

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31796

Name: Quest Energy Service, Inc.

Address: P.O. Box 100

City/State/Zip Benedict, KS 66714

Purchaser: None

Operator Contact Person: Dick Cornell

Phone (620) 698-2250

Contractor: Name: MORAT

License: 5831

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

1-11-01 1-12-01 Dry Hole
Spud Date Date Reached TD Completion Date

API NO. 15- 207-26,733-0000

County Woodson

- - CSE-SE Sec. 29 Twp. 25 Rge. 16 E W

660 Feet from (S)N (circle one) Line of Section

660 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Steeby Well # 1

Field Name Unknown

Producing Formation None

Elevation: Ground 992' KB _____

Total Depth 914' PBTD _____

Amount of Surface Pipe Set and Cemented at 47 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A KGR 1/8/08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used Air-Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

CONSERVATION DIVISION

MAY 3 11 2001

RECEIVED
OPERATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dick Cornell

Title Compliance Officer Date 5-11-01

Subscribed and sworn to before me this 11th day of May, 2001.

Notary Public Pamela G. Graves

Date Commission Expires 6/4/01 Pamela G. Graves

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/01

Operator Name **Quest Energy Service, Inc.**

SIDE TWO

Lease Name Steeby Well # 1

Sec. 29 Twp. 25 Rge. 16

East
 West

County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Pawnee Lime	803	+189
Oswego Lime	860	+132
Ft. Scott Lime	883	+109
Squirrel Sand	900	+ 92

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24.75	47'	"A"	11	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type. Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Dry Hole Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



Operator QUEST ENERGY INC.		Well No. #1	Lease Donna C. Steeby	Loc. %	%	%	Sec. 29	Twp. 25	Rge. 16				
County Woodson		State KS	Type/Well	Depth 914'	Hours	Date Started 1-11-01	Date Completed 1-12-01						
ORIGINAL	Job No.	Casing Used 47' 8 5/8"	Bit Record				Coring Record						
	Driller Tootie	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
	Driller	Rig No.			6 3/4"								
	Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	overburden	389	430	lime	881	883	shale			
6	18	br sand	430	465	sandy lime	883	884	lime			
18	40	sandy shale	465	483	shale	884	887	blk shale, coal			
40	68	shale	483	485	lime	887	894	gr shale			
68	85	lime	485	553	sandy lime	889		gas test (same)			
85	88	sandy shale	495		gas test .5 lbs 1/4"	894	900	sandy shale			
88	113	lime	553	699	shale	900	903	sand			
113	170	shale	699	712	lime	903	914	sandy shale			
170	173	lime	712		gas test same						
173	182	sandy shale	712	726	limey shale						
182	205	lime	726	736	lime						
205	210	shale	736	748	shale			T.D. 914'			
210	213	lime	748	755	sand						
213	242	sandy shale	755	803	sandy shale						
242	260	lime	803	808	pink lime						
260	265	shale	808	809	coal						
265	267	lime	809	811	shale						
267	278	limey shale	811	831	lime						
278	283	lime	817		gas test (same)						
283	285	shale	831	835	shale						
285	330	sandy lime	835	840	lime						
330	332	shale	840	843	limey shale						
332	335	lime	843	847	blk shale						
335	355	shale	847	860	gr shale						
355	360	sand (water)	860	881	lime (oswego)						
360	389	sandy shale	870		gas test 1 lbs 1/4"						