

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APT No. 15- 125-29, 739-0001

County Montgomery

C. E/2. NE. SE Sec. 22 Twp. 33S Rge. 16E

1980 Feet from (3) W (circle one) Line of Section

495 Feet from (2) V (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (2) NW or SW (circle one)

Lease Name Felts Well # 9-22

Field Name Wildcat

Producing Formation Weir - Riverton

Elevation: Ground 757 KB

Total Depth 1050 PSTD

Amount of Surface Pipe Set and Cemented at 41' Fee

Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set

If Alternate II completion, cement circulated from 1050

feet depth to Surface w/ 110' sz ca:

Drilling Fluid Management Plan OWWO-KGR-1-8-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbl

Seviation Method used Air Dried

Location of fluid disposal if hauled offsite:

Operator \_\_\_\_\_

Lease # \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 30451

Name: KanMap, Inc.

Address: 2101 W Maple

City/State/Zip Independence, KS 67301

Purchaser: \_\_\_\_\_

Operator Contact Person: Vance K. Cain

Phone (316) 331-3140

Contractor's Name: MOKAT DRILLING

License: 5831

Wellsite Geologist: Vance K. Cain

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  SIGW  Temp. Abd.  
 Gas  EXHR  SIGV  
 Dry  Other (Core, VSV, Expl., Cathodic, etc)

If Workover/Re-Entry: try: old well info as follows:

Operator: KanTex, LLC

Well Name: Felts #9-22

Comp. Date 2-17-1993 Old Total Depth 10

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/ PSTD  
Plug Back \_\_\_\_\_

Cemented \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SVD or Inj) Docket No. \_\_\_\_\_

12-31-92 1-12-93 8-13-93  
Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION

MAY 17 2001

RECEIVED  
KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Coloma Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vance K. Cain

Title Vice Pres Date 10-12-93

Subscribed and sworn to before me this 12<sup>th</sup> day of October 19 93.

Notary Public Karen J. Turner

Date Commission Expires 4-1-97

 **KAREN J TURNER**  
Notary Public - State of Kansas  
My Appl. Expires 4-1-97

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 G  Geologist Report Received  
 4

**Distribution**

KCC  SVD/Rep  NGPA  
 KGS  Plug  Other (Specify) X

Operator Name KanMap, Inc. Lease Name Felts Well # 9-22  
 Sec. 22 Twp. 33S Rge. 16  East  West  
 County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests plus interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Dual Induction Log  
 Compensated Density Log

Name	Top	Bottom
Pawnee Ls	422	335
Ft Scott Ls	526	231
Mulky Coal	592	165
Weir Coal	801	-44
Riverton Coal	1018	-261
Mississippi Ls	1033	-276

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.5	7	20	41'	Portland	125	none
Production	6.25	4.5	10.6	1050	60/40 POZ	110	2% Gel 5% Gilsco 5% Salt Floseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1019-1022	3 1/2" Alum Strip - 23gr Charges	
4	802-806	" " " " "	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First, Resumed Production, SVD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravities

Disposition of Gas:  Vented  Sold  Burn on Lease  Open Hole  Perf.  Dually Comp.  Commingled

METHOD OF COMPLETION

Production Interval