

Operator Name: Quest Cherokee, LLC Lease Name: Kramer, John A. Well #: 32-4
 Sec. 32 Twp. 29 S. R. 19 East West County: neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

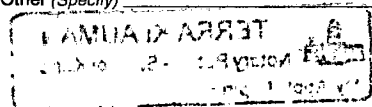
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1106.13	"A"	157	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	983-987/918-920/911-913	300gal 15%HCL/w/ 41 bbis 2%kcl water, 517bbis water w/ 2% KCL, Blockde, 7600# 30/70 sand	983-987/918-920 911-913
4	752.5-754.5/709-711/690-692/656-658/653-655/632-634	500gal 15%HCL/w/ 40 bbis 2%kcl water, 967bbis water w/ 2% KCL, Blockde, 16700# 30/70 sand	752.5-754.5/709-711 653-655/632-634 690-692/656-658
4	544-548/531-535	300gal 15%HCL/w/ 44 bbis 2%kcl water, 547bbis water w/ 2% KCL, Blockde, 12400# 30/70 sand	544-548/531-535

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	968.1'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/21/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	.000471 mcf	0bbis		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 32	T. 29	R. 19	906' - 987'		
API #	133-26699-0000	County:	Neosho		564'	10 - 1/2"	19.9
Elev:	988'	Location	Kansas		687'	10 - 1/2"	19.9
					906'	13 - 1/2"	22.9
Operator:	Quest Cherokee, LLC				937'	18 - 1/2"	26.6
Address:	9520 N. May Ave, Suite 300				999'	15 - 1/2"	24.5
	Oklahoma City, OK. 73120				1,031'	19 - 1/2"	27.3
Well #	32-4	Lease Name	Kramer, John A.		1,114'	19 - 1/2"	27.3
Footage Location	2,290 ft from the		(N)	Line			
	2,290 ft from the		(E)	Line			
Drilling Contractor:	TXD SERVICES LP						
Spud Date:		Geologist:					
Date Completed:	9/25/06		Total Depth: 1,114'				

Surface	Production	
Size Hole	12-1/4"	6-3/4"
Size Casing	8-5/8"	
Weight	24#	
Setting Depth	21'	
Type Cement	portland	
Sacks	5	

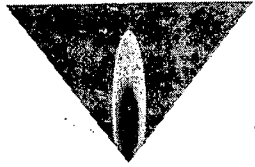
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	22	32	shale	391	400	coal	690	691
shale	32	45	lime	400	405	shale	691	700
lime	45	51	shale	405	428	sand	700	709
shale	51	66	coal	428	430	sand/shale	709	713
lime	66	67	lime	430	466	shale	713	753
coal	67	68	shale	466	486	coal	753	754
shale	68	102	sand	486	494	shale	754	759
lime	102	105	shale	494	509	sand	759	770
shale	105	108	lime	509	527	shale	770	775
lime	108	131	shale	527	532	b.shale	775	778
shale	131	180	b.shale	532	536	shale	778	850
coal	180	182	lime	536	550	coal	850	891
lime	182	199	shale	550	554	shale	891	906
shale	199	225	coal	554	555	coal	906	907
coal	225	228	sand/shale	555	560	shale	908	922
shale	228	230	sand	560	580	coal	922	924
lime	230	232	sand/shale	580	590	shale	924	984
shale	232	308	shale	590	640	coal	984	987
lime	308	330	sand/shale	640	644	shale	987	1,011
shale	330	350	shale	644	659	lime	1,011	1,014
b.shale	350	353	sand/shale	659	666			
shale	353	382	coal	666	667			
sand/shale	382	391	shale	667	690			

906'-908' rowe; 984'-987' riv.

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1830**

FIELD TICKET REF # _____

FOREMAN Joe

731050

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-06	Kramer John 32-11	32	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:45	11:30		903427		1.75	<i>[Signature]</i>
Tim A	↓	↓		903255		↓	<i>[Signature]</i>
MARK B	↓	↓		903230		↓	<i>[Signature]</i>
DAVID C	↓	↓		903140	932452	↓	<i>[Signature]</i>
Craig G	↓	↓		931500		↓	<i>[Signature]</i>
Russell A	↓	↓		903206		↓	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1108 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1106.13 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.85 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.84 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 50# SKS of gel + 11 bbl dye + 157 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

1 hr wait on water truck

	<u>1106.13</u>	<u>FT 4 1/2 Casing</u>
	<u>6</u>	<u>Centralizer</u>
	<u>1</u>	<u>4 1/2 Float shoe</u>

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.75 hr	Foreman Pickup	
903255	1.75 hr	Cement Pump Truck	
903230	1.75 hr	Bulk Truck	
1104	147 SK	Portland Cement	
1124	2	50/50 POZ-Blend Cement <u>Baffles 3 1/2 + 3</u>	
1126	1	QWC-Blend Cement <u>4 1/2 Plug</u>	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel <u>50 #</u>	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcibride</u>	
1123	7000 gal	City Water	
903140	1.75 hr	Transport Truck	
932452	1.75 hr	Transport Trailer	
931500	1.75 hr	80 Vac	

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