

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5983
Name: Victor J. Leis
Address: P.O. Box 223
City/State/Zip: Yates Center, KS 66783
Purchaser: C.M.T.
Operator Contact Person: Victor J. Leis
Phone: (913) 294-4833
Contractor: Name: John E. Leis
License: 32079

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: n/a

Original Comp. Date: n/a Original Total Depth: n/a
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>10/18/05</u> | <u>11/2/05</u> | <u>11/05/05</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 207-26933-0000
County: Woodson
NW SE NE NW Sec. 4 Twp. 24 S. R. 16 East West
825 feet from S / (circle one) Line of Section
2285 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tannahill Well #: 28
Field Name: Vernon

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1110 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1110
feet depth to: surface w/ 137 sx cmt.

Drilling Fluid Management Plan DB: 26-08
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume n/a bbls
Dewatering method used n/a
Location of fluid disposal if hauled offsite:
Operator Name: n/a
Lease Name: n/a License No.: n/a
Quarter _____ Sec. 20 Twp. _____ S. R. _____ East West
County: n/a Docket No.: n/a

RECEIVED
MAR 20 2006
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor J. Leis
Title: Owner Date: 3-13-06
Subscribed and sworn to before me this 13 day of March,
2006.

Notary Public: Kay Jean Brown
Date Commission Expires: 02-11-2010

KAY JEAN BROWN
Notary Public - State of Kansas
My Appt. Expires 2-11-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

ORIGINAL

Operator Name: Victor J. Leis Lease Name: Tannahill
 Sec. 4 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Gamma ray, neutron</p> | <p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>See Attached log</p> |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10" | 7" | 23 | 40' | Portland | 12 | n/a |
| Casing | 5 1/4" | 2 7/8" | 6 | 1110' | o.w.c./portland | 137 | n/a |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | n/a | n/a | n/a | n/a |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | Perf. 20 shots from 1049-1059 | Frac. w/ 8,000 lbs. sand & gelled saltwater | 1049 |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|------|--------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | n/a | | | |

| | |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr. 11/10/05 | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 10 | n/a | 0 | n/a | 24.0 |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.
 2114 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **4967**
 LOCATION Ottawa
 FOREMAN Alan Mader

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------------------------------|------------|--------------------|---------|----------|---------|--------|
| 11-2-05 | 5353 | Tannahill #28 | 4 | 24 | 26 | Wa |
| CUSTOMER Midway Oil Company | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS P.O. Box 1000 | | | 386 | Alamal | 122 | Mat. n |
| CITY Miami | | | 368 | Law Ken | | |
| STATE OK | | | 370 | Joseph | | |
| ZIP CODE 74354 | | | 144 | Joseph | | |

JOB TYPE long string HOLE SIZE 5 1/4 HOLE DEPTH 1110 CASING SIZE & WEIGHT 2 1/2
 CASING DEPTH 1108 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 6.4 DISPLACEMENT PSI 800 MIX PSI 600 RATE 4 bpm

REMARKS: Established circulation. Mixed & pumped 450 gal followed by 15 bbl clean water. Mixed & pumped 100 gal 5 bbl dye followed by 110 ss 50 150 po2, 69 gal 1/4 flo-seal. Circulated dye to surface. Mixed & pumped 27 3x OWC, 1/4 flo-seal. Flushed pump clean. Pumped 2 1/2 rubber plug to T D of casing. Circulated cement to surface. Well he 800 PSI. Closed valve.

Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 368 | 765.00 |
| 5406 | 50 | MILEAGE pump truck | 368 | 150.00 |
| 5402 | 1108' | casing footage | 368 | N/C |
| 5407 A | | ton miles 144 + 122 | | 297.00 |
| 5502C | 3 1/2 | 30 vac | 370 | 304.00 |
| 1107 | 1 | flo-seal | | 42.70 |
| 1178 B | 17 | premium gel | | 112.70 |
| 1124 | 102 | 50 150 po2 | | 770.10 |
| 1126 | 27 | OWC | | 351.00 |
| 4402 | 1 | 2 1/2 rubber | | 17.00 |
| | | | Sub | 2810.00 |
| | | | 6.3% | 81.40 |
| | | | ESTIMATED TOTAL | 2891.75 |

AUTHORIZATION _____

TITLE WO# 200813

DATE Alan Mader