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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

KCC WICHITA

Form ACO-1
September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE *CORRECTED COPY - LEASE NAME

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Pending
Operator Contact Person: Vicki Carder
Phone: (316) 629-4200
Contractor: Name: CHEYENNE DRILLING INC
License: 5382
Wellsite Geologist: TOM HEFLIN
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[X] Oil [] SWD [] SIOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
09-02-00 09-10-00 11-02-00
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-213430000
County: HASKELL
- NE - SW - SE Sec 36 Twp. 27 S. R. 34W
1172 feet from (S) N (circle one) Line of Section
1685 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: *BRANSTETTER B Well #: 1
Field Name: PLEASANT PRAIRIE
Producing Formation: CHESTER
Elevation: Ground: 3033 Kelly Bushing: 3046
Total Depth: 5517 Plug Back Total Depth: 5469
Amount of Surface Pipe Set and Cemented at 1787 feet
Multiple Stage Cementing Collar Used? [X] Yes [] No
If yes, show depth set 3140
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

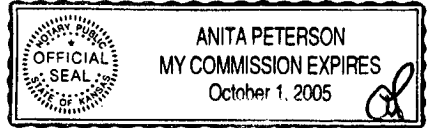
Drilling Fluid Management Plan Amended alt # KJR 1/16/08
(Data must be collected from the Reserve Pit)
Chloride content 800 ppm Fluid volume 2000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [X] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130; 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date August 23, 2002
Subscribed and sworn o before me this 23rd day of August
20 02
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2005

KCC Office Use Only
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution



ORIGINAL

BRA...ETTER A #7 THIRD PAGE

LOG #

FORMATION (TOP) DEPTH AND DATUM

CHESTER SS

5328

-2282

STE. GEN

5406

-2360

ST. LOUIS

5454

-2408

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