

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5038  
Name: Robinson Energy & Exploration Inc.  
Address: 300 W. Douglas, Suite 420  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Ben C. Landes  
Phone: (316) 262-6734  
Contractor: Name: Pickrell Drilling Co., Inc.  
License: 5123  
Wellsite Geologist: Ben C. Landes

API No. 15 - 151-22187-0000  
County: Pratt  
NE. NE. SW. Sec. 36 Twp. 26S S. R. 15  East  West  
2310 feet from  S  N (circle one) Line of Section  
2310 feet from  E  W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stratford "A" Well #: 1  
Field Name: WC  
Producing Formation: na  
Elevation: Ground: 2027 Kelly Bushing: 2032  
Total Depth: 4700 Plug Back Total Depth: \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 423 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

RECEIVED  
FEB 21 2002  
KCC WICHITA

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11/19/01 12/3/01 na  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PJA KQR 1/16/08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume too small to measure bbls  
Dewatering method used allow to dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ben C. Landes

Title: Vice President Date: 2/15/02

Subscribed and sworn to before me this 18th day of February, 2002

19 \_\_\_\_\_  
Notary Public: Cynthia Wolf

Date Commission Expires: 5/26/02  
My Appt. Expires \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Robinson Energy & Exploratin Inc Lease Name: Stratford "A" Well #: 1  
Sec. 36 Twp. 26 S. R. 15  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run: DIL; CNL/CDL/PE

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3750	-1718
Lansing KC	3932	-1900
BKC	4260	-2228
Mississippian	4396	-2364
Kinderhook	4428	-2396
Viola	4477	-2445
Simpson Sd	4582	-2550
Arbuckle	4663	-2631
LTD	4702	

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	423	lite/Class A	125/100	3% CC

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) **METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ **Production Interval** \_\_\_\_\_

UNRECORDED

# ALLIED CEMENTING CO., INC.

08619

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Med Lodge*

DATE <i>11-20-01</i>	SEC <i>36</i>	TWP. <i>26S</i>	RANGE <i>15W</i>	CALLED OUT <i>10:30 AM</i>	ON LOCATION <i>11:00 AM</i>	JOB START <i>5:00 AM</i>	JOB FINISH <i>5:30 AM</i>
LEASE <i>Stratford</i>	WELL # <i>1</i>	LOCATION <i>Byers 1N 3W 4S E 8</i>		COUNTY <i>Pratt</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *Pickrell #10*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/8* T.D. *428*

CASING SIZE *8 7/8 x 23* DEPTH *428*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *262 BLS Fresh H<sub>2</sub>O*

OWNER *Robinson Oil Co.*

CEMENT

AMOUNT ORDERED *125 sx 65-35.6, 3% cc + 1/4# Flo-seal - 100 sx class A 30% cc + 2% gel*

COMMON <i>A 100</i>	@ <i>6.65</i>	<i>665.00</i>
POZMIX	@	
GEL <i>2</i>	@ <i>10.00</i>	<i>20.00</i>
CHLORIDE <i>8</i>	@ <i>30.00</i>	<i>240.00</i>
<i>AW 125</i>	@ <i>6.30</i>	<i>787.50</i>
<i>FLO-SEAL 31*</i>	@ <i>1.40</i>	<i>43.40</i>
	@	
	@	
	@	
HANDLING <i>237</i>	@ <i>1.10</i>	<i>260.70</i>
MILEAGE <i>237 x 16</i>	<i>.04</i>	<i>191.68</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Justin Hart*

# *360-265* HELPER *Mike Rucker*

BULK TRUCK

# *240-290* DRIVER *Ed Reed*

BULK TRUCK

# DRIVER

RECEIVED

TOTAL *2168.28*

FEB 21 2002

REMARKS:

*Pipe on Bottom Break Circ*

*Max 125 sx 65-35.6 @ 128'*

*Max 100 sx A 3/4 @ 15.2'*

*Release Plug Disp 262 BLS H<sub>2</sub>O*

*Shut Head in*

*Cement in cellar*

SERVICE

KCC WICHITA

DEPTH OF JOB <i>428'</i>		
PUMP TRUCK CHARGE <i>0-300'</i>		<i>520.00</i>
EXTRA FOOTAGE <i>128'</i>	@ <i>.50</i>	<i>64.00</i>
MILEAGE <i>16</i>	@ <i>3.00</i>	<i>48.00</i>
PLUG <i>8 7/8 wood</i>	@ <i>45.00</i>	<i>45.00</i>
	@	
	@	

TOTAL *677.00*

CHARGE TO: *Robinson Oil Co.*

STREET *300 W. DOUGLAS, STE. 420*

CITY *WICHITA* STATE *KANSAS* ZIP *67202*

FLOAT EQUIPMENT

<i>8 7/8</i>		
<i>1 - Basket</i>	@ <i>180.00</i>	<i>180.00</i>
	@	
	@	
	@	
	@	

TOTAL *180.00*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~*3025.88*~~

DISCOUNT ~~*302.93*~~ IF PAID IN 30 DAYS

SIGNATURE *Mike Kern*

*Mike Kern*

PRINTED NAME

# ALLIED CEMENTING CO., INC.

08889

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: ORIGINAL  
Med Lodge

DATE <u>12-3-01</u>	SEC. <u>36</u>	TWP. <u>26S</u>	RANGE <u>15W</u>	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>4:00</u>	JOB START <u>5:45</u>	JOB FINISH <u>7:00</u>
LEASE <u>Stratford</u>		WELL # <u>1</u>	LOCATION <u>Byers 1N-3W-4 1/2 S E 1/2</u>		COUNTY <u>Pratt</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drng. Co.  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 4700  
 CASING SIZE 8 5/8 DEPTH 428  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 250 MINIMUM 25  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Robinson Oil Co.  
 CEMENT AMOUNT ORDERED 140sx 60:40:6

COMMON	<u>84</u>	@	<u>6.65</u>	<u>558.60</u>
POZMIX	<u>56</u>	@	<u>3.55</u>	<u>198.80</u>
GEL	<u>7</u>	@	<u>10.00</u>	<u>70.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>147</u>	@	<u>1.10</u>	<u>161.70</u>
MILEAGE	<u>147 x 16</u>		<u>.04</u>	<u>100.00</u>

EQUIPMENT

PUMP TRUCK # 352 CEMENTER Shane Winsor  
 HELPER David Felio  
 BULK TRUCK # 364 DRIVER Eric Holmes  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
 FEB 21 2002  
 TOTAL 1089.10

REMARKS:  
On location Rigup - 5:45 spot  
50sx at 1000 - 6:19 spot 50sx at  
450 - Spot 10sx at 40 - 6:50  
Plug Rathole 15sx 7:00  
Dump 15sx onground for water well

KCC WICHITA SERVICE

DEPTH OF JOB 1000  
 PUMP TRUCK CHARGE \_\_\_\_\_ 520.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 16 @ 3.00 48.00  
 PLUG @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

CHARGE TO: Robinson Oil Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 568.00

FLOAT EQUIPMENT

@ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 1657.10  
 DISCOUNT 165.71 IF PAID IN 30 DAYS

*[Signatures]*