

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

159-22386-0000

API NO. 15-

County Rice

ORIGINAL

C - NW - SW - Sec. 15 Twp. 21 Rge. 10 E/W

1650 Feet from S/W (circle one) Line of Section
340 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Spangenberg-Gatton Well # 5

Field Name Bell

Producing Formation _____

Elevation: Ground 1709 KB 1718'

Total Depth 3410 PBDT _____

Amount of Surface Pipe Set and Cemented at 240 @ 252' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAA KGR 1/8/08
(Data must be collected from the Reserve Pit)

Chloride content 54000 ppm Fluid volume 1000 bbls

Deaerating method used trucked water

Location of fluid disposal if hauled offsite: _____

Operator Name Lebsack Oil Prod. Inc.

Lease Name Star SWD A-1 License No. 5210

SW/4 Quarter Sec. 16 Twp. 21 S Rng. 10 E/W

County Rice Co. Docket No. D-23912

Operator: License # 5210

Name: Lebsack Oil Production, Inc.

Address P.O. Box 489

City/State/Zip Hays, Ks. 67601

Purchaser: _____

Operator Contact Person: Wayne Lebsack

Phone (620) 938-2396

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Wayne Lebsack

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Test
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Case, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

4/1/01 4/8/01 4/9/01

Spud Date 4/1/01 Date Reached TD 4/8/01 Completion Date 4/9/01

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 7 2001

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Majores Curtis
Title V-Pres. Date 5/4/01

Subscribed and sworn to before me this 4th day of May, 2001

Notary Public D. Rex Curtis

Date Commission Expires 7-28-01

D. REX CURTIS
Notary Public - State of Kansas
My Appt. Expires 7-28-01

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
 Plug Other (Specify)

Operator Name Lebsack Oil Prod., Inc.

Lease Name Spangenberg-Gatton Well # 5

Sec. 15 Twp. 21 Rge. 10 East West

County Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Microresistivity
Dual Induction
Dual Comp. Porosity

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Herrington	1354	+ 364
Krider	1382	+ 336
Winfield	1406	+ 312
Severy Sd.	2532	- 809
Heebner	2857	- 1139
Brown	2989	- 1271
Lansing	3016	- 1298
Viola	3333	- 1615
Simpson Sd.	3357	- 1639
Arbuckle	3400	- 1682
T.D.	3412	-1694(sample top)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23#	252'	60/40	225	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or In]. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Production Interval

ORIGINAL

Sterling Drilling Company, Rig #4 15-159-22386-0000

Box 1006, Pratt, Kansas 67124-1006
Office Phone (316) 672-9508, Fax 672-9509

SAMPLE LOG

Spangenberg-Gatton No. 5

LOCATION: 1650' FNL & 340' FWL Section 15 T 21s R 10w
API: 159-22386-0000 Rice County, Kansas

OWNER: Lebsack Oil Prod., Inc.
CONTRACTOR: Sterling Drilling Company, Rig #4

COMMENCED: 31-Mar-01
COMPLETED: 08-Apr-01

TOTAL DEPTH: **DRILLER** 3410 FEET
LOGGER 3412 FEET

Ground Elevation: 1709
KB Elevation: 1718

LOG

0 -	3 FEET	Top Sand
3 -	5 FEET	Clay
5 -	27 FEET	Fine Sand and Gravel
27 -	33 FEET	Clay
33 -	70 FEET	Sand and Gravel
70 -	476 FEET	Redbeds and Shales
476 -	498 FEET	Anhydrite
498 -	1330 FEET	Shales and Salt
1330 -	3396 FEET	Limestone, Shale and Dolomite
3396 -	3410 FEET	Arbuckle Chert Top (3396')

CASING RECORDS

Surface Casing

Spud @ 7:30 am on 03/31/01. Drilled 12-1/4" hole to 255'. Ran 6 joints of new 23# 8-5/8" surface casing 239.92' set at 252' KB. Cemented with 225 sacks 60/40 Poz, 2% Gel, 3% CC, Plug down at 12:30 pm on 03/31/01 by Allied. Ticket #7289. Cement did circulate.

Plugging Report

Plugged well using 200 sx 60/40 Poz, 4% Gel as follows: Heavy mud from 3410' to 3350', (Top of Arbuckle), then 35sx, heavy mud to 1250', then 35sx, heavy mud to 850', then 35sx, heavy mud to 300', then 45sx, heavy mud to 60', then 25sx cement to surface. Cement did circulate. Plug down 8:45 am on 04/08/01 by Allied. Ticket # 7885. Plugged mousehole 10sx, rathole 15sx.

DEVIATION SURVEYS

1/4 degree(s) at	255	feet
1-1/2 degree(s) at	2540	feet
1 degree(s) at	3075	feet

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 7 2001

CONSERVATION DIVISION