

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services, LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/23/06	9/25/06	9/26/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26700-00-00
 County: Neosho
 _____ SW _____ SW Sec. 20 Twp. 29 S. R. 19 East West
600 feet from (S) N (circle one) Line of Section
535 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Clevenger Rev. Trust Well #: 20-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 982 Kelly Bushing: n/a
 Total Depth: 1073 Plug Back Total Depth: 1070.47
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1070.47
 feet depth to surface w/ 146 sx cmt.
Drilling Fluid Management Plan AHJNH 6-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 1/18/07
 Subscribed and sworn to before me this 18th day of January,
 2007.
 Notary Public: Sorja Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 19 2007

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Clevenger Rev. Trust Well #: 20-2
 Sec. 20 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

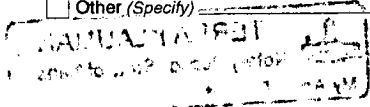
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1070.47	"A"	146	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	957-960/904-906/899-901	300gal 15%HCLw/ 24 bbbs 2%kcl water, 612bbbs water w/ 2% KCL, Blockde, 9600# 30/70 sand	957-960/904-906
			899-901
4	677-679/642-645/618-620	300gal 15%HCLw/ 34 bbbs 2%kcl water, 516bbbs water w/ 2% KCL, Blockde, 9700# 30/70 sand	677-679/642-645
			618-620
4	538-542/526-530	300gal 15%HCLw/ 26 bbbs 2%kcl water, 543bbbs water w/ 2% KCL, Blockde, 13100# 30/70 sand	538-542/526-530

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	988	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
11/20/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0mcf	64.64bbbs			

Disposition of Gas: Vented. Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	T. 29S	R. 19E	GAS TESTS	
API #		County:	Neosho		287'	0
Elev:	962'	Location	Kansas		442'	1.5 - 1/2" 7.94
					536'	slight blow
Operator:	Quest Cherokee, LLC			660'	10 - 1/2"	19.9
Address:	9520 N. May Ave, Suite 300			755'	12.5 - 1/2"	22.3
	Oklahoma City, OK. 73120			849'	4 - 1/2"	12.5
Well #	20-2	Lease Name	Clevenger Rev Trust		911'	18 - 3/4" 60.2
Footage Location	ft from the (N) (S) Line			975'	13 - 1"	93.6
	ft from the (E) (W) Line			1,185'	19 - 1"	113
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	9/23/06	Geologist:				
Date Completed:	9/25/06	Total Depth:	1,085'			

	Surface	Production
Size Hole	12/1/2014	6-3/4"
Size Casing	8-5/8"	
Weight	24#	
Setting Depth	21'	
Type Cement	portland	
Sacks	5	

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	22	36	lime	320	343	b.shale	802	805
lime	36	48	shale	343	420	sand	805	822
shale	48	52	coal	420	422	coal	822	824
lime	52	95	lime	422	460	sand	824	831
shale	95	98	shale	460	475	coal	831	832
lime	98	100	sand/shale	475	480	shale	832	863
shale	100	112	sand	480	503	b.shale	863	867
coal	112	113	coal	503	505	shale	867	882
shale	113	135	shale	505	507	b.shale	882	885
lime	135	149	lime	507	526	sand	885	897
shale	149	151	shale	526	538	shale	897	902
lime	151	156	lime	538	542	shale	902	904
shale	156	165	shale	542	550	coal	904	906
lime	165	219	lime	550	554	shale	906	907
shale	219	243	shale	554	560	coal	908	909
b.shale	243	244	sand	560	565	shale	909	937
shale	244	277	shale	565	648	lime	937	939
coal	277	278	coal	648	650	shale	939	964
shale	278	289	shale	650	676	coal	964	967
lime	289	292	sand/shale	676	750	shale	967	971
shale	292	305	shale	750	783	sand	971	975
lime	305	316	sand	783	788	lime	975	1,085
shale	316	320	shale	788	802			

Comments: 971'-975'-odor

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 19 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1834**

FIELD TICKET REF # _____

FOREMAN Joe

731010

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-06	Clevenger Rev trust 20-2	20	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:15		903427		3.25	Joe B
Tim A	6:30			903255		3.75	Tim A
Russell A	7:00			903206		3.25	Russell A
DAVID C	7:45			903		2.5	David C
Craig G	7:00			931500		3.25	Craig G
MARK B	7:00			903230		3.25	Mark B

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1073 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1070.47 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.07 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

RAN 1SK gel & 11 bbl dye & 146 SKS of cement to get dye to surface
Flush pump. Pump Wiper plug to bottom & set float shoe

	1070.47	FT 4 1/2 Casing
	6	Centralizers
	1	4 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	137 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3"	
1126	1	OWC - Blend Cement 4 1/2 Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903	2.5 hr	Transport Truck	
932	2.5 hr	Transport Trailer	
931500	3.25 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 19 2007

CONSERVATION DIVISION
WICHITA, KS