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FEB - 7 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5435
 Name: Bowers Drilling Company, Inc.
 Address: 400 North Woodlawn, Suite 16
 City/State/Zip: Wichita, Kansas 67208
 Purchaser: ONEOK Field Services
 Operator Contact Person: Emil E. Bowers
 Phone: (316) 262-6449
 Contractor Name: Val Energy, Inc.
 License: 5822
 Wellsite Geologist: James C. Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/30/01</u>	<u>9/18/01</u>	<u>9/18/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22674-0000
 County: Barber
C E/2 NE/4 Sec. 27 Twp. 32 S. R. 13 East West
3960 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kelly Well #: 3
 Field Name: Medicine Lodge Boggs
 Producing Formation: Mississippi
 Elevation: Ground: 1669 Kelly Bushing: 1679
 Total Depth: 4531 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 8 5/8" @ 304' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Alt I KJR 1/16/08*
 Chloride content 36,000 ppm Fluid volume 1500 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emil E. Bowers
 Title: President Date: 2/6/02
 Subscribed and sworn to before me this 6th day of February, 2002
 Notary Public: Judy C. Ridder
 Date Commission Expires: 6/16/04

JUDY C. RIDDER
 STATE NOTARY PUBLIC
 SEDGWICK COUNTY, KANSAS
 MY APPT. EXP. 6/16/04

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Bowers Drilling Company, Inc. Lease Name: Kelly Well #: 3
 Sec. 27 Twp. 32 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Density/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	304'	60/40	200	3% cc/2% gel
Production	8 5/8"	5 1/2"	15#	4530'	60/40 Pos	175	3% cc/2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Kelly #3 - Drill Stem Tests

DST #1 3874-3900'
45-60-60-60
Strong Blow
Gas to surface in 11 minutes
Recovered 210' SGCM

ISIP	400	IFP	31-87
FSIP	397	FFP	118-124

DST #2 4433-4467'
45-45-60-60
Strong blow
Gas to surface in 46 minutes
Recovered 60' GCM

ISIP	770	IFP	31-30
FSIP	697	FFP	26-38

DST #3 3900-3910'
45-45-45-45
Strong blow.
Recovered 590' gas in pipe
30' thin mud, 60' SW & GCM, 120' GW

ISIP	322	IFP	38-81
FSIP	303	FFP	86-111

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ORIGINAL

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Elgin	3443	-1764
Oread	3698	-2019
Heebner	3741	-2062
Toronto	3753	-2074
Douglas	3779	-2100
Upper Douglas Sand	3810	-2131
Lower Douglas Sand	3876	-2197
Lansing	3926	-2247
Stark	4282	-2603
Base Kansas City	4347	-2668
Marmaton	4353	-2674
Mississippi	4431	-2752
Rotary Total Depth	4540	-2861
Log Total Depth	4531	-2852

(All tops and zones are correct to Electric Log measurements.)

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ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

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KCC WICHITA

ORIGINAL

INVOICE

Invoice Number: 085241

Invoice Date: 08/31/01

Sold Bowers Drilling Co.
 To: 125 N. Market #1425
 Wichita, KS
 67202

Cust. I.D. Bowers
 P.O. Number Kelly #3
 P.O. Date 08/31/01

Due Date: 09/30/01
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TY
Common	120.00	SKS	6.6500	798.00	E
Pozmix	80.00	SKS	3.5500	284.00	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	6.00	SKS	30.0000	180.00	E
Handling	209.00	SKS	1.1000	229.90	E
Mileage (12)	12.00	MILE	8.3600	100.32	E
209 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	12.00	MILE	3.0000	36.00	E
Wooden plug	1.00	ECH	45.0000	45.00	E
Centralizers	3.00	EACH	55.0000	165.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter
 If Account CURRENT take Discount of \$ 238.82
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2388.22
 Tax: 0.00
 Payments: 0.00
 Total: 2388.22

135

2/199.40 Pd

Well copy

ALLIED CEMENTING CO., INC. 5869

ORIGINAL
St. Bernard

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

DATE <u>8-30-01</u>	SEC. <u>20</u>	TWP. <u>32</u>	RANGE <u>13</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>8:15 PM</u>	JOB FINISH <u>8:45 PM</u>
LEASE <u>Kelly</u>	WELL # <u>3</u>	LOCATION <u>1160 1/2 Sump Hill Rd, Des Moines, IA</u>		COUNTY <u>Barber</u>	STATE <u>Ks</u>		

OLD OR (NEW) (Circle one)

CONTRACTOR Val Aug #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 310'

CASING SIZE 8 3/8" DEPTH 304'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 1/2 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

120 HELPER Jack W

BULK TRUCK _____

242 DRIVER Eric B

BULK TRUCK _____

_____ DRIVER _____

OWNER Same

CEMENT _____

AMOUNT ORDERED 2000 lb 60/40 3% cc, 2% gel, 2% chl

COMMON 120 @ 6.65 798.00

POZMIX 80 @ 3.55 284.00

GEL 3 @ 10.00 30.00

CHLORIDE 6 @ 30.00 180.00

HANDLING 209 @ 1.10 229.90

MILEAGE 12 @ _____ 100.32

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TOTAL \$1622.22

REMARKS:

Ran 304' of 8 3/8" csg. Brake circulation.

Mixed 2000 lb 60/40 3% cc, 2% gel.

Released plug. Replaced with fresh H2O.

KCC WICHITA SERVICE

DEPTH OF JOB 304'

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 12 @ 3.00 36.00

PLUG 1-8 3/8 wooden @ 45.00 45.00

Cement did circulate

Shenka

CHARGE TO: Bowens Ind. Code

STREET 400 N. Woodlawn #16

CITY Wichita STATE Ks ZIP 67209

FLOAT EQUIPMENT

3-8 3/8 Centralizers @ 55.00 165.00

TOTAL \$165.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE \$1622.22

DISCOUNT \$238.02 IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME Greg Axline

Net # 214940

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

***** ORIGINAL *****

***** INVOICE *****

Invoice Number: 085342

Invoice Date: 09/18/01

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KCC WICHITA

Sold Bowers Drilling Co.
 To: 400 N. Woodlawn STE #16
 Wichita, KS
 67208-4333

Cust. I.D.: Bowers
 P.O. Number...: Kelly #3
 P.O. Date.....: 09/18/01

1635

Due Date: 10/18/01

Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	200.00	SKS	8.5000	1700.00	E
KolSeal	1000.00	LBS	0.5000	500.00	E
Mud Clean	500.00	GAL	0.7500	375.00	E
Handling	256.00	SKS	1.1000	281.60	E
Mileage (12)	12.00	MILE	10.2400	122.88	E
256 sks @ \$.04 per sk per mi					
Production	1.00	JOB	1264.0000	1264.00	E
Mileage pmp trk	12.00	MILE	3.0000	36.00	E
Rubber plug	1.00	EACH	60.0000	60.00	E
Reg. Guide Shoe	1.00	EACH	150.0000	150.00	E
AFU Insert	1.00	EACH	235.0000	235.00	E
Centralizers	7.00	EACH	50.0000	350.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 507.45
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5074.48
 Tax.....: 0.00
 Payments: 0.00
 Total....: 5074.48

Cement Production Casing

Disc. -507.45
4567.03

ALLIED CEMENTING CO., INC.

08677

ORIGINAL

REMIT TO: P.O. BOX 31, RUSSELL, KANSAS 67665
 SERVICE POINT: Medicine Lodge

DATE	9-9-01	SEC. 27	TWP. 32	RANGE 13	CALL OUT 7:30 Am	ON LOCATION 10:00 Am	JOB START 4:50 pm	JOB FINISH 5:30 pm
LEASE	Kelly	WELL # 3	LOCATION	160 + Gyp Hill Rd,	COUNTY	Barber	STATE	KS
OLD OR NEW (Circle one)	NEW			65' 1/2" 2 1/2" Back North				
CONTRACTOR	Val #2				OWNER	Bowers Drilling		
TYPE OF JOB	Production							
HOLE SIZE	7 7/8 #	T.D.	4531'		CEMENT			
CASING SIZE	5 1/2 #15.5/14	DEPTH	4531'		AMOUNT ORDERED			
TUBING SIZE		DEPTH			200 sx ASC + 5# Kol-seal			
DRILL PIPE		DEPTH			500 Gal. mud-clean			
TOOL		DEPTH						
PRES. MAX	1300	MINIMUM	—		COMMON			
MEAS. LINE		SHOE JOINT	27.92		POZMIX			
CEMENT LEFT IN CSG.					GEL			
PERFS.					CHLORIDE			
DISPLACEMENT	109 1/4 Bbls Fresh #20				ASC	200 @ 8.50	1700.00	
EQUIPMENT					KOL-SEAL	1000# @ 0.50	500.00	
PUMP TRUCK	CEMENTER Carl Bekking				MUD CLEAN	500 Gal @ 0.75	375.00	
#360-265	HELPER Mike Rucker				HANDLING	256 @ 1.10	281.60	
BULK TRUCK					MILEAGE	256 x 12 @ 0.04	122.88	
#242	DRIVER Eric Brewer							
BULK TRUCK								
#	DRIVER							

TOTAL	2979.48	
DEPTH OF JOB	4531	
PUMP TRUCK CHARGE	1264.00	
EXTRA FOOTAGE	@	
MILEAGE	12 @ 3.00	36.00
PLUG Rubber 5 1/2"	@ 60.00	60.00
	@	
	@	

REMARKS:
 Run Casing + Break Circulation,
 Circulate For 30 minutes,
 Pump 500 Gal mud-clean,
 Plug Rat + mouse Hole with 2S sx
 Switch valves to casing + pump 12S sx Asc
 stop pumps + wash pump + lines
 Release plug + Displace with 109 1/4 Bbls Fresh #20
 Bump plug + Float Held

CHARGE TO: Bowers Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

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 KCC WICHITA FLOAT EQUIPMENT

1- Reg Guide shoe	@ 150.00	150.00
1- API Insert	@ 235.00	235.00
7- Centralizers	@ 50.00	350.00
	@	
	@	
TOTAL		735.00

To Allied Cementing Co., Inc. OR TO THE CONTRACTOR
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX		
TOTAL CHARGE	5074.48	
DISCOUNT	507.45	IF PAID IN 30 DAYS
	4567.03	
SIGNATURE	Greg Axline	PRINTED NAME