

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31302
Name: Jones & Buck Development
Address: P.O. Box 68
City/State/Zip: Sedan, KS 67361
Purchaser: Ouest Energy
Operator Contact Person: P.J. Buck
Phone: (620) 725-3636
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-20-01 3-26-01 4-18-01
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26559-0000

County: Chautauqua

SE-SE-NW Sec. 6 Twp. 34 S. R. 12 East West

2970 feet from (S) / N (circle one) Line of Section

2970 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Padgett Well #: JBD#1

Field Name: Sedan/Peru

Producing Formation: Mississippi

Elevation: Ground: 880 Kelly Bushing: 885

Total Depth: 1751 Plug Back Total Depth: 1650

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1718

feet depth to Surface w/ 235 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 22 2001

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: 5-21-01

Subscribed and sworn to before me this 21 day of May

2001

Notary Public: [Signature]

Date Commission Expires: 02-05-2005

NOTARY PUBLIC, State of Kansas
REDA TALBOTT
My Comm. Exp. 2-5-2005

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Jones S Buck Development Lease Name: Padgett Well #: JBD#1
 Sec. 6 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All Logs Run Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Drum Lime</td> <td>867</td> <td>13</td> </tr> <tr> <td>Altamont Lime</td> <td>1151</td> <td>-271</td> </tr> <tr> <td>Pawnee Lime</td> <td>1281</td> <td>-407</td> </tr> <tr> <td>Oswego Lime</td> <td>1366</td> <td>-486</td> </tr> <tr> <td>Mississippi Lime</td> <td>1736</td> <td>-856</td> </tr> </tbody> </table>	Name	Top	Datum	Drum Lime	867	13	Altamont Lime	1151	-271	Pawnee Lime	1281	-407	Oswego Lime	1366	-486	Mississippi Lime	1736	-856
Name	Top	Datum																	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 3/8	8 5/8		40'	Portland	14	
Production	6 3/4	4 1/2	9.5	1718	50/50 Poz	235	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1396-1404	500 gallons HCL	
2	1422-1432	12,000 lbs frac sand	
		300 bbls. water	

TUBING RECORD	Size 2.375	Set At 1350	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4-21-01		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 10	Water Bbls. 50	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



CONSOLIDATED INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **17473**
 LOCATION **B'ville**

FIELD TICKET

ORIGINAL

DATE 3-26-01	CUSTOMER ACCT # 4291	WELL NAME JBD PADGETT #1	QTR/QTR	SECTION 6	TWP 34S	RGE 12E	COUNTY CHAAT. KS	FORMATION
CHARGE TO J. B. D.				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRINGS		525.00
5402	1718'	FOOTAGE		223.34
		HYDRAULIC HORSE POWER		
1105	1 sk	HULLS	X	12.10
1107	5 sk	FLO SEAL	X	176.25
1110	30 sk	GILSONITE	X	552.00
1111	500 lbs	SALT	X	100.00
1118	7 sk	Gel	X	77.00
4404	1 ea.	4 1/2 Rubber plug	X	27.30
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	6 HRS	VACUUM TRUCKS		390.00
		FRAC SAND		
1124	235 sk	CEMENT	X	1762.50
			X-TAX	148.89
		NITROGEN		
5407	min	TON-MILES		175.00
			ESTIMATED TOTAL	4169.38

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jeff Coburn
3-26-01

CUSTOMER or AGENT (PLEASE PRINT)

DATE

171483

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-467-8676

TICKET NUMBER **09652**

LOCATION B'ville

FOREMAN JDB

ORIGINAL

TREATMENT REPORT

DATE 3-26-01	CUSTOMER ACCT # 4291	WELL NAME JDB Budget #1	QTR/QTR	SECTION 6	TWP 345	RGE 12E	COUNTY CHAT. KS	FORMATION
CHARGE TO J. B. D.				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE 6 3/4	
TOTAL DEPTH 1726'	
CASING SIZE 4 1/2	
CASING DEPTH 1718'	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

DESCRIPTION OF JOB EVENTS **est. circ. & washed down 2 1/2 ts casing - ran wireline ahead - ran 2 sx gel w/ hulls - 5 BBL H₂O space ran 235 sx 7 1/2 # 6 in, 5% salt + 2% gel 1/2 # F/S w/ hulls - washed up lines & pump - dropped plug - displaced to bottom of site + in w/ job # pressure -**

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

ACKARMAN HARDWARE and LUMBER CO

STATEMENT PAGE NO 1

160 EAST MAIN STREET
SEDAN, KS 67361

CLOSING DATE: 3/25/01
DEL DATE: 4/10/01
AMT: 2536.36

PHONE: (316) 725-3103

THANKS FOR YOUR BUSINESS!!

ORIGINAL

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIM
253636				NET 10TH	CRM	3/20/01	10:

S O L D T O	JONES & BUCK DEVELOPMENT P. O. BOX 68	S H I P T O
	SEDAN KS 67361	

DOCH 39229

* INVOICE *

TAX : 001 KANSAS SALES TAX

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
14		EA	RM44816	PORTLAND CEMENT 94# PADGETT LEASE		14	7.30 /EA	102.20

** AMOUNT CHARGED TO STORE ACCOUNT **	188.74	TAXABLE	102.20
		NON-TAXABLE	0.00
		SUBTOTAL	102.20

X Mike
RECEIVED BY

TAX AMOUNT	6.54
TOTAL AMOUNT	108.74

253636

18.49