369	304	702.00
5404	2 hrs	Stand by (4 men x 1/2 hr)		132.00
1124	1.13	50/50 Por Mix Amount		853.15
1126	56 sk	DWG Cement		650.00
1107	2 sks	Flo Seal		85.50
1118B	8 SKS	Premium Gel		53.04
4482	1	2 1/2" Rubber Plug		17.00
Sub Total				3382.69
Tax @ 6.3%				104.50
SALES TAX ESTIMATED TOTAL				3487.19

RECEIVED
 MAR 20 2006
 KCC WICHITA

AUTHORIZATION _____

TITLE WO# 200499

DATE _____