

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32693
Name: Hawkins Oil, L.L.C.
Address: 427 S. Boston, Suite 915
City/State/Zip: Tulsa, Oklahoma 74103-4114
Purchaser: Seminole
Operator Contact Person: James F. Hawkins, Jr.
Phone: (918) 382-7743
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Paul Ramondetta

API No. 15 ⁰¹⁵ 23615-00-00
County: Butler
Sec. 18 Twp. 25 S. R. 5 East West
feet from (S) N (circle one) Line of Section
feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: West Robinson Well #: 25
Field Name: El Dorado
Producing Formation: Mississippian Chat
Elevation: Ground: 1380 Kelly Bushing: 1387
Total Depth: 2618 Plug Back Total Depth: 2602
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 208
feet depth to surface w/ 120 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abc.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: Water Injection Well

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan alt I KGR 1/16/08
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 300 bbls
Dewatering method used let dry to atmosphere
and then close pit.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____

10/7/01 10/12/01 11/5/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Feb - 4

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Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James F. Hawkins
Title: President Date: 1/31/02
Subscribed and sworn to before me this 31 day of January
Notary Public: Betty J. Baker
Date Commission Expires: 04-13-02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Hawkins Oil, L.L.C. Lease Name: West Robinson Well #: 25
Sec. 18 Twp. 25 S. R. 5 East West County: Butler

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	1512	-125
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	1798	-411
List All E. Logs Run: Cased hole gamma ray-neutron, bond log, & collar locator by Dyna-Log, Inc.		Kansas City	2084	-697
		Mississippian Chat	2530	-1143
		Mississippian Lime	2614	-1227

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23	208	Class A	120	2% CaCl ₂
Production	7-7/8	5 1/2	15.5	2610	60/40 Posmix	115	2% CaCl ₂

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2531/2551	Class A	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	2530-2542	250 gallons of 15% MCA	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 inch sealed tite tubing	2467	2467		
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
	Water Injection <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA			

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

ORIGINAL 3605

BOX 712 EL DORADO, KANSAS 67042 PHONE AC 316-321-4880

DATE 10/2/01 COUNTY Butler
 CHG. TO: Hawkins ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. West Robinson #25 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR C4G Drilling Co TIME ON LOCATION 6:00 AM
 KIND OF JOB Surface Pipe
 SERVICE CHARGE: _____ N.W 450.00

QUANTITY	MATERIAL USED TYPE	
120 svs	Class A @ 5.70	684.00
4 svs	Calcium Chloride @ 26.00	104.00
134 svs	BULK CHARGE @ .894	110.36
6	BULK TRK. MILES (0.25 hrs) (min chg)	85.00
6	PUMP TRK. MILES	12.00
	PLUGS	
	SALES TAX	85.28
	TOTAL	1500.64

T. D. 219 CSG. SET AT _____ VOLUME _____
 SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 1/2
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 6:30 AM

REMARKS: Run 201 fd of 8 1/2 surface pipe
with 120 svs Class A 39% Calcium Chloride
and displacer Circulshot cement to surface

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EQUIPMENT USED KCC WICHITA

NAME <u>Jim Thomas</u> UNIT NO. <u>R# 15</u>	NAME <u>Rob Edwards</u> UNIT NO. <u>R# 7</u>
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Chiffchaff CEMENTER OR TREATER OWNER'S REP.

SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

ORIGINAL 3664

BOX 712 EL DORADO, KANSAS 67042 PHONE AC 316-321-4680

DATE 10-12-01 COUNTY BUTLER
 CHG. TO: HAWKIN DTL ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. WEST Robinson #25 SEC. 15 TWP. 25S RNG. 5E
 CONTRACTOR C&G Drilling TIME ON LOCATION 1:00 pm
 KIND OF JOB Production casing
 SERVICE CHARGE: 2610 n.w. 822.67

QUANTITY	MATERIAL USED	TYPE	
115 SX	60/40 P&Z MIX	① 4.80	552.00
2 SX	GEL	② 9.50	19.00
1	GUIDE SHOE 5 1/2		99.00
1	AFU INSERT 5 1/2		148.00
3	CENTRALIZERS 5 1/2	③ 30.00	96.00
117 SX	BULK CHARGE	④ .94	109.98
6	BULK TRK. MILES 5.75	(min chg)	94.50
6	PUMP TRK. MILES		12.00
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1	PLUGS 5 1/2 Top Rubber		51.00
	SALES TAX	FEB - 4 2002	50.00 118.34
	TOTAL	KCG WICHITA	505.00 318.34

T.D. 2618 CSG. SET AT 2610 VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1000 SIZE PIPE 5 1/2
 PLUG DEPTH 2601 K.R. PKER DEPTH _____
 PLUG USED 5 1/2 Top Rubber TIME FINISHED 4:15 pm

REMARKS: RAN 5 1/2 casing to 2618 tagged bottom, pulled casing to 2610 and set. Dropped Ball, Pig pumped Ball through and circulated. Mixed and dumped 115 sx 60/40 p&z mix 2% gel washed out pump and line, released plug and with 1/2 hr start displacement plug at 1550 cement thru shoe, plug at 1766 start 1 1/2 hrs. 200# plug at 2500 400# land plug at 2800# Tagged plug with wireline at 2601' release pct afu held. Good returns throughout job.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>ROB EDWARDS</u>	<u>A-15</u>		
<u>GREG SWANK</u>	<u>B-7</u>		
<u>[Signature]</u>	<u>#91</u>		

CEMENTER OR TREATER _____ OWNER'S REP. _____