KANSAS CORPORATION COMMISSION COLLAND ALL OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name Quest Cherokee, LLC Address: 211 W. 14th Street Address: Bluestem Pipeline, LLC Operator Contact Person, "enfiler R. Ammann Phone: (E20) 431-9500 feet from (E) W. (circle one) Line of Sect Contactor. Name: TXD Services, LP Licenses: 33837 Wellste Geologiet. Ken Recoy Designate Type of Completion: V. New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despending Re-perf. Corn. to Entri/SWD Plug Back Commingled Docket No. Daul Completion Docket No. Daul Completion Docket No. Other (SWD or Entr.?) Docket No. Daul Completion Date Note (SWD or Entr.?) Docket No. Daul Completion Date Note (SWD or Entr.?) Docket No. Daul Completion Date Note (SWD or Entr.?) Docket No. Daul Completion Date Note (SWD or Entr.?) Docket No. Daul Completion Date Note (SWD or Entr.?) Docket No. Daul Completion Date Note (SWD or Entr.?) Docket No. Daul Completion Date Note (SWD or Entr.?) Docket No. Daul Completion Date Note (SWD or Entr.?) Docket No. Daul Completion Date Note (SWD or Entr.?) Docket No. Daul Completion Date Note (SWD or Entr.?) Docket No. Daul Completion Date Note (SWD or Entr.?) Docket No. Date (SWD or Entr.?) Docket No. D	Operator: License # 33344	API No. 15 - 133-26699 - 60 - 60
Address: 211 W. 14th Street City/State/Jip. Chanute, KS 66720 Purchaser, Bluestern Pipeline, LLC Operator Contact Person: Jennifier R. Ammann Phone: (£20	Name: Quest Cherokee, LLC	County:_neosho
City/State/Zip: Chanute, KS 66720 Purchaser, Bluestem Pipeline, LLC Operator Contact Person, **Eminifer R. Ammann Phones: (£20] \$31,9500 Contractorr: Name: TXO Services, LP Licenser, 33837 Licenser, 33837 Welliste Geologist, Ken Recoy Designate Type of Completion:		swneSec. 32 Twp. 29 S. R. 19 V East West
Purchaser: Bluestem Pipeline, LLC Operator Contact Person, "enrifer R. Ammann Phone: (£20) 431-9500 Contractor: Name: TXD Services, LP License: 33837 Welliste Geologiet. Kon Recoy Designate Type of Completion:		· · · · · · · · · · · · · · · · · · ·
Poperator Contact Person: Jennifer R. Ammann		
Phone: (620) 431-9500 Contractor: Name: TXD Services, LP License: 33837 Well #: 32-4 License: 33837 Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-pert. Comv. to Enhr/SWD Plug Back. Plug Back Total Depth: Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Notary Entra Multiple Stage Cementing Collar Used? Well Amount of Surface Pips Set and Cemented at 21 Multiple Stage Cementing Collar Used? Wise show depth set If Alternate II completion, cement circulated from 1106.13 feet depth to Surface wy 157 set despit to Surface wy 157 Set of third disposal if hauled offsite: Operator Name: Loase Name: License No: Disting Fluid Management Plan Tyll Orle Collar most be collected from the Reserve Pil) Choriode content. ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Loase Name: License No: District Name: Docket No. Docket N	Operator Contact Person: Jennifer R. Ammann	
Contractor: Name: TXD Services, LP License: 33837 Well str. Geologist: Ken Recoy Well str. Geologist: Ken Recoy Designate Type of Completion:		
Field Name: Cherokee Basin CBM	·	
Wellsite Geologist: Ken Recoy Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despening Re-perf. Corw. to Enhr/SWD Plug Back. Plug Back Total Depth: 106.13 Total Depth: 1108.4 Plug Back Total Depth: 1106.13 feet depth to surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? If yes, show depth set if yes, show depth set if Athernate II completion, cement circulated from 1106.13 feet depth to surface w/ 157 string Fluid Management Plan AT IT NHT G-IS-CO (Data must be collected from the Reserve Pt) Choiride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Country: Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market -Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion on the frequested in writing and submit the form (see rule 81 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. Signature: New Well Bevelopmant Coordinator Notary Public: New Well Bevelopmant Coordinator All CEMENT Titles. New Well Bevelopmant Coordinator All CEMENT Titles. New Well Bevelopmant Coordinator All CEMENT Titles. New Well Bevelopmant Coordinator Notary Public: Notary Public: Notary Public:		Field Name: Cherokee Basin CBM
Designate Type of Completion: New Well		Producing Formation: Multiple
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back. Plug Back Total Depth: Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Multiple State or Recompletion Date Notary Public: Notary Public: Notary Public: Total Depth: 1106.49 Amount of Surface Pipe Set and Cemented at 21 Multiple State and Cemented at 12 Multiple State and Cemented at 21 Multiple State and Cemented and	·	Flevation: Ground: 988 Kelly Bushing: n/a
Amount of Surface Pipe Set and Cemented at 21 Multiple Stage Cementing Collar Used? Yes		
Multiple Stage Cementing Collar Used? Yes	•	
If yes, show depth set If Atternate If completion, cement circulated from 1106.13 feet depth to surface w 157 s.		
If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. D		
Subscribed and sworn to before me this 25.00		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spy23/06 9/25/06 9/25/06 Pate Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 ap Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 81 to 76 roc confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. KCC Office Use ONLY I better of Confidentiality Received It Denied, Yes		
Original Comp. Date:Original Total Depth:	·	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 9/23/06 9/25/06 9/25/06 Spud Date or Recompletion Date Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 28-2-130, 82-3-106 and 82-3-107 ap Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule & 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 2 day of 1/23/07 Notary Public: Wireline Log Received Geologist Report Received Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COM Notary Public: State of Kansas JAN 2 4 2007		· · · · · · · · · · · · · · · · · · ·
Plug Back		(Data must be collected from the Reserve Pit)
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Date Reached TD NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 ap Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8: 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. Signature: Author Recompletion Date: Lease Name: Lucase Name: Lucase Name: Lucase Name: Lucase Name: Lucase Name: Lucase Name: County: Docket No.: Do		Chloride content ppm Fluid volume bbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9/23/06 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-3-106 and 82-3-107 ap Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statentherein are complete and correct to the best of my knowledge. Signature: June 1/23/07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED Notary Public: State of Kansas Notary Public: State of Kansas Notary Public: State of Kansas Notary Public: Notary Publ		Dewatering method used
Other (SWD or Enhr.?) Docket No	•	Location of fluid disposal if hauled offsite:
Subscribed and sworn to before me this Subscribed Subscribed and sworn to before me this Subscribed and sworn t	·	Operator Name:
9/25/06 Spud Date or Recompletion Date Notary Public: Spud Date or Recompletion Date Pizzo/06 Date Reached TD Date Reached To Reached To Two Two Two Two Two Two Two Two Two	Other (SWD or Enhr.?) Docket No.	
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 ap Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8/2 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the states herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Wireline Log Received Wireline Log Received Wireline Log Received RECEIVED		•
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 ap Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. Signature: New Well bevelopment Coordinator Date: Wireline Log Received Geologist Report Received TERRA KLAUMAN Notary Public: State of Kansas JAN 2 4 2007	, , , , , , , , , , , , , , , , , , ,	County: Docket No.:
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this Briday of Subscribed and		late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this Briday of Subscribed and	Signatura: Quantita R Change and an	KCC Office Use ONLY
Subscribed and sworn to before me this Briday of January, 2007 Notary Public: Surva Klauman Date Commission Expires: 8-4-2010 TERRA KLAUMAN Notary Public - State of Kanage	A Company of the Comp	
2007 . Secologist Report Received RECEIVED Notary Public: Surva Klauman Date Commission Expires: 8-4-2010 TERRA KLAUMAN Notary Public - State of Kanasa		Letter of Confidentiality Received
2007 . Secologist Report Received RECEIVED Notary Public: Surva Klauman Date Commission Expires: 8-4-2010 TERRA KLAUMAN Notary Public - State of Kanasa	Subscribed and sworn to before me this 25 day of andary	If Denied, Yes Date:
Notary Public: Service Service Received RECEIVED UIC Distribution KANSAS CORPORATION COM Date Commission Expires: 8-4-2010 Notary Public: State of Kansas Notary Public: State of Kansas		Wireline Log Received
Date Commission Expires: 8-4-20/0 TERRA KLAUMAN Notary Public - State of Kanaga	• A A	1 CONTRACTOR OF THE PROPERTY O
Notary Public - State of Kanaga	Totally I dollo.	UIC Distribution KANSAS CORPORATION COMMISSION
Totally Fublic - State of Kansas	Date Commission Expires: 5-4-20/0 TER	RA KLAUMAN JAN 2 4 2007
	My Appt. Expires	S & -4 -30/0 CONSERVATION DIVISION

Operator Name: Quest Cherokee, LLC					Lease Name: Kramer, John A. Well #: 32-4						
		. R. <u>19</u>		t 🗌 West		nty: neos		·			
INSTRUCTIONS: Stested, time tool operature, fluid re Electric Wireline Log	en and cl covery, a	losed, flowin and flow rate	g and shut s if gas to	in pressures, surface test, a	whether along with	shut-in pro	essure reache	ed static level, hyd	drostatic pressur	es, botto	om hole
Drill Stem Tests Take			□ Y	es 📝 No		 ✓L	.og Form	ation (Top), Deptl	n and Datum		Sample
Samples Sent to Ge	ological	Survey	□ Y	es 🗸 No		Nam See	e attached		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)			=	es 🗸 No es 🗌 No							
List All E. Logs Run:	:										
Dual Induction Compensated Gamma Ray N	Dens	•	on Log								
			Repo	CASING rt all strings set-			ew Used ermediate. prod	luction. etc.			
Purpose of String		Size Hole Drilled	Siz	te Casing	W	/eight	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12-	-1/4	8-5/8"		20		21	"A"	5		
Production	. 6-3	3/4 ,	4-1/2		10.5		1106.13	"A"	157		
				ADDITIONAL	CEMEN	TING / SQI	JEEZE RECO	RD			
Purpose: Perforate		Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type an	d Percent Additives		
Protect Casing Plug Back TD Plug Off Zone											
/ log 01/25110		· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·					
Shots Per Foot				RD - Bridge Plug Each Interval Per		ре		Fracture, Shot, Cem (Amount and Kind of		d	Depth
4	983-9	87/918-92	0/911-91	3			300gal 15%HCLw/ 4	1 bbls 296kcl water, 517bbls wa	iter w/ 2% KCL, Blockle, 7600	# 30/70 sand	983-987/918-920
				1							911-913
4	752.5-	754.5/709-	711/690-6	92/656-658/6	653-655	/632-634	500gat 15%HCLw/ 44) bbls 2%kcl water, 967bbls wat	er w/ 2% KCL, Biocide, 16700	# 30/70 sand	752.5-754.5/709-711
<u> </u>									653-655	/632-634	690-692/656-658
4	544-5	48/531-53	5				300gal 15%HCLw/ 44	bbts 2%kcl water, 547bbts wat	er w/ 2% KCL, Blockle, 12400	# 30/70 sand	544-548/531-535
TUBING RECORD 2-	Siz - 3/8"	ze ·	Set At 968.1'	ı	Packe n/a	r At	Liner Run	☐ Yes 📝 I	No		
Date of First, Resume 11/21/06	rd Produc	tion, SWD or E	inhr.	Producing Met	hod	Flowin	g 🖌 Pun	nping Gas	Lift Othe	er (Explair	1)
Estimated Production Per 24 Hours		oil n/a	Bbls.	Gas .000471m	Mcf	Wate Obbls		Bbis.	Gas-Oil Ratio		Gravity
Disposition of Gas		METHOD OF (OMPLETIC		J.	0001	Production In	terval	······································		
Vented ✓ Sold		sed on Lease O-18.)	į	Open Hole Other (Speci	√ P∈	erf. 🔲 [Dually Comp.	Commingled			
· 1113	, *•			(AM	UAIX	TERRA	, Alla				
era, er	nga en gra Mga				y 95	- 1915 1	<u>''998 Y('</u>				



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG#	10	1	S. 32	T. 29	R. 19	CANTE S		Constant Cons
API#	133-2669	9-0000	County:	Neosho		564'	10 - 1/2"	19.9
	Elev:	988'	Location	Kansas		687'	10 - 1/2"	19.9
				A***		906'	13 - 1/2"	22.9
Operator:	Quest Ch	erokee, LLC				937	18 - 1/2"	26.6
Address:	9520 N. N	May Ave, Suit	e 300			999'	15 - 1/2"	24.5
	Oklahom	a City, OK. 73	3120			1,031'	19 - 1/2"	27.3
Well #	32-4		Lease Nam	e Kramer,	John A.	1,114'	19 - 1/2	27.3
Footage Locat	tion	2,290	ft from the	(N) Line				
		2,290	ft from the	(E) Line				
Drilling Contra	ctor:	TXD	SERVICE	SLP				
Spud Date;		Geolo	gist:	·		-		
Date Complete	ed: 9/25/06	3	Total Dept	h: 1,114'				
			——————————————————————————————————————					
		A. W. V. A. C. P.			Carlot and the second	AT .		····
		Production						
Size Hole	12-1/4"	6-3/4"	1					
Size Casing	8-5/8"							" -"-"
Weight	24#					<u> </u>		······································
Setting Depth	21'	1	1				.	
Type Cement		1	<u> </u>		***************************************			
Sacks	5				· · · · ·		.	

				Leg	A Charles de la		on the second second	TAMEN SOME
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
lime	22	32	shale	391	400	coal	690	691
shale	32	45	lime	400		shale	691	700
lime	45	51	shale	405		sand	700	
shale	51	66	coal	428		sand/shale	709	713
lime	66	67	lime	430		shale	713	753
coal	67	68	shale	466		coal	753	754
shale	68	102	sand	486		shale	754	759
lime	102	105	shale	494	509	sand	759	770
shale	105	108	lime	509		shale	770	775
lime	108	131	shale	527		b.shale	775	
shale	131	. 180	b.shale	532		shale	778	850
coal	180	182	lime	536		coal	850	891
lime	182	199	shale	550		shale	891	906
shale	199	225	coal	554		coal	906	907
coal	225	228	sand/shale	555		shale	908	922
shale	228	230	sand	560		coal	922	924
lime	230	232	sand/shale	580		shale	924	984
shale	232	308	shale	590		coal	984	987
lime	308	330	sand/shale	640		shale	987	1,011
shale	330	350	shale	644		lime	1,011	1,014
b.shale	350	353	sand/shale	659	666	,	,,-,,	,,014
shale	353	382	coal	666	667		 	
sand/shale	382	391	shale	667	690	None A		

RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 4 2007

CONSERVATION DIVISION WICHITA, KS



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500 TICKET NUMBER 1830

FIELD TICKET REF #

731050

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	T	WEL	L NAME & NUMBE	ĒR	SECTION	TOWNSHIP	RANGE	SE COUNTY	
9-25-06	Króme	R J	shu 3	2-11	32	29	19	No	
FOREMAN / OPERATOR	TIME IN	TIME	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	1	PLOYEE NATURE	
Jue .R	9:45	11:30		903427		1.75	10	Blaha	
Tim . A		1		903 255			dir	aur	
MARK · B				903,230			Mark	Sold Sold	
DAVID. C				9031410	932452		U see	w Dac	
Craia G				931500	1		Jas		
JOB TYPE L MAG	HOLE !	SIZE 6	3/1/	HOLE DEPTH//O	8 CA	SING SIZE & WE	IGHT <u>4//2</u>	10.5	
				TUBING			·		
SLURRY WEIGHT A	85 SLURF	RY VOL		WATER gal/sk	CE	MENT LEFT in C	:ASING		
DISPLACEMENT T	7.64 DISPL	ACEMENT F	PSI	MIX PSI	RA	TE Hbpc	n		
BEMARKS:						e e e e e e e e e e e e e e e e e e e		,	
RAN 2 50	FSKS of	gal o	+ 11 661	Ayo + 15	7 SKS	of comen	ST TO	1-2	
due to su	orface. I	-1 4 h D	uma. Pur	o wipor pl	us to b	attam o	1 <u+ f1<="" td=""><td>Level 5h</td></u+>	Level 5h	
			0	1	*	er out out of the		1	
~ reserved									
1 hc	· Liocy	وريما ده	ter tri	ick					
	1106	. 13	F+ 41/2	Casino					
		6	Contral	Cosing					
		1		at shoe					
								TOTAL	
ACCOUNT CODE	QUANTITY or I	UNITS		DESCRIPTION OF SE	RVICES OR PROD	DUCT		MOUNT	
903427	1.75	١٠,	Foreman Pickup					-	
903255	1.75	h./	Cement Pump Tru	ıck					
903230	1.75	hr	Bulk Truck						
1104	14	7 5K	Portland Cement						
1124		?	50/50 POZ Blend		3/2 +3				
1126	1		OWG - Blend Cer	ment LIVO Tivo	}				
1110	/ (5 X	Gilsonite -		·		_		
1107		5 sk	Flo-Seal						
1118	<u>.</u>	2 SK	Premium Gel	50 #	¥411040 00	RECEIVED			
1215A	1901		KCL			RPORATION COM	MISSION	s in the second	
1111B		3 5K	Sodium-Silioate	Colchbude		N 2 4 2007		Action Steam	
1123	7000	p (City Water						
903140	1.75	bc	Transport Truck			RVATION DIVISIO	N		
932452	1.75		Transport Trailer						
931500	1.7	5 h/	80 Vac						
Ravin 4513									