

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5056  
Name: F.G.HOLL CO., L.L.C.  
Address 6427 E.Kellogg  
P.O.Box 780167  
City/State/Zip Wichita, KS 67278-0167  
Purchaser: NCRA  
Operator Contact Person: Elwyn H. Nagel  
Phone (316) 684-8481  
Contractor: Name: Sterling Drilling Co. Rig #4  
License: 5142  
Wellsite Geologist: Kent Roberts  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, etc.)  
If Workover:

API NO. 15- 185-23122  
County Stafford  
50 W of NW NE NW of SE  
Sec. 3 Twp. 21S Rge. 11 X W  
330 Feet from S (circle one) Line of Section  
1650 1600 Feet from E (circle one) Line of Section  
KCC KGR per cent + CP23  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name SNIDER "C" Well # 1-3  
Field Name Snyder  
Producing Formation N/A  
Elevation: Ground 1770' KB 1779'  
Total Depth 3560 PBDT N/A  
Amount of Surface Pipe Set and Cemented at 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan P+A KGR 1/8/08  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_ **MAY 03 2001**  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old **CONSERVATION DIVISION**  
\_\_\_\_\_ **WICHITA, KS**  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
3/21/2001 3/29/2001 3/29/2001  
Spud Date Date Reached TD Completion Date

Chloride content 44,000 ppm Fluid volume 400 bbls  
Dewatering method used Hauled off free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Paul's Oilfield Service, Inc. & Tengasco  
Lease Name(s) Stargel #2 License No. 31085 & 32278  
NE 4 22s 12W  
NE Quarter Sec. 11 Twp. 19s S Rng. 12W E/W  
Stafford Barton D-21,908  
County Barton Docket No. H-26,542

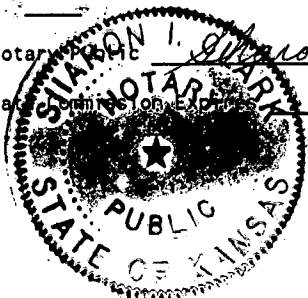
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Franklin R. Greenbaum  
Title Exploraton Manager Date 5/2/2001  
Subscribed and sworn to before me this 2nd day of May, 2001.

Notary Sharon S. Clark  
Date 3/16/2003

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Operator Name **LANIGIRO** E.G. Hall Company, L.L.C.

Lease Name **SNIDER "C"** Well # **1-3**

Sec. **3** Twp. **21S** Rge. **11**  
 East  
 West

County **Stafford**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	505	(+1274)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herrington	1488	(+ 291)
List All E.Logs Run:		Winfield	1533	(+ 246)
CNL/CDL/PE		Stotler	2361	(- 582)
DIL/Micro/Sonic		Douglas Shale	2981	(-1202)
		Topeka	2675	(- 896)
		Heebner	2948	(-1167)
		Brown Lime	3075	(-12-6)
		Lansing Kansas City	3094	(-1315)
		BKC	3335	(-1556)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used								Viola Chert 3358 (-1579)	Simpson SH3378 (-1600)	Simpson SD 3384 (-1605)	Arbuckle 3449 (-1670)
Report all strings set-conductor, surface, intermediate, production, etc.											
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives				
Surface	12 1/4	8 5/8"	23#	220KB	60/40 POZ	225sx	2% gel, 3%cc				

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

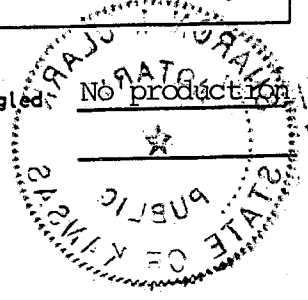
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
N/A	N/A	N/A		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval:  No production



**Paul's Oilfield Service, Inc.**

P.O. Box 1773  
Great Bend, KS 67530

**ORIGINAL Invoice**

DATE	INVOICE #
3/24/2001	16126

BILL TO
FG Holl LLC P.O. Box 158 Belpre, KS 67519-0158



**Rob Long**

**Rob Long**

TERMS
Net 30

DESCRIPTION	RATE	QUANTITY	AMOUNT
SNIDER C #1-3 - Hauled 400 bbls water out of Reserve Pit. Salt Water Disposal Fee - Stargel - 160 bbls, Weiss - 240 bbls.			
			<b>RECEIVED</b> KANSAS CORPORATION COMMISSION  <b>MAY 03 2001</b>  CONSERVATION DIVISION WICHITA, KS
			ENT'D APR 17 2001
			<b>Total</b>

Thank you for your business.



ORIGINAL

**SALES OFFICE:**  
 105 S. Broadway  
 Suite #420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

**Invoice**

<b>Bill to:</b>		3678275	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
F G HOLL P O BOX 158 BELPRE, KS 67519			103053	3/23/01	3297	3/21/01
<b>Service Description</b>						
Cement						
				<b>Lease</b>		<b>Well</b>
				Snyder		C 1-3
<b>AFE</b>		<b>CustomerRep</b>		<b>Treater</b>		<b>Well Type</b>
		Darryl Krier		T. Seba		New Well
				<b>Purchase Order</b>		<b>Terms</b>
						Net 30

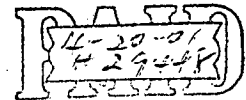
<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	225		
C310	CALCIUM CHLORIDE	LBS	533		
C195	CELLFLAKE	LB	53		
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1		
E107	CEMENT SERVICE CHARGE	SK	225		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	583		
R200	CASING CEMENT PUMPER, 0-300'	EA	1		

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAY 03 2001  
 CONSERVATION DIVISION  
 WICHITA, KS

**Discount**

Tax Rate: 6.15%

(T) Taxable Item



ENTD APR 13 2001

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL ORIGINAL  
COPY COPY

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Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

*Invoice*

<b>Bill to:</b>			3678275	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
F G HOLL P O BOX 158 BELPRE, KS 67519				103094	3/31/01	3301	3/28/01
				<b>Service Description</b>			
				Cement			
				<b>Lease</b>		<b>Well</b>	
				Snyder		C 1-3	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Daryl Krier	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>
D202	60/40 POZ	SK	175
C321	CEMENT GEL	LB	604
E107	CEMENT SERVICE CHARGE	SK	175
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	378
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAY 03 2001**

CONSERVATION DIVISION  
WICHITA, KS

*Discount*

Tax Rate: 5.90%

(1) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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