

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Service, LP  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/13/06	9/17/06	9/18/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26690 -00-00  
County: Neosho  
\_\_\_\_\_ SW NE Sec. 34 Twp. 29 S. R. 18  East  West  
1935 feet from S / (N) (circle one) Line of Section  
2200 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Henry Trust Well # 24-3  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 1006 Kelly Bushing: n/a  
Total Depth: 1150 Plug Back Total Depth: 1146.80'  
Amount of Surface Pipe Set and Cemented at 21' 8" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1146.80  
feet depth to surface w/ 147 sx cmt.

Drilling Fluid Management Plan AH II NH 6 75-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 1/11/07  
Subscribed and sworn to before me this 11th day of January,  
20 07.  
Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 12 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: Henry Trust Well #: 34-3  
 Sec. 34 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 8"	"A"	5	
Production	6-3/4	4-1/2	10.5	1146.80	"A"	147	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1043-1046/990-992/985-987	300gal 15%HCLw/ 26 bbls 2%kcl water, 483bbls water w/ 2% KCL, Bloccide, 8300# 30/70 sand	1043-1046/990-992
			985-987
4	841-844/767-769/728-731/705-707	400gal 15%HCLw/ 35 bbls 2%kcl water, 601bbls water w/ 2% KCL, Bloccide, 13400# 30/70 sand	841-844/767-769
			728-731/705-707
4	622-626/610-614	300gal 15%HCLw/ 29 bbls 2%kcl water, 530bbls water w/ 2% KCL, Bloccide, 13700# 30/70 sand	622-626/610-614

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1055'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/9/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>20mcf</u>	Water Bbls. <u>62bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

MAILED 10/10/06  
 1043-1046/990-992/985-987  
 841-844/767-769/728-731/705-707  
 622-626/610-614

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 34</b>	<b>T. 29</b>	<b>R. 18E</b>	<b>GAS TESTS:</b>		
<b>API #</b>	133-26690	<b>County:</b>	Neosho		430'	0	
<b>Elev:</b>	1006'	<b>Location</b>	Kansas		533'	1" on 1/2"	6.27
					600'	6mcf	
<b>Operator:</b> Quest Cherokee, LLC					620'	6mcf	
<b>Address:</b> 9520 N. May Ave, Suite 300					625'	2" on 1/2" 8.87	
Oklahoma City, OK. 73120					722'	1.6oz-1/2" 7.94	
<b>Well #</b>	34-3	<b>Lease Name</b>		Henry Trust	753'	2" on 1/2" 8.82	
<b>Footage Location</b>		1934 ft from the (N) Line			1,000'	13mcf	
		2200 ft from the (E) Line			1,048'	13mcf	
<b>Drilling Contractor:</b> TXD SERVICES LP					1,060'	13mcf	
<b>Spud Date:</b> 9/13/2006					1,065'	4" on 1/2" 12.5	
<b>Date Completed:</b> 9/18/2006					Total Dpth 1159'	1,159'	12" on 3/4" 49.3

<b>Casing Record</b>		<b>Log Time</b>	
Surface	Production		
<b>Size Hole</b>	6-3/4"		
<b>Size Casing</b>	8-5/8"		
<b>Weight</b>	24#		
<b>Setting Depth</b>	21'-8"		
<b>Type Cement</b>	port		
<b>Sacks</b>	5		

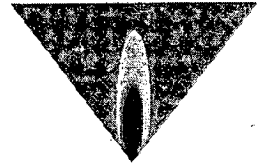
<b>Well Log</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
topsoil	0	3	shale	616	621	lime	784	802
shale	3	48	lime	621	626	sand	802	815
lime	48	55	shale	626	629	shale	815	1,037
shale	55	200	lime	629	631	sand/shale	1037	1046
lime	200	220	sand/shale	831	867	coal	1046	1049
shale	220	238	shale	667	678	sand/shale	1049	1056
lime	238	312	sand	678	684	miss. Lime	1056	1159
shale	312	334	oil sand	684	700			
lime	334	348	shale	700	712			
shale	348	408	coal	712	714			
lime	408	427	shale	714	720			
shale	427	459	coal	720	722			
lime	459	463	shale	722	727			
shale	463	476	lime	727	731			
coal	476	477	shale	731	737			
shale	477	503	coal	737	739			
lime	503	510	lime	739	742			
coal	510	511	sand	742	746			
lime	511	533	sand/shale	745	750			
shale	533	588	shale	750	752			
coal	588	589	shale	752	770			
shale	533	588	sand/shale	770	774			
lime	589	616	coal	774	784			

Comments: 589-616-oswego; 616-621-summit; 626-629-mulby; 678-684-no show; 802-815-no show; oil odor in top of miss.

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JAN 12 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1803**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN JM

617730

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-18-06	HENRY TRUST 34-3	34	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	2:15	6:00		903427		3.75	<i>Joe P. [Signature]</i>
Tim		6:00		903255		3.75	<i>Tim [Signature]</i>
MARK B		5:45		903230		3.5	<i>Mark B [Signature]</i>
DAVID T		6:00		903140	932752	3.75	<i>David T [Signature]</i>
Craig G		6:00		931615		3.75	<i>Craig G [Signature]</i>
MAURICK D		4:00		extra		1.75	<i>Maurick D [Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1150 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1146.80 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.29 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

RAW 1SK gel swept to surface. Installed Cement head RAW 1SK gel & 12 bbl dye & 147 SKS of Cement To get dye to surface. Tulsion pump. Pump wipes Plug to bottom of set Float shoe

1146.80	Ft 4 1/2 Casing
6	Centralizers
2 hr	4000 Floater
2 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903230	3.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 x 3"	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932752	3.75 hr	Transport Trailer	
931615	3.75 hr	80 Vac	

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1 | 4 1/2 Float shoe