

ORIGINAL

SIDE ONE

065-22813-0000

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____

County GRAHAM

S/2 NW SE SW Sec. 13 Twp. 9 Rge. 24 XX ^E _W

940 Feet from S/N (circle one) Line of Section

1526 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name NICKELSON 13 Well # B-1

Field Name HOLLEY SE

Producing Formation _____

Elevation: Ground 2390 KB _____

Total Depth 3923 PBDT _____

Amount of Surface Pipe Set and Cemented at 252 / 165 ^{XX} sacks

Multiple Stage Cementing Collar Used? _____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{XX} sx cmt.

Drilling Fluid Management Plan P&A RGR 1/8/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 6861

Name: RON S OIL OPERATIONS, INC.

Address Rt 1 BOX 194

PFNOKEE KS 67659

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Ron NICKELSON

Phone (785) 421-2409

Contractor: Name: A & A PRODUCTION

License: 30076

Wellsite Geologist: RON NELSON

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

1-23-01 1-30-01 1-30-01
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald Nickelson

Title President Date 5-3-01

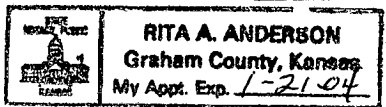
Subscribed and sworn to before me this 3rd day of MAY,
19 2001

Notary Public Rita A. Anderson

Date Commission Expires January 21, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)


RITA A. ANDERSON
Graham County, Kansas
My Comm. Exp. 1-21-04

SIDE TWO

Operator Name RON S OIL OPERATIONS, INC.

Lease Name NICKELSON 13

Well # B-1

East

County GRAHAM

Sec. 13 Twp. 9S Rge. 24

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
top Anhydrite	2033	+359
base Anhydrite	2068	+324
Topeka	3480	-1088
Heebner	3699	-1307
Toronto	3726	-1334
LKC	3740	-1348
Base LKC	3923	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20	257	60/40 POX MIX	165	3% CC 2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD				Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSERVATION DIVISION
MAY 21 2001

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

* I N V O I C E *

Invoice Number: 083285

Invoice Date: 01/30/01

Sold To: Ron's Oil Operations, Inc
P. O. Box 112
Penokee, KS
67659

APS 15-068-22813-00-05

Cust I.D.....: Ron's
P.O. Number...: Nickelson
P.O. Date.....: 01/30/01

Due Date.: 03/01/01
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	6.3500	723.90	E
pozmix	76.00	SKS	3.2500	247.00	E
Gel	10.00	SKS	9.5000	95.00	E
FloSeal	48.00	LBS	1.4000	67.20	E
Handling	200.00	SKS	1.0500	210.00	E
Mileage (58)	58.00	MILE	8.0000	464.00	E
200 sks @\$.04 per sk per mi					
Plug	1.00	JOB	580.0000	580.00	E
Mileage pmp trk	58.00	MILE	3.0000	174.00	E
Plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 258.41
ONLY if paid within 30 days from Invoice Date

Subtotal: 2584.10
Tax.....: 0.00
Payments: 0.00
Total....: 2584.10

CK 2325.09
H 4/14/2
221.07

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

*
* I N V O I C E *
*

Invoice Number: 083285

Invoice Date: 01/30/01

Sold Ron's Oil Operations, Inc
To: P. O. Box 112
Penokee, KS
67659

APR 15 01 15-015-22813-0000

Cust I.D.....: Ron's
P.O. Number...: Nickelson
P.O. Date.....: 01/30/01

Due Date.: 03/01/01
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	6.3500	723.90	E
pozmix	76.00	SKS	3.2500	247.00	E
Gel	10.00	SKS	9.5000	95.00	E
FloSeal	48.00	LBS	1.4000	67.20	E
Handling	200.00	SKS	1.0500	210.00	E
Mileage (58)	58.00	MILE	8.0000	464.00	E
200 sks @\$.04 per sk per mi					
Plug	1.00	JOB	580.0000	580.00	E
Mileage pmp trk	58.00	MILE	3.0000	174.00	E
Plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	2584.10
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	0.00
If Account CURRENT take Discount of \$ <u>258.41</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total...:	2584.10

CK
4/142
221.07
2325.09

ALLIED CEMENTING CO., INC.

4816

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>1-30-01</u>	SEC. <u>13</u>	TWP. <u>9S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>3:15 PM</u>	JOB START <u>5:15 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE	WELL #	LOCATION <u>Hell City 65-6W-2N-1/4E</u>			COUNTY <u>GRAHAM</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		APR 15-065-22819-00-00					

CONTRACTOR A+A Production

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 3920'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2050'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED 190 SKS 60/40 602 60 60 1/4 SKS

COMMON	<u>114</u>	SKS	@	<u>7.55</u>	<u>860.70</u>
POZMIX	<u>76</u>	SKS	@	<u>3.25</u>	<u>247.00</u>
GEL	<u>10</u>	SKS	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE			@		
<u>Flo-Sec 1</u>	<u>48</u>	<u>#</u>	@	<u>1.15</u>	<u>55.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK DRIVER LONNIE

218 DRIVER _____

BULK TRUCK DRIVER _____

HANDLING	<u>202</u>	SKS	@	<u>1.05</u>	<u>212.10</u>
MILEAGE	<u>44</u>	<u>per</u>		<u>SK/mile</u>	<u>468.64</u>

TOTAL 1938.64

REMARKS:

25 SKS AT 2050'

100 SKS AT 1120'

40 SKS AT 300'

10 SKS AT 40'

15 SKS R/T 16 1/2

THANK YOU

SERVICE

DEPTH OF JOB	<u>2050'</u>				
PUMP TRUCK CHARGE					<u>580.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>58</u>	<u>miles</u>	@	<u>3.00</u>	<u>174.00</u>
PLUG	<u>8 5/8</u>		@		<u>23.00</u>

TOTAL 777.00

CHARGE TO: RON'S OIL OPER, INC

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * INVOICE *

Invoice Number: 083284

Invoice Date: 01/24/01

Sold Ron's Oil Operations, Inc
 To: P. O. Box 112
 Penokee, KS
 67659

APR 15 065 22818 00 00

Cust I.D.....: Ron's
 P.O. Number...: Nickelson #13
 P.O. Date.....: 01/24/01

Due Date.: 02/23/01
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	99.00	SKS	6.3500	628.65	E
Pozmix	66.00	SKS	3.2500	214.50	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	5.00	SKS	28.0000	140.00	E
Handling	173.00	SKS	1.0500	181.65	E
Mileage (58)	58.00	MILE	6.9200	401.36	E
173 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	58.00	MILE	3.0000	174.00	E
Wood plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 228.37
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2283.66
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2283.66

ck 41141
 pd -
 Feb 21, 01
 2055.29

ALLIED CEMENTING CO., INC.

5121

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>1-24-00</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>12:00pm</u>	JOB START	JOB FINISH <u>1:30pm</u>
LEASE <u>Nicholson</u> WELL # <u>13</u>			LOCATION <u>Pembree 351E</u>		COUNTY <u>Graham</u>	STATE <u>Ka</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR A&A

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 2162

CASING SIZE 8 7/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 15 3/4

EQUIPMENT

OWNER

CEMENT AMOUNT ORDERED 165 6940 3700 2890

COMMON	<u>99</u>	@	<u>6.35</u>	<u>628.65</u>
POZMIX	<u>66</u>	@	<u>3.25</u>	<u>214.50</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>

PUMP TRUCK CEMENTER Mark

315 HELPER Bill

BULK TRUCK

160 DRIVER Steve

BULK TRUCK

DRIVER

HANDLING 173 @ 1.05 181.65

MILEAGE 44 1/2 / mile 401.36

TOTAL 1594.46

REMARKS:

SERVICE

Cement etc

DEPTH OF JOB

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @

MILEAGE 58 @ 3.00 174.00

PLUG 8 7/8 wood @ 45.00

TOTAL 689.00

CHARGE TO: Rons out open

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

To Allied Cementing Co., Inc.