

*Amended Copy*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9313  
 Name: James D. Lorenz  
 Address: 543A 22000 Road  
 City/State/Zip: Cherryvale, KS 67335-8515  
 Purchaser: none  
 Operator Contact Person: James D. Lorenz  
 Phone: (620) 328-4433  
 Contractor: Name: L & S Well Service  
 License: 32450  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 \_\_\_ New Well \_\_\_ Re-Entry \_\_\_ Workover  
 \_\_\_ Oil \_\_\_ SWD \_\_\_ SIOW \_\_\_ Temp. Abd.  
 \_\_\_ Gas \_\_\_ ENHR  SIGW  
 \_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: N/A  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_ Deepening \_\_\_ Re-perf. \_\_\_ Conv. to Enhr./SWD  
 \_\_\_ Plug Back \_\_\_ Plug Back Total Depth  
 \_\_\_ Commingled Docket No. \_\_\_\_\_  
 \_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 \_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>1-12-02</u>	<u>1-15-02</u>	<u>2-13-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 25 2002  
 CONSERVATION DIVISION  
 WICHITA, KS

API No. 15 - 205-25456-0000  
 County: Wilson  
E/2-NW-SW Sec. 12 Twp. 30 S. R. 15  East  West  
1980' feet from  S  N (circle one) Line of Section  
4280' feet from  E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: J. Kebert Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: Mulky Coal  
 Elevation: Ground: 808' Kelly Bushing: 813'  
 Total Depth: 1130' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 60' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1130'  
 feet depth to surface w/ 150 sx cmt.  
 Drilling Fluid Management Plan *amended alt II KGR 1/16/08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James D. Lorenz  
 Title: Agent Date: 9-25-02  
 Subscribed and sworn to before me this 25<sup>th</sup> day of Sept.  
 19 2002  
 Notary Public: Kathy L. Robinett  
 Date Commission Expires: 19-7-04

**KCC Office Use ONLY**

\_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_ Wireline Log Received  
 \_\_\_ Geologist Report Received  
 \_\_\_ UIC Distribution

KATHY L. ROBINETT  
 Notary Public - State of Kansas  
 My Appt. Expires

Operator Name: James D. Lorenz Lease Name: J. Kebert Well #: 1  
 Sec. 12 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:        *see electric log</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>Dual induction log surface 1'</p> <div style="text-align: right;"> <p><b>RECEIVED</b>          KANSAS CORPORATION COMMISSION</p> <p>SEP 25 2002</p> <p>CONSERVATION DIVISION          WICHITA, KS</p> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 1/4"	8 5/8"	60'	60'-0'	Portland	15	
production	6 3/4"	4 1/2"	1130'	130'-0'	Portland	160	3%gel&flowseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	90'-surface	Portland	30	9-25-02

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

L & S WELL SERVICE  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

00350

CEMENTING ORIGINAL  
 TICKET #

API# 15-205-25456-0000

SECTION 12	TOWNSHIP 30	RANGE 15	COUNTY Wilson	STATE Kansas	DISTRICT # 3	DATE BEGAN 9-25-02	DATE COMPLETE 9-25-02
OWNER James D. Lorenz			CONTRACTOR		CHARGE TO Jim Lorenz		
MAILING ADDRESS 543A 22000 Road			CITY Cherryvale		STATE/ZIP Kansas 67335-8515		
LEASE NAME/WELL NUMBER J. Kebert #1			SIZE OF HOLE 6 3/4"	CASING SIZE 4 1/2"	AMOUNT & KIND OF CEMENT USED 30 sk Portland		
CEMENTER Jim Lorenz			HELPERS NAMES Doug Higginsen				
REMARKS: Cement had fallen back down backside. 3/4" pipe ran down 99' to cement, pumped cement to surface, pulled out 3/4" pipe and topped off well using a total of 30 sacks Portland cement							
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SEP 26 2002

CONSERVATION DIVISION  
 WICHITA, KS

**TYPE OF TREATMENT**

- SURFACE PIPE
- PRODUCTION CASING *xx ADDITIONAL CEMENT*
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR *Helen S. Lorenz*

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR *Jim Lorenz*