

Operator Name: Quest Cherokee, LLC Lease Name: Kansas 1178 LLC Well #: 21-2
 Sec. 21 Twp. 29 S. R. 18 East West County: neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Gamma Ray Neutron Log

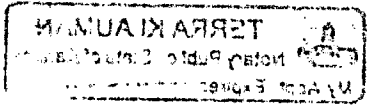
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22'	"A"	5	
Production	6-3/4	4-1/2	10.5	1186.43	"A"	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1071-1074/1020-1022/1014-1016	300gal 15%HCLw/ 31 bbls 2%kcl water, 508bbls water w/ 2% KCL, Blockde, 8700# 20/40 sand	1071-1074/1020-1022
			1014-1016
4	793-795/755-758/732-734	300gal 15%HCLw/ 36 bbls 2%kcl water, 678bbls water w/ 2% KCL, Blockde, 9900# 20/40 sand	793-795/755-758
			732-734
4	651-655/639-643	300gal 15%HCLw/ 37 bbls 2%kcl water, 522bbls water w/ 2% KCL, Blockde, 12700# 20/40 sand	651-655/639-643

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1031	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/22/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	14.59mcf	23.59bbls		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit, ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 21	T. 29	R. 18	CASINGS		
API #	15-133-26701-0000	County:	Neosho		560'	3 - 1/2"	10.9
Elev:	1,034'	Location	Kansas		655'	6 - 1/2"	15.4
					686'	2 - 1/2"	8.87
Operator: Quest Cherokee, LLC					1,030'	2 - 1/2"	8.87
Address: 9520 N. May Ave, Suite 300					1,061'	3 - 1/2"	10.9
Oklahoma City, OK. 73120					1,092'	12 - 1/2"	
Well #	21-2	Lease Name Kansas 1178 LLC			1,080'	16 - 1"	103
Footage Location							
1,865 ft from the (N) Line							
2,185 ft from the (E) Line							
Drilling Contractor: TXD SERVICES LP							
Spud Date: 9/23/06					Geologist:		
Date Completed: 9/26/06					Total Depth: 1,218'		

LOG TIME		
	Surface	Production
Size Hole	12-1/4"	6-3/4"
Size Casing	8-5/8"	
Weight	24#	
Setting Depth	22'	
Type Cement	portland	
Sacks	5	

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	0	47	sand/shale	487	529	shale	1,039	1,064
lime	47	64	lime	529	544	coal	1,064	1,065
shale	64	119	coal	544	546	shale	1,065	1,079
lime	119	146	lime	546	577	miss. Line	1,079	1,180
sand	146	149	shale	577	586	TD	1,218	
lime	149	185	sand	586	600			
shale	185	195	shale	600	616			
sand	195	205	osw lime	616	640			
coal	205	206	summit	640	645			
shale	206	230	lime	645	648			
lime	230	255	mulky	650	657			
shale	255	262	shale	648	989			
lime	262	272	coal	847	848			
shale	272	275	coal	910	911			
lime	275	338	sand	989	993			
shale	338	360	sand/shale	993	1,012			
coal	360	361	coal	1,012	1,013			
sand/shale	361	397	shale	1,013	1,017			
lime	397	415	coal	1,017	1,018			
shale	415	426	shale	1,018	1,031			
lime	426	455	coal	1,031	1,032			
shale	455	481	shale	1,032	1,038			
sand	481	487	coal	1,038	1,039			

Comments: 47'-64'-water; 146'-149'- no show; 481'-487'-no show;

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KANSAS CORPORATION COMMISSION

JAN 24 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1833**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
9-26-06	KANSAS 1178 LLC				21	29	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe B	11:00	1:00		903427		3	<i>Joe B</i>	
Tim A	6:30			903255			<i>Tim A</i>	
Russell A				903206			<i>Russell A</i>	
David C				931575			<i>David C</i>	
Craig G				931500			<i>Craig G</i>	
MARK R				903230			<i>Mark R</i>	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1200 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1186.43 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 SKS gel & 12 bbl dye + 149 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

2 hr wait on water

1186.43	Ft 4 1/2 Casing
6	Centralizer
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903	3 hr	Bulk Truck	
1104	139 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement - Baffles 3 1/2 & 3'	
1126	1	OWG Blend Cement - 4 1/2 Plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calcium Chloride	
1123	6000 gal	City Water	
931575	3 hr	Transport Truck - 80VAC	
		Transport Trailer	
931500	3 hr	80 Vac	

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