

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form Mus

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 09267
Name: JRC Oil Company, Inc.
Address: 25558 NE Vermont Road
City/State/Zip: Garnett, Kansas 66032-9622
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Mike Colvin
Phone: (785) 448-5833
Contractor: Name: Evans Energy Development, Inc.
License: 08509
Wellsite Geologist: None

API No. 15 - 003-24152-0000
County: Anderson
CNL NW NE SW NW Sec. 33 Twp. 20 S. R. 21 East West
3955 feet from (S) N (circle one) Line of Section
4455 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kretchmer Well #: KW-41
Field Name: Bush City Shoestring
Producing Formation: Squirrel Sandstone
Elevation: Ground: 996' Kelly Bushing: NA
Total Depth: 647' Plug Back Total Depth: 647'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/8/2000 11/10/2000 11/14/2000
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
MAY 29 2001

CONSERVATION DIVISION

Alternate II completion, cement circulated from 598
feet depth to Surface w/ 100 sx cmt.
Alt II KCR 1/08/8
Drilling Fluid Management Plan: Evaporated bit then
(Data must be collected from the Reserve Pit) backfilled
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin
Title: Vice President Date: May 20, 2001
Subscribed and sworn to before me this 25th day of May

2001
Notary Public: Beth Beachy
Date Commission Expires: _____
BETH BEACHY
Notary Public - State of Kansas
My Appt. Expires 8/21/04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: JRC Oil Company, Inc. Lease Name: Kretchmer Well #: KW-41
 Sec. 33 Twp. 20 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See Attached Driller's Log
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	8-3/4"	6-5/8"	113	20'	Portland	4	None
Injection	6-1/4"	2-3/8"	4.7	598'	Portland	100	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size <u>None</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>June 1, 2001</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 598' ± 645'

(If vented, Sumit ACO-18.)

ORIGINAL



Big Sugar Lumber



Everything To Build Your Home

•• THREE LOCATIONS ••

Do it center
 1005 CLARK STREET
 FORT SCOTT, KANSAS 66701
 (316) 223-5279
 FAX (316) 223-1505

407 MAIN STREET
 MOUND CITY, KANSAS 66056
 (913) 795-2210 FAX (913) 795-2194

800 NORTH MAPLE
 GARNETT, KANSAS 66032
 (785) 448-6921
 FAX (785) 448-3424

SEE US FOR YOUR SIDING & WINDOWS NEED
 BIG SUGAR LUMBER - GARNETT

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
256088				DUE 5TH OF MONTH	DA	11/ 9/00	8:48

SOLD TO

JRC OIL COMPANY, INC.
 MIKE COLVIN
 25558 NE VERMONT RD
 GARNETT KS 66832

SHIP TO

SLSPR: DA DOUG ADAMS
 TAX: 621 GARNETT, KANSAS

DOC# 159111
 INVOICE

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
		BB	OPPC	PORTLAND CEMENT	6.59		6.89 /BG	25.16
				<i>surface</i>				

KANSAS CORPORATION COMMISSION
 MAY 29 2001
 CONSERVATION DIVISION

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHTS LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

** AMOUNT CHARGED TO STORE ACCOUNT **

26.77	TAXABLE	25.16
	NON-TAXABLE	0.00
	SUBTOTAL	25.16

X *[Signature]*
 RECEIVED BY
 DELIVERY SLIP

TAX AMOUNT: 1.61
 TOTAL AMOUNT: 36.77

ORIGINAL

Invoice No. O- 2616

GARNETT READY MIX, INC.

840 Elm St.
Garnett, Kansas 66032
(785) 448-5462

Phone No. _____

Date 11-14-00

Sold To WPC Oil

Address _____

Del. To 1591

Sold By	Cash	C.O.D.	Charge	On Acct.	Mdse. Retd.	Paid Out
---------	------	--------	--------	----------	-------------	----------

Quantity	Description	Price	Amount
100	Sacks Slurry	5.00	500.00
	Delivery		30.00
	Injection		
	fw-41		

RECEIVED
KANSAS CORPORATION COMMISSION
JULY 29 2001
CONSERVATION DIVISION

FINANCE CHARGE is computed by a periodic rate of 1 1/2 % per month, which is an ANNUAL PERCENTAGE of 18% on unpaid balance.

Subtotal	530.00
Tax	33.92
Total	563.92

Received by [Signature]

CUSTOMER