

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 003-24181-0000

County Anderson

NW-SE-SE - Sec. 27 Twp. 21 Rge. 21 X E

990 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Eastburn Well # 29

Field Name Centerville

Producing Formation Mississippi

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 1000 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Top to Bottom

feet depth to 1000 w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II KGR 1/16/08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Deaerating method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 31751

Name: John E Galemore

Address P.O. Box 151 Chanute, KS

City/State/Zip Chanute, KS 66720

Purchaser: Farmland

Operator Contact Person: Same

Phone (316) 629-1776

Contractor: Name: L & S Well Service

License: 32450

Wellsite Geologist: No

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

Oil \_\_\_\_\_ SMD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGN \_\_\_\_\_  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_ FEB 6 2002

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ CONV. to Inj/SMD  
 Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

Casing \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SMD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-13-01 12-14-01 12-21-01  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John E Galemore

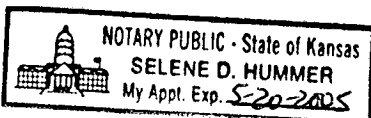
Title Owner Date 1-27-02

Subscribed and sworn to before me this 27<sup>th</sup> day of JANUARY, 2002

Notary Public SELENE D HUMMER

Date Commission Expires May 20 2005

K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SMD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other (Specify)



ORIGINAL

SIDE TWO

Operator Name John Galemore

Lease Name Eastburn

Well # 29

Sec. 27 Twp. 21 Rge. 21  
 East  
 West

County Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	6 3/4	4 1/2		998	Portland	150	0

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	961-971& 974-984	Shot 42 holes 1000 Gal 15% Acid

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4 1/2	TD		
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
			WSW	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval:  Other (Specify) \_\_\_\_\_

ORIGINAL

L S Well Service  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

Eastburn #29  
Set Surface 12-13-01  
Start Drilling 12-14-01  
Completed Drilling 12-21-01

Eastburn #29  
S27, T21, R21  
990' FSL  
990' FEL  
Anderson Co

0-3'	DIRT
3-5'	LIME
5-115	SHALE
115-130	LIME
130-140	SHALE
140-150	LIME
150-170	SHALE
170-180	LIME
180-185	SHALE BLACK/WATER
185-190	SHALE
190-195	LIME
195-270	SAND
270-300	SHALE SANDY
300-327	SHALE
327-328	LIME
328-335	PIED BED
335-336	LIME
336-391	SHALE
391-401	LIME
401-406	SHALE
406-408	SAND
408-426	SHALE
426-427	COAL
427-447	SHALE
447-449	COAL
449-455	SHALE
455-470	LIME
470-476	SHALE
476-477	LIME
477-483	SHALE
483-488	LIME
488-513	SHALE
513-515	COAL
515-535	LIME
535-542	SHALE
542-548	LIME
548-557	SHALE
557-563	LIME
563-569	SHALE
569-574	LIMEY SHALE
574-592	HALF
592-604	OIL SAND
604-617	SAND OIL
617-633	BETTER
633-640	SHALE
640-642	COAL
642-654	SHALE
654-656	LIME

Surface pipe 8 5/8" x 20' long  
Set with 5 sks Portland Cement  
Drilled 6 3/4" hole

API #15-003-34181-0000

441' GAS TEST 0 LB. 1/4" ORFICE  
RECEIVED  
KANSAS CORPORATION COMMISSION

FEB - 6 2002

CONSERVATION DIVISION

516' GAS TEST 2 LB. 1/4" ORFICE

560' GAS TEST 9 LB. 1/4" ORFICE

575' GAS TEST 13 LB. 1/4" ORFICE

ORIGINAL

L S Well Service  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

Eastburn #29  
Set Surface 12-13-01  
Start Drilling 12-14-01  
Completed Drilling 12-21-01

Eastburn #29  
S27, T21, R21  
990' FSL  
990' FEL  
Anderson Co

656-740 SHALE  
740-742 COAL  
742-840 SHALE  
840-842 COAL  
842-863 SHALE  
863-865 COAL  
865-873 SHALE  
873-874 COAL  
874-902 SHALE  
902-903 COAL  
903-905 SHALE  
905-1018 MIX  
1018' TD

742' GAS TEST 1/2LB. 1/4" ORFICE

868' GAS TEST 1 LB. 1/4" ORFICE

905' GAS TEST 1LB. 1/4" ORFICE

1018' TD

**L & S WELL SERVICE**  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

ORIGINAL  
 00272

CEMENTING  
 TICKET #

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
27	21	21	London	Ks	3	12-21-01	12-21-01
OWNER John E. Galemore			CONTRACTOR		CHARGE TO John Galemore		
MAILING ADDRESS P.O. Box 151			CITY Chanute		STATE/ZIP Kansas 66720		
LEASE NAME/WELL NUMBER EASTBURN # 29			SIZE OF HOLE 6 3/4"	CASING SIZE 4 1/2" - 998'	AMOUNT & KIND OF CEMENT USED 1505x Portland		
CEMENTER Bart Lorenz			HELPERS NAMES Mike Reid				
REMARKS: Ran 4 1/2" down to 998' inside 6 3/4" hole. Circulated cement to surface. Pumped rubber plug to bottom. Circulated cement until it return to surface. Set plug at 1250 psi, used 1505x Portland Cement							

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

RECEIVED  
 OIL & GAS CORPORATION COMMISSION

FEB - 6 2002

REGISTRATION DIVISION

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

John E. Galemore

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Bart Lorenz

# Eastburn Lease

Anderson County, Kansas  
SE 4 27-21-21 E

△ Inj. Well  
• Producer

