

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Service, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/13/06</u>	<u>9/17/06</u>	<u>9/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26687-00-60
County: Neosho
_____ sw _____ nw Sec. 34 Twp. 29 S. R. 18 East West
1815 feet from S / (circle one) Line of Section
800 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Henry Trust Well # 34-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1012 Kelly Bushing: n/a
Total Depth: 1216 Plug Back Total Depth: 1190
Amount of Surface Pipe Set and Cemented at 21' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1190
feet depth to surface w/ 161 sx cmt.

Drilling Fluid Management Plan AH II NH 6-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/11/07
Subscribed and sworn to before me this 11th day of January,
2007.
Notary Public: Dora Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Henry Trust Well # 34-2
 Sec. 34 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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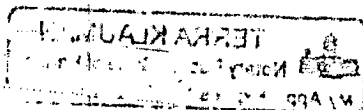
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 10"	"A"	5	
Production	6-3/4	4-1/2	10.5	1190	"A"	161	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1057-1060/1006-1008/1000-1002	300gal 15%HCLw/ 35 bbls 2%kcl water, 488bbls water w/ 2% KCL, Bloclde, 8500# 30/70 sand	1057-1060/1006-1008 1000-1002
4	849-851/773-775/735-738/712-714	400gal 15%HCLw/ 39 bbls 2%kcl water, 505bbls water w/ 2% KCL, Bloclde, 13100# 30/70 sand	849-851/773-775 735-738/712-714
4	630-634/618-622	300gal 15%HCLw/ 48 bbls 2%kcl water, 515bbls water w/ 2% KCL, Bloclde, 13800# 30/70 sand	630-634/618-622

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1084.57'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/10/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>26mcf</u>	Water Bbls. <u>36bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Ventd Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 34	T. 29	R. 18	CAS TESTS		
API #	133-26687	County:	Neosho		284'	no flow	
Elev:	1,012'	Location:	Kansas		562'	no flow	
					625'	no flow	
Operator:	Quest Cherokee, LLC				660'	no flow	
Address:	9520 N. May Ave, Suite 300				911'	no flow	
	Oklahoma City, OK. 73120				1,025'	no flow	
Well #	34-2	Lease Name	Henry Trust		1,062'	no flow	
Footage Location	1,815 ft from the (N) Line				1,075'	no flow	
	800 ft from the (W) Line				1,100'	3.5 - 1/2"	12
Drilling Contractor:	TXD SERVICES LP				1,216'	3.5 - 1/2"	12
Spud Date:	9/13/2006						
Date Completed:	9/17/06				Total Depth: 1,216'		

	Surface	Production		
Size Hole	12-1/4"	6-3/4"		
Size Casing	8-5/8"	4-1/2"		
Weight	24#			
Setting Depth	21' 10"			
Type Cement	portland			
Sacks	5			

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	2	b. shale	627	630	lime	1,071	1,216
shale	2	39	lime	630	643			
lime	39	42	b. shale	643	646			
shale	42	130	shale	646	648			
lime	130	142	sand	648	655			
shale	142	164	shale	655	710			
lime	164	218	coal	710	711			
shale	218	219	shale	711	736			
b. shale	219	221	b. shale	736	738			
lime	221	243	shale	738	773			
b. shale	243	245	coal	773	774			
lime	245	306	shale	774	848			
shale	306	412	coal	848	849			
lime	412	434	shale	849	1,000			
shale	434	514	coal	1,000	1,001			
lime	514	538	shale	1,001	1,005			
shale	538	545	coal	1,005	1,006			
lime	545	553	shale	1,006	1,030			
shale	553	566	coal	1,030	1,031			
sand	566	573	shale	1,031	1,056			
shale	573	605	coal	1,056	1,058			
lime	605	625	shale	1,058	1,067			
shale	625	627	chat	1,067	1,071			

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WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1801**

FIELD TICKET REF #

FOREMAN Joe

SSI#
6164190

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-18-06	HENRY TRUST 34-2	34	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:15	5:25	903427		5.25	Joe Blackwell
Tim A	6:30	↓		903255		5.75	Tim Aylward
MARK B	7:00		903230		5.25	Mark B	
MAVERICK D	7:00		903206				
DAVID C	7:00			903140	932752	5.25	David C
Craig G	6:30	↓		931615		5.75	Craig G
TROY W	6:30	9:45		extra		3.25	Troy W

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1216 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1190 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.97 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS gel at 12 bbl due to 161 SKS of cement to get due to surface.
Flush pump. Pump wiper plug to bottom of set Float shoe.

1190	FT 4 1/2 Casing
1	Float shoe 4 1/2
6	Centralizers

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903230	5.25 hr	Bulk Truck	
1104	151 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement Baffle 3 1/2" x 3"	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catcher	
1123	7000 gal	City Water	
903140	5.25 hr	Transport Truck	
932752	5.25 hr	Transport Trailer	
931615	5.75 hr	80 Vac	

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