

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-12-99</u>	<u>12-20-99</u>	<u>12-21-99</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,090-0000

County: Ness

NE NE SE Sec. 35 Twp. 18 S. R. 21 East West

2310 feet from S N (circle one) Line of Section

400 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ryersee Well #: 2-35

Field Name: Ryersee

Producing Formation: Cherokee

Elevation: Ground: 2109 Kelly Bushing: 2117

Total Depth: 4171 Plug Back Total Depth: 4165

Amount of Surface Pipe Set and Cemented at 1334 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt # RGR 1/8/08*
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 480 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 7 2001
KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Corsair

Title: Petroleum Engineer Date: 4-11-01

Subscribed and sworn to before me this 11th day of April

2001

Notary Public: Bernice Moore

Date Commission Expires: 2/17/02

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: American Warrior, Inc. Lease Name: Ryersee Well #: 2-35
 Sec. 35 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">1317</td> <td style="text-align: center;">800</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3562</td> <td style="text-align: center;">-1445</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">3606</td> <td style="text-align: center;">-1805</td> </tr> <tr> <td>Ft. Scott</td> <td style="text-align: center;">4072</td> <td style="text-align: center;">-1955</td> </tr> <tr> <td>Mississippian</td> <td style="text-align: center;">4171</td> <td style="text-align: center;">-2054</td> </tr> </table>		Top	Datum	Anhydrite	1317	800	Heebner	3562	-1445	Lansing	3606	-1805	Ft. Scott	4072	-1955	Mississippian	4171	-2054
	Top	Datum																	
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Heebner	3562	-1445																	
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Ft. Scott	4072	-1955																	
Mississippian	4171	-2054																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	1334	SMDC	325	1/4# Flocele
Production	7 7/8	5 1/2	14	4170	SMDC	110	2% gas stop
							5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4096-4106		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4110		
Date of First, Resumed Production, SWD or Enh.		Producing Method		
2-12-00		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	6		80	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	4096-4106

ORIGINAL

15-135-24090-0000

Rysersee #2-35	Log	subsea	Samples	subsea
Anhydrite			1317	800
Chase			2198	-81
Topeka				
Heebner			3562	-1445
Lansing			3606	-1489
BKC			3922	-1805
Marmaton				
Pawnee			4019	-1902
Ft. Scott			4072	-1955
Cherokee			4088	-1971
Miss Osage			4166	-2049
RTD			4171	-2054
LTD				



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Nesbit City KS*

TICKET
 No 1877

PAGE 1 OF 2

SERVICE LOCATIONS 1. *(1000 13)* WELL/PROJECT NO. *2-35* LEASE *Ryerse* COUNTY/PARISH *1000* STATE *KS* CITY DATE *12-21-99* OWNER *Serv*

2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. *Discover* SHIPPED VIA *104* DELIVERED TO *E Royle* ORDER NO.

3. WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *YS* WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	20	mi			2.00	40.00
578		1			Pump Charge	1	EA				1200.00
407		1			Insert float shoe	1	EA	5 1/2	IN		200.00
406		1			Latch Down Plug + Baffle	1	EA	5 1/2	IN		200.00
402					Control valves	3	EA	5 1/2	IN	40.00	120.00
403					Cement Basket	1	EA	5 1/2	IN	110.00	110.00
404					Part collar	1	EA	5 1/2	IN		1300.00
410					Top Plug	1	EA	5 1/2	IN		50.00
281					Mud fluid	500	Gal			50	250.00
221					Liquid KCC	2	Gal			19.00	38.00
277					Rotating head	1	EA				100.00
					From Continuation						1767.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Tom DL*

DATE SIGNED *12-21-99* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4075.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR APPROVAL

Thank You!



CHARGE TO: American Warrior
 ADDRESS: P.O. Box 799
 CITY, STATE, ZIP CODE: Garden City, Ks

TICKET No 1812

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, Ks

WELL/PROJECT NO. 2-35 LEASE Ryersee COUNTY/PARISH Ness STATE Ks CITY Ness City, Ks DATE 12-13-99 OWNER S...

TICKET TYPE SERVICE SALES CONTRACTOR Discovery Drilling RIG NAME/NO. SHIPPED VIA DELIVERED TO 573 B... ORDER NO.

WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Newwell - Surface WELL PERMIT NO. WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	103				2.22	400.00
576		1			Pump Charge		1	1335	lt	4.50	4800.00
410		1			Top' Plug		1	82	lb	36.00	560.00
412		1			Baffle Plate		1	85	lb	50.00	50.00
402		1			Centralizer		1	85	lb	50.00	50.00
330		1			Swift Multi-Density Cement		325	sk		9.50	3087.50
276		1			Fluocel		92	lb		9.00	73.80
581		1			Service Charge		325	sk		1.00	325.00
583		1			Drayage		323	112	Top Miles		242.34

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 12-13-99 TIME SIGNED 6:00 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4374.164
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

