KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 133-26656 ~60~00
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	<u>se_nw_sw_Sec29</u> _Twp29_S. R18V East West
City/State/Zip: Chanute, KS 66720	1800 feet from S N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	990 feet from E /(W)(circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE NW (SW)
Contractor: Name: TXD Services, LP	Lease Name: Kepley Farms Well #: 29-2
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 1047 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1249 Plug Back Total Depth: 1227.78
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1227.78
Operator:	feet depth to surface w/ 152 sx cmt.
Well Name;	111 - 1711 10 20
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AIII NH6 48 08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
9/24/06 9/27/06 9/28/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Gennifu R. Commoner	KCC Office Use ONLY
Navy Well Dayslan mant Countington 4/49/07	
Date,	Letter of Confidentiality Received
Subscribed and sworn to before me this 18th day of	If Denied, Yes Date:
20 07.	Wireline Log Received RECEIVED
Notary Public: Darra + Slaum an	Geologist Report Received KANSAS CORPORATION COMM
Q 11 2010 C. ==	RRA KLAUMAN JAN 1 9 2007
Date Commission Expires: 8-4-80/0 Notary	Public - State of Kansas ires 8-4-2010 Wichita Kansas
My Appt. Exp	Public - State of Kansas ires 8-4-2010 WICKITA, KS

Operator Name: Qu	est Cherokee, LL	C		Leas	se Name:.	Kepley Farm	IS .	Well #: 29-	2	
	²⁹ S. R. 18	✓ Eas	t West	Cour	nty: Neos	sho				
tested, time tool ope temperature, fluid re	show important tops a en and closed, flowing covery, and flow rate as surveyed. Attach	g and shut s if gas to	t-in pressures, surface test, a	whether along with	shut-in pr	essure reached	l static level, hyd	rostatic pressur	es, bottom	hole
Drill Stem Tests Take		Y	es 🗸 No		V	og Forma	tion (Top), Depth	and Datum	☐ Sa	ample
Samples Sent to Ge	ological Survey		es √ No		Nan See	ne attached		Тор	Da	atum
Cores Taken		Y	es 🗸 No							
Electric Log Run (Submit Copy)		_ Y	es No							
List All E. Logs Run:										
Gamma Ray N Dual Induction Compensated		on Log)							
	,	Dana		RECORD	·	ew Used				
Purpose of String	Size Hole	Siz	e Casing	W	eight	ermediate, produ Setting	Type of	# Sacks		nd Percent
Surface	12-1/4	8-5/8"	t (In O.D.)	Lbs. / Ft.		Depth 20	"A"	Used 5	Add	ditives
Production	6-3/4	4-1/2		10.5		1227.78	"A"	152		
			•	1						
]	ADDITIONAL	CEMENT	TING / SQ	LEEZE RECOR	 D		1	
Purpose:	Depth Top Bottom	Туре	of Cement	#Sacks Used Type and Percent Additives						
Protect Casing Plug Back TD										
Plug Off Zone		1								
Shots Per Foot			RD - Bridge Plug Each Interval Per		oe		acture, Shot, Ceme Amount and Kind of N		rd .	Depth
4	1089-1091/1084	-1086				200gal 15%HCLw/ 30 b	bis 2%kd water, 516bbis water	er w/ 2% KCL, Biocide, 6000	0# 30/70 sand 10	089-1091/1084-1086
4 967-969/849-851/810-813/787-789						400gal 15%HCLw/ 45 b	bis 2%kcl water, 666bbts water	r w/ 2% KCL, Blockie, 12900	0# 30/70 sand 94	67-969/849-851
									8	10-813/787-789
4	718-722/695-69	9				300gal 15%HCl,w/ 50 bi	bis 2%kci water, 541bbis water	r w/ 2% KCL, Blockle, 13000	9# 30/70 sand 7	18-722/695-699
TUBING RECORD 2-	Size 3/8"	Set At 1118.65	5 1	Packer n/a	r A t	Liner Run	Yes V	0		
Date of First, Resumer	rd Production, SWD or E	nhr.	Producing Met	hod	Flowin	g 📝 Pump	ing Gas L	ift Othe	er (Explain)	
Estimated Production Per 24 Hours	oil n/a	Bbls.	Gas 10.81mcf	Mcf	Wat 28.1	er (Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC				Production Inte	erval			
Vented ✓ Sold (If vented, Si	Used on Lease		Open Hole	✓ Pe	erf.	Dually Comp.	Commingled			
	,		Other (Spec			··	 .			





TXD SERVICES LP

RIG#	101	* .	S. 29	T. 29S	₹. 18	CASME		
API#	137-26656	S-0000	County:	Neosho		594'	0	
	Elev:	1,047	Location	Kansas		705'	0	
		· · · · · · · · · · · · · · · · · · ·	///			720'	2 - 1/2"	8.87
Operator:	Quest Che	erokee, LLC				814'	2 - 1/2"	8.87
Address:	9520 N. M	lay Ave, Suite	∋ 300			1,001'	2 - 1/2"	8.87
	Oklahoma	City, OK. 73	120			1,126'	2 - 1/2"	8.87
Well#	29-2		Lease Nam	e Kepley Farr	ns	1,188'	18 - 1/2"	26.6
Footage Locat	ion .	1,800	ft from the	(S) Line		1,283'	5 - 1/2"	14.1
		990	ft from the	(W) Line				
Drilling Contra	ctor:	TXD	SERVICE	S LP				
Spud Date; 9	9/24/06		Geologist:					
Date Complete	ed: 9/27/06		Total Dep	th:1,249				
The state of the s								
		Production						
Size Hole	12-1/4"	6-3/4"						
Size Casing	8-5/8"	4-1/2"						
Weight	24#		1					
Setting Depth	20'				····			
Type Cement	portland							
Sacks		5						

			450				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Formation	Тор	Btm.	Formation	Тор	Btm.	Fomation	Тор	Btm.
shale	0	54	shale	423	~ 435	sand/shale	731	757
coal	54	55	lime	435	447	shale	757	811
shale	55	96	shale	447	466	coal	811	812
lime	96	103	lime	466	478	shale	812	817
shale	103	123	shale	478	483	sand	817	839
lime	123	126	lime	483	488	shale	839	847
shale	126	210	sand	488	492	coal	847	848
lime	210	234	shale	492	499	shale	848	913
shale	234	242	sand	499	510	sand/shale	913	928
sand	242	269	shale	510	536	sand	928	936
shale	269	277	sand	536	557	sand/shale	936	949
lime	277	287	sand/shale	557	588	shale	949	986
shale	287	295	lime	588	591	coal	957	958
lime	295	305	coal	591	592	sand	986	991
shale	305	312	shale	592	596	shale	991	1,050
lime	312	320	pink lime	596	624	sand	1,050	1,068
sand	320	366	shale	624	672	shale	1,068	1,100
lime	366	383	osw lime	672	692	sand	1,100	1,110
shale	383	400	summit	692	699	shale	1,110	1,115
coal	400	401	lime	699	712	coal	1,116	1,117
sand	401	412	mulky	712	716	shale	1,117	1,123
shale	412		lime	716	718	coal	1,123	1,124
sand/shale	418	423	sand	718	731	sand/shale	1,124	

RECEIVED KANSAS CORPORATION COMMISSION

JAN 1 9 2007

CONSERVATION DIVISION WICHITA, KS

242'-269'-no show; 300'-add water; 718'-731'-n0 show; 817'-839'-no show;

1,050;-1,068'-n0 show;





211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

55I# 616280

TICKET NUMBER 1835

FIELD TICKET BEF#

FOREMAN Ju

TREATMENT REPORT & FIELD TICKET CEMENT

FOREMAN/ OPERATOR Tim A Russell, A	TIME IN	Arms TIME TUO TUO	29- LESS LUNCH	TRUCK #	29 TRAILER	29 /	S NO EMPLOYEE SIGNATURE
OPERATOR July 13 Tim A Russell, A	TIME IN 6:30 10	OUT		1			1
Tim A Russell, A		30				- HOURS	SIGNATURE
Tim A Russell, A			l	903427		-4 .	Jac Black
Russell. A				903255		٣١	Lagar
ļ	7:00			903206		3.5	1279
DAVIC C	7:00			9031412	9322152	3.6	Land Pla
Craig 6	6:30			931500		3.75	
	C:45 1		<u> </u>	903103			
JOB TYPE Longsty				OLE DEPTH 121		NG SIZE & WEIGH	T 472 70.2
CASING DEPTH 1927							
SLURRY WEIGHT 14.							
DISPLACEMENT 19.5	B DISPLACEM	IENT PSI	M	IX PSI	RATE	H bpm	
REMARKS:	,				· .	- ^	ر
INSTAlled Comp	ut hoad PI	N S	5155 gel	4 13 991	dye of 1	SKS	ot CAMPN
To get dyo to	o Surface.	Flus	h pump.	Pump wif	DOR Plus to) -bottom -	of Set
Float shae:					_		delso.
						· · · · · · · · · · · · · · · · · · ·	
2 hr w	ait and tro	1000 C U	+ to F	ut new bat	Heries on	truck a	- bring u
ROLU		1					
	: .						
	1227.7	e F	+ 41/2 C	asing			
	6	· · · · · · · · · · · · · · · · · · ·	Centralia	Cers			
			11/2 Float				
ACCOUNT CODE	QUANTITY or UNITS			DESCRIPTION OF SE	RVICES OR PRODUC	эт	TOTAL AMOUNT
		Fo	reman Pickup				
903427	<u> </u>	n c	ement Pump Truck				
903255		, <u>v</u>	ilk Truck				
1104	. 142	7) 7	rtland Cement				
1124	2		/50 POZ Blend Co	oment Boffle	31/2 -	3	
1126	1		WC - Blend Come				
	. 15 5	S K Gi	Isonite		120		•
1110			o-Seal				
1110		ſ	emium Gel				
		$\leq_{\mathcal{V}} \mid Pr$	emium dei				
1107		SV Pr				Dron	
1107 1118		К		Calchlori	de KA	WSAS CORPORATI	VED
1107 1118 1215A	1 gal 3	KC Sr Se	DL .	Colchloria	de K	- MANDENATI	ON COMMISSION
1107 1118 1215A 1111B 1123	l and	Sr Se	CL odium Silicate	Colchlori	de KA	JAN 1 9	ON COMMISSION 2007
1107 1118 1215A 1111B	1 gal 3 2000 ga 1	Sr Sec Ci	CL odium Silicate ty Water	Colchloria	de Ku	- MANDENATI	ON COMMISSION 2007