

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: _____ None: D&A
Operator Contact Person: _____ Scott Hampel
Phone: (316) 636-2737
Contractor: Name: _____ Murfin Drilling Co., Inc.
License: _____ 30606
Wellsite Geologist: _____ Tyler Sanders

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____
5/3/01 5/14/01 5/15/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-20961-00-00
County: Stanton
150'E N/2 NW NW Sec. 36 Twp. 30 S. R. 41 East West
4950 feet from (S) N (circle one) Line of Section
4470 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: JOHNS 'A' Well #: 2-36
Field Name: Beauchamp SW
Producing Formation: _____ None
Elevation: Ground: 3375' Kelly Bushing: 3385'
Total Depth: 5527' Plug Back Total Depth: _____ None

Amount of Surface Pipe Set and Cemented at 1595' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
Data must be collected from the Reserve Pit D&A KGR 1/8/08
Chloride content 500 ppm Fluid volume 1,800 bbls
Dewatering method used _____ Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

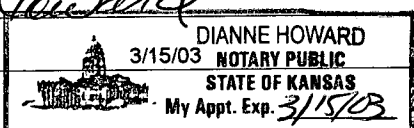
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 31 2001

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory N. Baker
Title: Petroleum Geologist Date: 5/24/01
Subscribed and sworn to before me this 24th day of May
20 01
Notary Public: Dianne Howard
Date Commission Expires: _____



KCC Office Use ONLY

_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Side Two
ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: JOHNS 'A' Well #: 2-36
Sec. 36 Twp. 30 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached log tops and DST information.		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: <u>ELI WIRELINE: Compensated Density/Neutron PE,</u>				
<u>Dual Induction, Microlog</u>				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	1595'	Liteweight	500	3% CC, 1/4 Floseal/sk
					Common	150	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None: D&A		RECEIVED ANSAS CORPORATION COMMISSION 1 2007	CONSERVATION DIVISION

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit A CO- 18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>None: D&A</u>
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DST #1 5430-5442' (Keyes Sand)
 Open 30", S.I. 60", Open 30", S.I. 60"
 Weak blow, died in 7" on 1st open period.
 Slight surface blow through 2nd open period.
 Recovered 10' of mud. No show of oil.
 FP 23-25# 25-30#
 ISIP 90# FSIP 66#

ORIGINAL

DST #2 5434-5467' (Basal Keyes Sand)
 Open 30", S.I. 60", Open 30", S.I. 60"
 Weak surface blow, died in 25" on 1st open period.
 No blow on 2nd open period.
 Recovered 10' f mud. No show of oil.
 FP 29-48# 34-44#
 ISIP 1180# FSIP 801#

DST #3 5347-5530' (Morrow L4, Keyes and Basal Keyes zones)
 Open 30", S.I. 60", Open 30", S.I. 60"
 Weak blow, died in 4" on 1st open period.
 Weak blow, died in 4" on 2nd open period.
 Recovered 120' of mud. No show of oil.
 FP 55-87# 84-98#
 ISIP 1127# FSIP 926#

ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
 #2-36 Johns "A"
 150' E N/2 NW NW
 Sec. 36-30S-41W
 KB: 3385'

McCoy Petroleum
 #1-36 Johns "A"
 W/2 NW NW
 Sec. 36-30S-41W
 KB: 3386'

McCoy Petroleum
 #2-25 Hoffman "A"
 S/2 S/2 SW
 Sec. 25-30S-41W
 KB: 3377'

Heebner	3616 (- 231)	+14	+22
Lansing	3742 (- 357)	+ 4	- 10
Marmaton	4322 (- 937)	+ 2	- 6
Morrow Shale	4984 (-1599)	+ 2	- 2
U/Morrow "C" Sand	5120 (-1735)	Flat	- 2
Morrow M2 Marker Sand	5278 (-1893)	+ 4	- 8
L/Morrow L2 Sand	5334 (-1949)	- 5	- 12
L/Morrow L4 Sand	5376 (-1991)	Flat	- 14
Keyes Sand	5422 (-2037)	Flat	- 2
Basal Keyes Sand	5456 (-2071)	- 2	Absent
St. Genevieve	5468 (-2083)	+12	- 22
LTD	5527 (-2142)		

ALLIED CEMENTING CO., INC.

6875

Federal Tax I.D.#

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Gallex

ORIGINAL

DATE <u>5/4/01</u>	SEC. <u>36</u>	TWP. <u>30s</u>	RANGE <u>41 W</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>5:15 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>Johns "A"</u>	WELL # <u>2-36</u>	LOCATION <u>Johnson 125 1/2 E S15</u>		COUNTY <u>Stanton</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN #25
 TYPE OF JOB CMT 8 3/4 Surface Csg
 HOLE SIZE 12 1/4 T.D. 1592
 CASING SIZE 8 3/4 DEPTH 1595
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1000 MINIMUM 200
 MEAS. LINE SHOE JOINT 40
 CEMENT LEFT IN CSG. 40
 PERFS.
 DISPLACEMENT 99.1 ABL

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 300 HELPER Wayne
 BULK TRUCK
 # 315 DRIVER Ron
 BULK TRUCK
 # 261 DRIVER Larry - Duane

REMARKS:

CMT 8 3/4 surface Csg with 500 SKs Lite + 150 SKs Class A Dray Plug Displace 99 1/2 ABL Land Plug Float Held Cement did Circulate

OWNER same
 CEMENT
 AMOUNT ORDERED
500 SKs Lite + 370 cc 1/2 # Flo Seal
150 SKs Class A + 370 cc
 COMMON 150 SKs @ 7 85 1,177 50
 POZMIX @
 GEL @
 CHLORIDE 20 SKs @ 30 00 600 00
Lite 500 SKs @ 7 35 3,675 00
Flo Seal 125 # @ 1 40 175 00
 HANDLING 705 SKs @ 1 10 775 50
 MILEAGE 4¢ per sk/mile 987 00
 TOTAL 9,390 00

SERVICE

DEPTH OF JOB 1592
 PUMP TRUCK CHARGE 1,185 00
 EXTRA FOOTAGE @
 MILEAGE 35 mi @ 3 00 105 00
 PLUG 8 3/4 Rubber @ 90 00 90 00
Waiting Time 20 hrs @ 100 00 2,000 00
 TOTAL 3,380 00

CHARGE TO: McCoy Petroleum Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-8 3/4 Guide Shoe @ 215 00
1-8 3/4 AFU Insert @ 325 00
3-8 3/4 Centralizers @ 55 00 165 00
1-8 3/4 Cement Basket @ 180 00
 TOTAL 885 00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gus Schwartz

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

GUS SCHWARTZ
 PRINTED NAME

ALLIED CEMENTING CO., INC. 7589

Federal Tax I.D.

TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: Oakley

DATE <u>5-15-01</u>	SEC <u>36</u>	TWP. <u>30s</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>12:30 AM</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>John's "A"</u>		WELL # <u>2-36</u>		LOCATION <u>Johnson 12S 1/4 E 5 E</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Drlg Rig 25

TYPE OF JOB P7A

HOLE SIZE 7 1/8 T.D. 5530'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 1620'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER same

CEMENT AMOUNT ORDERED 125 sks 60/40 Poz 620 Gel

COMMON	<u>75 sks</u>	@	<u>7.85</u>	<u>588.75</u>
POZMIX	<u>50 sks</u>	@	<u>3.55</u>	<u>177.50</u>
GEL	<u>6 sks</u>	@	<u>10.00</u>	<u>60.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>131 sks</u>	@	<u>1.10</u>	<u>144.10</u>
MILEAGE	<u>4¢ per sk/mile</u>			<u>183.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER _____

191 HELPER Dean

BULK TRUCK _____

315 DRIVER Fuzzy

BULK TRUCK _____

_____ DRIVER _____

TOTAL 1,153.75

REMARKS:

1st Plug at 1620' w/ 50sks

2d Plug at 590' w/ 40sks

10sks at 40'

15sks in Rat Hole

10sks in mouse Hole

Thank you

SERVICE

DEPTH OF JOB 1620'

PUMP TRUCK CHARGE _____ 560.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 35 miles @ 3.00 105.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 665.00

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

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TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Gus Schwartz

GUS SCHWARTZ
PRINTED NAME