

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6142
Name: TOWN OIL COMPANY INC
Address: 16205 W. 287th St.
City/State/Zip: Paola, Kansas 66071
Purchaser: Crude Marketing, Inc.

Operator Contact Person: Lester Town
Phone: (913) 294-2125
Contractor: Name: Company Tools

License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: _____

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-14-01</u>	<u>11-21-01</u>	<u>12-31-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 045-21256-00-00
County: Douglas
NW NE SW Sec. 1 Twp. 15 S. R. 20 East West
2335 feet from (S) N (circle one) Line of Section
3615 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: _____
(circle one) NE (SE) NW SW

Lease Name: Baldwin Unit Well #: BW-7
Field Name: Baldwin

Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 900 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 40
feet depth to 0 w/ 7 sx cmt.

Drilling Fluid Management Plan *Let II RGR 1/16/08*
(Data must be collected from the Reserve Pit)

Chloride content fresh ppm Fluid volume 80 bbls

Dewatering method used used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

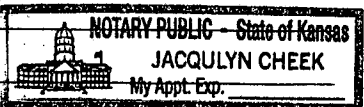
Signature: Rebecca Town

Title: Agent Date: 1-25-02

Subscribed and sworn to before me this 25th day of January
18 2002

Notary Public: Jacquelyn Cheek

Date Commission Expires: 9-12-2005



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Town Oil Co. Lease Name: Baldwin Unit Well #: BW-7
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Copy Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9 1/4	6 1/4		40	Portland	7	
Completion	5 5/8	2 7/8		890	Portland	121	50/50 Poz 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	830-846	100 Gal. acid	830-846

TUBING RECORD			Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TOWN OIL COMPANY

"Drilling and Production"

ORIGINAL

Route 4
Pard, Kansas 66071

013-284-2128

WELL: BW-7
FARM: Baldwin Unit

LEASE OWNER: TOWN OIL COMPANY, INC.

WELL LOG

RECEIVED

FEB - 1 2012

KCC WICHITA

Thickness of Strata	Formation	Total Depth
0-13	soil & clay	13
3	lime	16
3	sandy shale	19
4	shale	23
3	lime	26
141	shale	167
5	lime	172
5	shale	177
13	lime	190
10	shale	200
7	lime	207
6	shale	213
23	lime	236
22	shale	258
20	lime	278
74	shale	352
23	lime	375
16	shale	391
6	lime	397
14	shale	411
3	lime	414
55	shale	419
20	lime	439
7	shale	446
2	lime	448
11	shale	459
22	lime	481
7	shale & slate	488
25	lime	513
4	shale & slate	517
3	lime	520
4	shale & slate	524
8	lime	532
3	shale	535
3	sand	538
164	shale	702
7	shale	709
2	slate	711
3	shale	714
6	lime	720
7	shale	727
10	lime	737
12	shale	749
3	lime	752
2	slate	754

ORIGINAL

WELL: BW-7

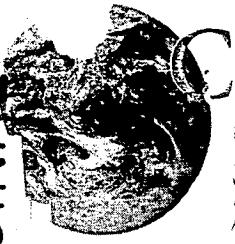
LEASE: BALDWIN UNIT

LEASE OWNER: TOWN OIL COMPANY, INC.

WELL LOG (Cont.)

Thickness of Strata	Formation	Total Depth
6	lime	481
7	shale	488
25	lime	513
4	shale & slate	517
3	lime	520
4	shale & slate	524
8	lime	532
3	shale	535
3	sand	538
164	shale	702
7	lime	709
2	slate	711
3	shale	714
6	lime	720
7	shale	727
10	lime	737
12	shale	749
3	lime	752
2	slate	754
6	lime	760
3	shale	763
8	lime	771
14	shale & slate	785
15	lime broken	800
10	shale	810
6	sand	816
6	sand	822
1	sand	823
2	sand	825
15	sand	840
1	sand	841
4	sand	845
5	sand	850
40	shale	900 TD

ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES, INC.

 AN INFINITY COMPANY

211 W. 14th. P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8876

INVOICE DATE	INVOICE NO.
11/29/01	00176032

TOWN OIL COMPANY
 16205 W. 287 STREET
 PAOLA KS 66071

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
323	0472	20	BALDWIN UNIT SW-7	11/21/2001	6060		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	880.0000	1400	EA	123.20
1118			PREMIUM GEL	4.0000	11.9000	SK	47.20
4402			2 1/2" RUBBER PLUG	1.0000	16.8500	EA	16.85
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
1124			50/50 POZ. CEMENT MIX	121.0000	8.0500	SK	974.05

GROSS INVOICE	TAX
1876.30	66.44

REMITTANCE COPY

PLEASE PAY
1942.74

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 14449
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-21-01	7323	Baldwin Unit	BW-7	1	15	20	Wg	
CHARGE TO <u>Town Oil</u>				OWNER				
MAILING ADDRESS <u>11205 W 287th</u>				OPERATOR <u>Winn-Dixie</u>				
CITY <u>Paola</u>				CONTRACTOR <u>Company Tools</u>				
STATE <u>KS</u>		ZIP CODE <u>66071</u>		DISTANCE TO LOCATION <u>20</u>				
TIME ARRIVED ON LOCATION <u>1:30 P.M.</u>				TIME LEFT LOCATION <u>3:00 P.</u>				

WELL DATA	
HOLE SIZE	<u>5 7/8</u>
TOTAL DEPTH	<u>870'</u>
CASING SIZE	<u>2 7/8</u>
CASING DEPTH	<u>800</u>
CASING WEIGHT	<u>Pin at 871'</u>
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB
386 - Alan Mader
164 - B.H. Zabel 103 - Dave Black Stone

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation. Mixed & pumped dsx premium gel followed by app 5.5bl clean water. Mixed & pumped 10.1sx 50/50 pot. 270gel cement. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to pin at 871'. Well held 800 PSI for 30 min. M & T closed valve.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16060

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-21-01	7823	Baldwin Unit	BW-7	1	15	20	Dg	
CHARGE TO				OWNER				
Town Oil								
MAILING ADDRESS				OPERATOR				
16205 W 287 St				Winton				
CITY & STATE				CONTRACTOR				
Paola, Ks 66071								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE		525 ⁰⁰
5402	880'	casing footage	.14	123 ²⁰
1118	4 sx	premium gel	11 ⁸⁰	47 ²⁰
4402	1	2 1/2 rubber plug		16 ³⁵
5407	minimum	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND	customer supplied	190 ⁰⁰
1124	121 SA	CEMENT 50/150 po2	8 ⁰⁵ 6.47% SALES TAX	974 ²⁵ 900 66 ⁴⁴
ESTIMATED TOTAL				1942 ⁷⁴

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN

Alan Mader

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE

11-21-01

176032