

## ORIGINAL

KANSAS CORPORATION COMMISSION

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AUG 2,6 2002

KCC WICHITA

September 1999

Form Must Be Typed

### OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE \*CORRECTED COPY - LEASE NAME

Opérator: License #			API No. 15 - <u>081-213430000</u>				
\hame:		A, Inc.	County: HASKELL				
Address:			- NE - SW - SE Sec 36 Twp. 27 S. R 34W				
City/State/Zip:			feet from S N (circle one) Line of Section				
Purchaser:			feet from E W (circle one) Line of Section				
Operator Contact Person:			Footages Calculated from Nearest Outside Section Corner:				
Phone:	(316) 629-4200		(circle one) NE SE NW SW				
Contractor: Name:	CHEYENNE DRILLING	INC	Lease Name: *BRANSTETTER B Well #: 1				
License:	5382		Field Name: PLEASANT PRAIRIE				
Wellsite Geologist:	TOM HEFLIN		Producing Formation: CHESTER				
Designate Type of Compl	etion:		Elevation: Ground: 3033 Kelly Bushing: 3046				
X New Well	Re-Entry	Workover	Total Depth: 5517 Plug Back Total Depth: 5469				
S\	WD SIOW	Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet				
Gas Ef	NHRSIGW		Multiple Stage Cementing Collar Used? ⊠ Yes ☐ No				
Dry Ot	ther (Core, WSW, Expl, 0	Cathodic, etc)	If yes, show depth set 3140				
If Workover/Re-entry: Old	d Well Info as follows:		If Alternate II completion, cement circulated from				
Operator:	,		feet depth tow/sx cmt.				
Well Name:							
Original Comp. Date:	Original Total	Depth:	If Alternate II completion, cement circulated from  feet depth to				
		Conv. To Enhr./SWD	_Chloride content800ppm_Eluid_volume2000bbls				
Plug Back		•	Dewatering method used <u>EVAPORATION</u>				
Commingled		,	Location of fluid disposal if hauled offsite:				
Dual Completion			Operator Name:				
Other (SWD or E			Lease Name:License No.:				
	09-10-00		Quarter Sec. Twp, S. R. East Wes				
Spud Date or			County: Docket No.:				
Recompletion Date	bate redoiled 15	Recompletion Date	Joseph Jo				
Kansas 6702, within 120 Information of side two of 107 for confidentiality in e	days of the spud date, re this form will be held cor excess of 12 months). Or	completion, workover or confidential for a period of 12 ne copy of all wireline logs	e Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL ugged wells. Submit CP-111 form with all temporarily abndoned wells.				
All requirements of the sta	atutes, rules and regulation	ons promulgated to regulat	e the oil and gas industry have been fully complied with and the statements				
herein are complete and o	correct to the best of my	knowledge.	KCC Office Use Only				
Signature: Vi OU	i Carder		RCC Office Ose Offig				
0.1.0	Picion	D-t- A 02 2002	Letter of Confidentiality Attached				
Subscribed and sworn o b	J349	Date August 23, 2002. day of August_	If Denied, Yes Date:				
~ <b>^</b> 2		_ ,	Wireline Log Received				
Notary Public:	rita Poter	) (m)	Geologist Report Received				
Date Commission Expires	0ct.1,	2005	UIC Distrubution				



OR SINAL

#### Side Two

Operator Name:	OX	Y USA, Inc	<u>;                                    </u>		Lease Name	: <u>BRANST</u>	ETTER B	Well #:	1		
Sec36	Twp. <u>27</u> S.	. R. <u>34W</u>	_ 🗆 !	East   West	County:		HASKEL	L			
Instructions: Show time tool open and fluid recovery, and Wireline Logs surve	closed, flowing an flow rates if gas to	nd shut-in p o surface te	ressures, est, along	, whether shut-in with final chart(	n pressure reach	ned static level,	, hydrostatic pi	ressures, botto	ving interval tested, m hole temperature yof all Electric		
Drill Stem Tests Taken				Log	Formation (To	Formation (Top), Depth and Datum 🔀 Sample					
Samples Sent to Geological Survey Yes No					Name HEEBNER	Top 4130			Datum -1084		
Cores Taken ☐ Yes ☒ No					TORONTO	TORONTO 4138			-1092		
Electric Log Run Yes No				LANSING	ANSING 4200 -1154						
List All E. Logs Rur	n: INDUC	TION LOG	SONIC	LOG	MARMATO	MARMATON 4752 -1706					
MICROLOG	MICROLOG NEUTRON LOG GEO. REPORT				MORROW	W 5202			-2156		
					CHESTER			5286	-2240		
					PLEASE SE	E THIRD PAG	E				
		Repo		SING RECORD	)	,	c.				
Purpose of String	Size Hole Drilled	Size C Set(in.	asing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Тур	e and Percent Additives		
Conductor		Jonanna January (1977)	J.J.,	E03,71.	Бериі	С	Oseu		Additives		
Surface	12 1/4	8 5/8		24	1787	С	550	2% CC 1/4# FLOCELE			
Production	7 7/8	5 1/2		15.50	5514	С	145	10% SALT, 4# CAL SEAL, 5# GILSONITE, 2% CACL			
			ADDITIO	NAL CEMENTI	NG / SQUEEZE	RECORD	-				
Purpose:	Depth Type of Top Bottom Cement #Sacks Used			d	Type and Percent Additives						
Protect Casing	2470-3140		С	60	2% CC 1/4	2% CC 1/4# FLOCELE					
Plug Back TD Plug off Zone	-										
Shots Per Foot	PERFORATIO	- Bridge Pl	ugs Set/type		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
4	Specify Footage of Each Interval Perforated 5392 - 5402				1000 GALS	(Amount and Kind of Material Used) Depth 1000 GALS 7 1/2% FE MCA ACID					
						12000 GALS 20# DELTA 140, 15440# 20/40					
						OTTAWA SAND.					
1 5324 - 5348					1000 GALS	1000 GALS 7 1/2% FE ACID, 9500 GALS 20# DELTA					
						140, 13000# 20/40 OTTAWA SAND					
TUBING RECORD	Size Set At Packer At 2 7/8 5437				Liner Run						
Date of First, Resumed			Producin	g Method			KA 140				
				_	owing 🛛 Pum	ping 🔲 G	as Lift 🔲 O	ther <i>(Explain)</i>			
Estimated Production	Oil BBLS Gas Mcf			Wate	r Bbls	Gas-C	il Ratio	Gravity			
Per 24 Hours	321.9		51	7	5	.158 / 1					
Disposition of Gas		ME	THOD O	F COMPLETIO	N		Produc	ction Interval			
☐ Vented			ease	☐ Open	Hole 🛭 Perf	. Dually 0	Comp. 🔲 C	ommingled			
(If vent	ed, Submit ACO-	18)		☐ Other	(Specify)						
				L. Julier	(Opoony)						

### BRA ETTER A #7 THIRD PAGE

LOG

CHE. TER SS

STE. GEN

ST. LOUIS

# ORIGINAL

FORMATION (TOP) DEPTH AND DATUM

5328 -2282

5406 -2360

5454 -2408

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