



Operator Name: Quest Cherokee, LLC Lease Name: Kepley Farms Well #: 29-2  
 Sec. 29 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray Neutron Log</b> <b>Dual Induction Log</b> <b>Compensated Density/Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span> <b>See attached</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1227.78	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

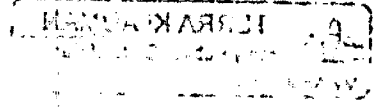
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1089-1091/1084-1086	200gal 15%HCL w/ 30 bbbls 2%kcl water, 516bbbls water w/ 2% KCL, Blockide, 6000# 30/70 sand	1089-1091/1084-1086
4	967-969/849-851/810-813/787-789	400gal 15%HCL w/ 45 bbbls 2%kcl water, 866bbbls water w/ 2% KCL, Blockide, 12900# 30/70 sand	967-969/849-851 810-813/787-789
4	718-722/695-699	300gal 15%HCL w/ 50 bbbls 2%kcl water, 541bbbls water w/ 2% KCL, Blockide, 13000# 30/70 sand	718-722/695-699

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1118.65</u>	Packer At <u>n/a</u>
Liner Run			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <u>12/11/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>10.81mcf</u>	Water Bbls. <u>28.19bbbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 29</b>	<b>T. 29S</b>	<b>R. 18</b>	<b>GAS TESTS</b>	
<b>API #</b>	137-26656-0000	<b>County:</b>	Neosho		594'	0
<b>Elev:</b>	1,047	<b>Location</b>	Kansas		705'	0
					720'	2 - 1/2" 8.87
<b>Operator:</b>	Quest Cherokee, LLC				814'	2 - 1/2" 8.87
<b>Address:</b>	9520 N. May Ave, Suite 300				1,001'	2 - 1/2" 8.87
	Oklahoma City, OK. 73120				1,126'	2 - 1/2" 8.87
<b>Well #</b>	29-2	<b>Lease Name</b>	Kepley Farms		1,188'	18 - 1/2" 26.6
<b>Footage Location</b>	1,800 ft from the (S) Line				1,283'	5 - 1/2" 14.1
	990 ft from the (W) Line					
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					
<b>Spud Date:</b>	9/24/06	<b>Geologist:</b>				
<b>Date Completed:</b>	9/27/06	<b>Total Depth:</b>	1,249			

	Surface	Production	
<b>Size Hole</b>	12-1/4"	6-3/4"	
<b>Size Casing</b>	8-5/8"	4-1/2"	
<b>Weight</b>	24#		
<b>Setting Depth</b>	20'		
<b>Type Cement</b>	portland		
<b>Sacks</b>	5		

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	0	54	shale	423	435	sand/shale	731	757
coal	54	55	lime	435	447	shale	757	811
shale	55	96	shale	447	466	coal	811	812
lime	96	103	lime	466	478	shale	812	817
shale	103	123	shale	478	483	sand	817	839
lime	123	126	lime	483	488	shale	839	847
shale	126	210	sand	488	492	coal	847	848
lime	210	234	shale	492	499	shale	848	913
shale	234	242	sand	499	510	sand/shale	913	928
sand	242	269	shale	510	536	sand	928	936
shale	269	277	sand	536	557	sand/shale	936	949
lime	277	287	sand/shale	557	588	shale	949	986
shale	287	295	lime	588	591	coal	957	958
lime	295	305	coal	591	592	sand	986	991
shale	305	312	shale	592	596	shale	991	1,050
lime	312	320	pink lime	596	624	sand	1,050	1,068
sand	320	366	shale	624	672	shale	1,068	1,100
lime	366	383	osw lime	672	692	sand	1,100	1,110
shale	383	400	summit	692	699	shale	1,110	1,116
coal	400	401	lime	699	712	coal	1,116	1,117
sand	401	412	mulky	712	716	shale	1,117	1,123
shale	412	418	lime	716	718	coal	1,123	1,124
sand/shale	418	423	sand	718	731	sand/shale	1,124	1,173

Comments:

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# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1835

FIELD TICKET REF #

FOREMAN Jim

SSI#  
616280

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-06	Kepley Farms 29-2	29	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:30	10:30		903427		4	Joe B
Tim A	6:30			903255		4	Tim A
Russell A	7:00			903206		3.5	Russell A
DAVID C	7:00			903142	932452	3.5	David C
Craig G	6:30			931500		4	Craig G
MARK B	6:45			903103		3.75	Mark B

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1249 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1227.78 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.58 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 sks gel & 12 bbl dye & 152 sks of cement  
 To get dye to surface. Flush pump. Pump wiper plug to bottom of set  
 float shoe.

2 hr wait on transport to put new batteries on truck & bring us  
 water

1227.78	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 & 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903142	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931500	4 hr	80 Vac	

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