

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Show Me Drilling
 License: 33746
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/26/06</u>	<u>6/27/06</u>	<u>7/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26697-00-00
 County: Neosho
 _____ ne - sw Sec. 31 Twp. 27 S. R. 16 East West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Frawley, Joseph M. Well #: 31-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 944 Kelly Bushing: n/a
 Total Depth: 1290 Plug Back Total Depth: 1277.96
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1277.96
 feet depth to surface w/ 133 sx cmf.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Alt II KGR 1/16/08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 10/24/06
 Subscribed and sworn to before me this 24th day of October,
 20 06.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Frawley, Joseph M. Well #: 31-1
 Sec. 31 Twp. 27 S. R. 16 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction Log
 Compensated Density/Neutron Log**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1277.96	"A"	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	959-961/986-988/922-925/905-907	300gal 15%HCLw/ 27bbls 2%kcl water, 500bbls water w/ 2% KCL, Blockde, 11400# 20/40 sand	959-961/986-988 922-925/905-907
4	830-834/819-823	300gal 15%HCLw/ 54bbls 2%kcl water, 500bbls water w/ 2% KCL, Blockde, 11900# 20/40 sand	830-834/819-823

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1010	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/22/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	94.8mcf	59.1bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

SHOW ME DRILLING COMPANY

Well No #
31-1

LOG SHEET Frawley, Joseph M
LOCATION # NE-SW 31-27-16E

FROM	TO	NOTES
0	4	Clay
4	17	lime
17	160	shale
160	180	lime
180	280	shale
280	310	sand
310	440	shale
440	460	lime
460	520	shale
520	570	lime
570	630	shale
630	640	lime
640	735	shale
735	737	Coal
737	740	shale
740	770	lime
770	773	shale
773	775	Coal
775	790	shale
790	805	lime
805	807	Coal
807	828	lime
828	830	Coal
830	908	shale
908	910	Coal
910	927	shale
927	929	Coal
929	965	shale
965	967	Coal
967	978	shale
978	980	Coal

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SHOW ME DRILLING COMPANY

Well No #
31-1

LOG SHEET Frawley, Joseph M.
LOCATION # NE-SW 31-27-16E

FROM TO NOTES

980	1060	Shale
1060	1170	Sandy shale
1170	1187	Sand
1187	1188	Coal & sand
1188	1200	Coal & sand
1200	1210	Sand
1210	1226	Shale
1226	1228	Coal
1228	1290	miss lime
	TO 1290	

Gas Check

- 700 - 0
- 750 - 0
- 800 - 0
- 810 - 0
- 850 - 0
- 950 - 0
- 1050 - 0
- 1150 - Lt. Blow

Too much water to
gas test

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1602**

FIELD TICKET REF # _____

FOREMAN Craig Cannon

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 19, 2006	Frawley, Joseph M. 31-1	31	27	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Operator	6:50	12:50		903227		6.50	[Signature]
Operator	6:50	12:50		903227		6.50	[Signature]
Tim H	6:30			903255		6	[Signature]
Russell H	7:40			903230		5.50	[Signature]
David R	7:15			903139	932457	5.25	[Signature]
Operator	6:15			931415		6.50	[Signature]
Walter C	2:00	12:15		Extra		0.25	[Signature]

JOB TYPE logst HOLE SIZE 6 3/4 HOLE DEPTH 12970 CASING SIZE & WEIGHT 2 1/2 x 10.5
 CASING DEPTH 12800 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 12090 DISPLACEMENT PSI _____ MIX PSI _____ RATE 410 bpm

REMARKS:

Ran 2 sacks of prem. gel and swept to surface. Installed cement head.
 Pumped 1 sack of gel, 14 barrels of die and 13' sack of cement
 to gel die to surface. Flushed pump, pumped wiper plug to bottom,
 set floeshoe

Drillers total depth of hole by 14 feet.

12800	960	FL 4 1/2 casing
6		centralizers
931310	4	hr casing tractor
607253	1	hr casing tractor
	1	4 1/2 casing clamp

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.50 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903230	5.50 hr	Bulk Truck	
1104	125 sc	Portland Cement	
1124	1	50/50 POZ Blend Cement <u>Baffle 3"</u>	
1126	1	OWG Blend Cement <u>4 1/2 wiper plug</u>	
1110	13 sc	Gilsonite	
1107	1 sc	Flo-Seal	
1118	4 sc	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sc	Sodium Silicate <u>Calcium chloride</u>	
1123	7000 gal	City Water	
903139	5.25 hr	Transport Truck	
902457	5.25 hr	Transport Trailer	
931415	6.25 hr	80 Vac	
Ravin 4513	1	4 1/2 floeshoe	