

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services, LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/24/06</u>	<u>9/29/06</u>	<u>9/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26703-00-00
 County: neosho
 _____ nw - sw Sec. 24 Twp. 29 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
530 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dudley, Edwinna G. Well #: 24-4
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 992 Kelly Bushing: n/a
 Total Depth: 1205 Plug Back Total Depth: 1188.97
 Amount of Surface Pipe Set and Cemented at 21' 5" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1188.97
 feet depth to surface w/ 149 sx cmt.

Drilling Fluid Management Plan Att II NH 6-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 1/23/07
 Subscribed and sworn to before me this 23rd day of January,
2007.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 24 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Dudley, Edwinna G. Well #: 24-4
 Sec. 24 Twp. 29 S. R. 17 East West County: neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	1188.97	"A"	149	

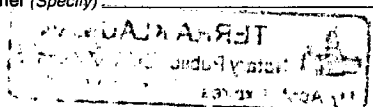
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1086-1088/1047-1049/1041-1043	300gal 15% ^{HCL} w/ 31 bbls 2% ^{KCl} water, 615bbls water w/ 2% KCL, Blockde, 8400# 20/40 sand	1086-1088/1047-1049
			1041-1043
4	813-815/776-779/753-755	300gal 15% ^{HCL} w/ 35 bbls 2% ^{KCl} water, 677bbls water w/ 2% KCL, Blockde, 10400# 20/40 sand	813-815/776-779
			753-755
4	678-682/666-670	300gal 15% ^{HCL} w/ 42 bbls 2% ^{KCl} water, 538bbls water w/ 2% KCL, Blockde, 12200# 20/40 sand	678-682/666-670

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1089'	n/a		
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 24	T. 29	R. 17	GAS TESTS	
API #	133-26703-0000	County:	Neosho		534'	slight blow
Elev:	992	Location	Kansas		597'	3 - 1/2" 10.9
					691'	6 - 1/2" 15.4
Operator:	Quest Cherokee, LLC				784'	7 - 1/2" 16.7
Address:	9520 N. May Ave, Suite 300				811'	6 - 1/2" 15.4
	Oklahoma City, OK. 73120				848'	6 - 1/2" 15.4
Well #	24-4	Lease Name	Dudley, Edwinna G.		879'	6 - 1/2" 15.4
Footage Location	1,980 ft from the (S) Line				891'	14 - 3/4" 53.6
	530 ft from the (W) Line				1,065'	12 - 3/4" 49.3
Drilling Contractor:	TXD SERVICES LP				1,097'	18 - 3/4" 60.2
Spud Date:	9/24/06	Geologist:			1,128'	30 - 3/4" 77.8
Date Completed:	9/28/06	Total Depth:	1,205		1,205'	30 - 3/4" 77.8

Surface	Production	
Size Hole	12-1/4"	6-3/4"
Size Casing	8-5/8"	
Weight	24"	
Setting Depth	21'	
Type Cement	portland	
Sacks	5	

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	22	109	sand/shale	386	420	sand	688	710
lime	109	115	lime	420	425	sand/shale	710	735
shale	115	146	shale	425	461	shale	735	754
lime	146	203	coal	461	462	coal	754	755.5
sand	203	211	lime	462	467	shale	755.5	778
b.shale	211	213	shale	467	471	coal	778	779
lime	213	217	lime	471	483	shale	719	813
shale	217	220	sand/shale	483	488	coal	813	815
sand	220	249	shale	488	567	shale	813	828
sand/shale	249	251	lime	567	575	coal	828	829
shale	251	261	shale	575	578	shale	829	875
coal	261	262	coal	578	580	coal	875	876
shale	262	269	lime	580	608	shale	876	915
lime	269	281	b.shale	608	610	coal	915	917
shale	281	284	coal	610	611	shale	917	957
lime	284	298	shale	611	620	sand	957	962
shale	295	299	sand/shale	620	629	sand/shale	962	980
b.shale	299	301	coal	629	630	shale	980	1,020
sand/shale	301	310	lime	630	673	sand/shale	1,020	1,045
lime	310	340	b.shale	673	676	coal	1,045	1,047
shale	360	373	lime	676	681	shale	1,047	1,053
coal	373	374	coal	681	682	coal	1,053	1,054
shale	374	386	shale	682	688	shale	1,054	1,081

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1838

FIELD TICKET REF # _____

FOREMAN Joe

731000

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
9-29-06	Dudley Edwinna 24-4			24	29	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:30	10:00		903427		3.5	<i>Joe B...</i>
Tim A	6:30	10:00		903255		3.5	<i>Tim A...</i>
Russell A	7:00	10:00		903230		3	<i>Russell A...</i>
David C	7:00	10:00		903142	932452	3	<i>David C...</i>
Craig G	6:45	9:00		903500		3.25	<i>Craig G...</i>
MARK B	7:00	10:00		903206		3	<i>Mark B...</i>

JOB TYPE hangstring HOLE SIZE 6 3/4 HOLE DEPTH 1205 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1188.97 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.96 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head Row 2 SKS gal & 12 bbl dye & 149 SKS of
Cement to get dye to surface Flush pump. Pump wiper plug to bottom
of Set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	<u>1188.97</u>	<u>FT 4 1/2 Casing</u>	
	<u>6</u>	<u>Centralizers</u>	
	<u>1</u>	<u>4 1/2 Float shoe</u>	
903427	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903230	3 hr	Bulk Truck	
1104	139 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 # 3	
1126	1	OWC Blend Cement 4 1/2 Wiper Plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3.25 hr	80 Vac	

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