

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services, LP  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>9/21/06</u>	<u>9/24/06</u>	<u>9/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26698-00-00  
County: Neosho  
ne sw nw Sec. 29 Twp. 29 S. R. 19  East  West  
1700 feet from S  (circle one) Line of Section  
1100 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Brungardt Rev. Trust Well #: 29-2  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 982 Kelly Bushing: n/a  
Total Depth: 1081.60 Plug Back Total Depth: 1070.72  
Amount of Surface Pipe Set and Cemented at 21' 9" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1070.72  
feet depth to surface w/ 131 sx cmt.

Drilling Fluid Management Plan AH II NH 6 18-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 1/18/07  
Subscribed and sworn to before me this 18<sup>th</sup> day of January,  
20 07.  
Notary Public: Debra Klauwan  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN 19 2007

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Brungardt Rev. Trust Well #: 29-2  
 Sec. 29 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray Neutron Log</b> <b>Dual Induction Log</b> <b>Compensated Density/Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>See attached</b>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1070.72	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

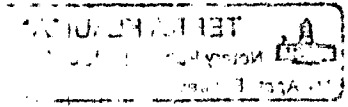
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	974-977/921-923/915-917	300gal 15%HCLw/ 26 bbbls 2%kcl water, 546bbbls water w/ 2% KCL, Blockde, 8600# 20/40 sand	974-977/921-923  915-917
4	765-767/720-722/702-704/665-668/643-645	400gal 15%HCLw/ 29 bbbls 2%kcl water, 737bbbls water w/ 2% KCL, Blockde, 15000# 20/40 sand	765-767/720-722  702-704 665-668/643-645
4	556-560/543-547	300gal 15%HCLw/ 35 bbbls 2%kcl water, 568bbbls water w/ 2% KCL, Blockde, 13100# 20/40 sand	718-722/695-699

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	1027	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
12/11/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	0mcf	83.56bbbls				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 29</b>	<b>T. 29</b>	<b>R. 19E</b>	<b>ASBESTOS</b>	
<b>API #</b>	133-26698	<b>County:</b>	Neosho	251'	no show	
<b>Elev:</b>	982'	<b>Location</b>	Kansas	554'	0	
				564'	0	
<b>Operator:</b>	Quest Cherokee, LLC			721'	0	
<b>Address:</b>	9520 N. May Ave, Suite 300			753'	0	
	Oklahoma City, OK. 73120			1,002'	0	
<b>Well #</b>	29-2	<b>Lease Name</b>	Brungardt Rev. Trust	1,085'	2 - 1/4"	2.37
<b>Footage Location</b>	1,700 ft from the (N) Line					
	1,700 ft from the (W) Line					
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					
<b>Spud Date:</b>	9/21/06	<b>Geologist:</b>				
<b>Date Completed:</b>	9/24/06	<b>Total Depth:</b>	1,085			
<b>exact location NE SW NW</b>						
<b>Log Data</b>						
	<b>Surface</b>	<b>Production</b>				
<b>Size Hole</b>	12-1/4"	6-3/4"				
<b>Size Casing</b>	8-5/8"	4-1/2"				
<b>Weight</b>	24#					
<b>Setting Depth</b>	21' 9"					
<b>Type Cement</b>	portland					
<b>Sacks</b>	5					

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	lime	241	246	shale	560	575
shale	3	11	b.shale	246	249	sand	575	586
lime	11	32	shale	249	320	sand/shale	586	605
shale	32	34	sand	320	322	shale	605	643
lime	34	76	shale	322	330	coal	643	644
shale	76	78	lime	330	338	shale	644	676
lime	78	81	shale	338	341	sand/shale	676	687
shale	81	83	lime	541	348	shale	687	697
lime	83	84	shale	348	383	sand	697	703
sand/shale	84	97	sand	383	424	shale	703	704
shale	97	99	shale	424	435	coal	704	705
coal	99	101	lime	435	448	shale	705	711
shale	101	120	shale	448	456	sand/shale	711	741
coal	120	122	lime	456	487	shale	741	769
shale	122	135	b.shale	487	490	coal	769	770
lime	135	157	shale	490	497	shale	770	800
shale	157	200	sand	497	500	sand/shale	800	805
lime	200	215	lime	500	512	shale	805	909
shale	215	220	shale	512	518	sand/shale	909	970
coal	220	222	sand/shale	518	524	coal	970	972
shale	222	226	lime	524	549	shale	972	976
coal	226	228	shale	549	555	miss. Lime	976	1,085
shale	228	241	lime	555	560			

**Comments:**

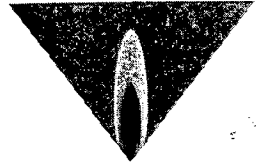
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JAN 19 2007**

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1829**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

617010

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-06	Brungardt Rev trust 29-2	29	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	9:45		903427		2.75	<i>Joe B</i>
Tim A	6:30	↓		903255		3.25	<i>Tim A</i>
Russell A	7:00		903206		2.75	<i>Russell A</i>	
David C	7:00		903140	932452	2.75	<i>David C</i>	
Craig G	6:30		931615			<i>Craig G</i>	
MARK B	7:00		903230		2.75	<i>Mark B</i>	

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1081.0 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1070.72 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.07 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

RAN 2 SKS gal of 12 bbl eye of 131 SKS of cement to get eye to surface  
Flush pump. Pump wiper plug to bottom of set float shoe

1070.72	4	1 1/2 Casing
	1	Centralizers
	1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	12.5 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWG Blend Cement	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel 50 # Bags	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931615	hr	80 Vac	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 19 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**