

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5097
Name: Martin Oil Producers Inc
Address: 150 N Main #1010
City/State/Zip: Wichita KS 67202
Purchaser: None
Operator Contact Person: Joe Moreland
Phone: (316) 264-0352
Contractor: Name: A & A Production
License: 30076
Wellsite Geologist: Joe Moreland

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4/3/01 4/11/01 4/11/01
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23,118-0000
County: Stafford
N/2, N/2 NE Sec. 32 Twp. 24 S. R. 13 East West
1650 feet from S / (N) (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW

Lease Name: Glasscock Well #: 2

Field Name: Glasscock

Producing Formation: _____

Elevation: Ground: 1936 Kelly Bushing: 1941

Total Depth: 4185 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 229 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan P&A KGR 1/8/08
(Data must be collected from the Reserve Pit)

Chloride content 61,000 ppm Fluid volume 760 bbls

Dewatering method used hauled to disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: KBW Oil & Gas Co

Lease Name: Gobin License No.: 5993

Quarter SE Sec. 28 Twp. 25 S. R. 13 East West

County: Stafford Docket No.: D-19,531

CONSERVATION DIVISION

MAY 22 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

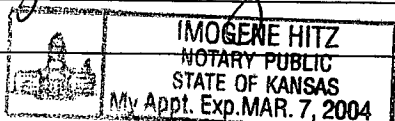
Signature: Joseph Moreland Jr
Title: Geologist Date: 5/17/01

Subscribed and sworn to before me this 17th day of May

19 2001

Notary Public: Imogene Hitz

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Martin Oil Producers Inc Lease Name: Glassock Well #: 2
 Sec. 32 Twp. 24 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Gamma Ray Neutron Guard</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>824</td><td>+1117</td></tr> <tr><td>Heebner</td><td>3498</td><td>-1557</td></tr> <tr><td>Brown Lime</td><td>3636</td><td>-1695</td></tr> <tr><td>Lansing</td><td>3670</td><td>-1729</td></tr> <tr><td>BKC</td><td>3945</td><td>-2004</td></tr> <tr><td>BPU</td><td>4001</td><td>-2060</td></tr> <tr><td>Miss</td><td>4048</td><td>-2107</td></tr> <tr><td>Kinderhook</td><td>4105</td><td>-2164</td></tr> <tr><td>Viola</td><td>4152</td><td>-2211</td></tr> <tr><td>TD</td><td>4181</td><td>-2240</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	824	+1117	Heebner	3498	-1557	Brown Lime	3636	-1695	Lansing	3670	-1729	BKC	3945	-2004	BPU	4001	-2060	Miss	4048	-2107	Kinderhook	4105	-2164	Viola	4152	-2211	TD	4181	-2240
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8"		229	pozmix	230	3% gel 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____



SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

ORIGINAL Invoice

APC 15-185-23118-00-00

Bill to: 6666666 MARTIN OIL PRODUCTION Box 127 Lyons, KS 67554	Invoice	Invoice Date	Order	Order Date	
	104008	4/9/01	3327	4/4/01	
	Service Description				
	Cement - Surface				
	Lease	Well			
	Glasscock	2			
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Dan Anderson	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	230	\$8.25	\$1,897.50
C310	CALCIUM CHLORIDE	LBS	594	\$0.75	\$445.50
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	230	\$1.50	\$345.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	28	\$3.00	\$84.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	277	\$1.25	\$346.25
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total: \$4,083.25

Discount: \$1,020.62

Discount Sub Total: \$3,062.63

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item **Total:** \$3,062.63

OK - Stockstill

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

03194

APR 15 195 73118.00.00

Customer ID	Date	
Customer MARTIN OIL	04-11-01	
Lease GLASSCOCK	Lease No.	Well # 2
Field Order # 03331	Station PRATT	Casing 4 1/2 D.P
Type Job PTA	Depth 840'	County STAFFORD
	Formation	State KS
		Legal Description 32-245-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 155 SKS	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 60/40 Pol	Max		5 Min.	
Volume	Volume	From	To	Pad 6% GCL	Min		10 Min.	
Max Press	Max Press	From	To	Frac 1/4 Fluoride	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager D. ATRY	Treater T. SEBA
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Service Units	108	23	3A	7D
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
07:30					Called out
09:30					on loc w/ trucks SAFETY mtg
					TOTAL 155 SKS
10:10			14.1	3	1st Plug 840'
					50 SKS 60/40 Pol 6% GCL 1/4" CELLFLITE
10:22					BALANCE : DISP
10:50			11.3	3	2nd Plug 500'
					40 SKS 60/40 Pol 6% GCL 1/4" CELLFLITE
11:00					BALANCE : DISP
11:10			11.3	3	3rd Plug 320'
					40 SKS 60/40 Pol 6% GCL 1/4" CELLFLITE
11:14					BALANCE : DISP
12:30			2.83	1	4th Plug 40'
					10 SKS 60/40 Pol 6% GCL 1/4" CELLFLITE
12:45			4.24	1	5th Plug RAT HOLE
					15 SKS 60/40 Pol 6% GCL 1/4" CELLFLITE
12:50					SO3 COMPLETE
					THANKS TODD