

IND COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21073-0000
County Meade
- SW - SW Sec. 17 Twp. 35S Rge. 29 X W

Operator: License # 30604

Name: Raydon Exploration, Inc.

Address 9400 N. Broadway, Ste 400

City/State/Zip Oklahoma City, OK 73114

Purchaser: Duke

Operator Contact Person: Keith Hill

Phone (620) 624-0156

Contractor: Name: Big A Drilling

License: 31572

Wellsite Geologist: Edwin Grieves

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
Dry Other(Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

12-27-01 01-17-02 2-15-02
Spud Date Date Reached TD Completion Date

660 Feet from SYN (circle one) Line of Section

660 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wynona Well # 1-17

Field Name Adams Ranch

Producing Formation Morrow

Elevation: Ground 2379 KB 2390

Total Depth 6600 PBDT 5963

Amount of Surface Pipe Set and Cemented at 1643 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan KJR 1-16-08
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name True Blood Resources, Inc.

Lease Name Carter #2-15 License No. OCC #380704

Quarter Sec. 16 Twp. 5S X Rng. 22ECM

County Beaver Co., OK Docket No. OCC #94000430

RECEIVED
FEB 28 2002
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Agent for Raydon Exploration, Inc. Date 02-27-02

Subscribed and sworn to before me this 27th day of February, 20 02.

Notary Public [Signature]

Date Commission Expires

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appl. Exp. 2-5-2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name Raydon Exploration, Inc. Lease Name Wynona Well # 1-17
 Sec. 17 Twp. 35 Rge. 29 East County Meade
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2467
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2857
List All E.Logs Run:		Base Heebner	4327
Spectral Density Dual Spaced Neutron II Log		Toronto	4356
High Resolution Induction		Lansing	4457
Microlog		Marmaton	5202
Electric Micro Imager Monitor Log		Cherokee	5419
		Morrow	5781
		Chester	5929
		St. Genevieve	6218
		St. Louis	6316

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1643'	Class C	500	2% cc, 1/4# Floclite
					Class H	150	2% cc
Production	7-7/8"	4-1/2"	10.5#	6002'	Premium	125	10% cc, 5# gilsonite, 10% salt, .6% Halad 322, .5% D-AIR 300

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
3	5880-5891'	5862-5868'	Acidize with 3000 gal 7-1/2% FE acid	
			42,000 gal Delta Frac 140	

TUBING RECORD	Size 2-3/8	Set At 5810	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. Waiting on pipeline	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 36 Bbls.	Gas 700 Mcf	Water 13 Bbls.	Gas-Oil Ratio 19.44 cu. ft	Gravity 42.8
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

IND

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OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21073-0000
County Meade
SW - SW Sec. 17 Twp. 35S Rge. 29 x W

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(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume bbls

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Location of fluid disposal if hauled offsite:

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Lease Name Carter #2-15 License No. OCC #380704

Quarter Sec. 16 Twp. 5S x Rng. 22ECM

County Beaver Co., OK Docket No. OCC #940000430

RECEIVED
FEB 20 2008
KCC WICHITA

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Signature *[Handwritten Signature]*

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Subscribed and sworn to before me this 27th day of February, 20 02.

Notary Public *[Handwritten Signature]*

Date Commission Expires

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Raydon Exploration, Inc. Lease Name Wynona Well # 1-17
 Sec. 17 Twp. 35 Rge. 29 East County Meade West

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List All E.Logs Run:		Base Heebner	4327
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High Resolution Induction		Lansing	4457
Microlog		Marmaton	5202
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		Morrow	5781
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
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					Class H	150	2% cc
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ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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TUBING RECORD	Size 2-3/8	Set At 5810	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. Waiting on pipeline	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

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Quarter Sec. 16 Twp. 5S x Rng. 22ECM
County Beaver Co., OK Docket No. OCC #940000430

RECEIVED
FEB 28 2002
KCC WICHITA

ALL I RFR 1/16/08

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Subscribed and sworn to before me this 27th day of February, 20 02.

Notary Public [Signature]

Date Commission Expires

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 2-27-05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

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 West

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Chase 2467
 Council Grove 2857
 Base Heebner 4327
 Toronto 4356
 Lansing 4457
 Marmaton 5202
 Cherokee 5419
 Morrow 5781
 Chester 5929
 St. Genevieve 6218
 St. Louis 6316

List All E.Logs Run:
 Spectral Density Dual Spaced Neutron II Log
 High Resolution Induction
 Microlog
 Electric Micro Imager Monitor Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
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ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
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			42,000 gal Delta Frac 140	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2-3/8	5810				
Date of First, Resumed Production, SWD or Inj. Waiting on pipeline			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 36 Bbls.	Gas 700 Mcf	Water 13 Bbls.	Gas-Oil Ratio 19.44 cu. ft	Gravity 42.8

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

ALLIED CEMENTING CO., INC.

09004
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 2001
KCC WICHITA

SERVICE POINT:
Med. Lodge, KS

DATE <u>12-28-01</u>	SEC. <u>17</u>	TWP. <u>35s</u>	RANGE <u>29w</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>12:30 am</u>	JOB START <u>4 am</u>	JOB FINISH
LEASE <u>Wynona</u>		WELL # <u>1-17</u>		LOCATION <u>meade south on #23 to river bridge at south edge of bridge torn to location.</u>		COUNTY <u>Meade</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Big A Drilling OWNER Raydon Exploration

TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>11632.25</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>11632.25</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT
AMOUNT ORDERED 5005x Class C ALHD + 2% cc
+ 1/2" fb-seal, 15005x Class II neat + 2% cc
oil.

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		

EQUIPMENT

PUMP TRUCK # <u>265</u>	CEMENTER <u>Mike Rucker</u>
	HELPER <u>Shane Winsor</u>
BULK TRUCK # <u>363</u>	DRIVER <u>Eric Holmes</u>
BULK TRUCK # <u>240</u>	DRIVER <u>Carl Balding</u>

TOTAL _____

REMARKS:
Pipe on bottom break Circ. 3 1/2" am
Start mixing ALHD 4 1/2" am Max Class II
Fail Cement Cement an. Stop pumps
Release plug start Displacement
With 105 bbl fresh h2o bump plug
Float held Circ. 125 sec cement to pit

SERVICE

DEPTH OF JOB	<u>11632.35</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG <u>Rubber</u>	@
	@
	@

CHARGE TO: Raydon Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

FLOAT EQUIPMENT

1- guide shoe	@
1- AFU insert	@
1- Stop ring	@
1- basket	@
4- Centralizers	@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

X [Signature]
PRINTED NAME _____

