

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33268
Name: RL Investment, LLC
Address: 217 Saint Peter Street
City/State/Zip: Morland, Kansas 67650
Purchaser: none
Operator Contact Person: Leon Pfeifer
Phone: (785) 627-5711
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Pat Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/22/06 7/29/06 7/29/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23202-00-00
County: Graham
E/2 SW SE NW Sec. 13 Twp. 8 S. R. 25 East West
2310 feet from S / (circle one) Line of Section
1790 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Minium Well #: 1
Field Name: Wildcat
Producing Formation: none
Elevation: Ground: 2309 Kelly Bushing: 2314
Total Depth: 3897 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 205 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) RA KR 3/10/08
Chloride content 4000 ppm Fluid volume 900 bbls
Dewatering method used Air Dry--Back Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Pfeifer
Title: Partner Date: 1-17-07
Subscribed and sworn to before me this 17th day of January
2007.
Notary Public: Michelle A. Pfeifer
Date Commission Expires: 11-13-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED

KANSAS CORPORATION COMMISSION
JAN 18 2007
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC - State of Kansas
MICHELLE A. PFEIFER
My Appt. Exp. 11-13-08

Side Two

Operator Name: RL Investment, LLC Lease Name: Minium Well #: 1
 Sec. 13 Twp. 8 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>Anhydrite</u>	<u>2025 + 288</u>
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<u>Heebner</u>	<u>3605 - 1292</u>
List All E. Logs Run:	<u>Radiation Guard</u>	<u>Lansing</u>	<u>3646 - 1333</u>
	<u>Micro</u>	<u>BKC</u>	<u>3864 - 1551</u>
	<u>Sonic</u>		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	205	Common	160	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Entry	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Ventd Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 18 2007
 CONSERVATION DIVISION
 WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 103618

Invoice Date: 07/27/06

Sold R. L. Investment
To: 217 St. Peter St.
Morland, KS
67650-5101

Cust I.D.....: R.L.
P.O. Number...: Minium #1 *Trusts*
P.O. Date.....: 07/27/06

Due Date.: 08/26/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	12.2000	1952.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage	55.00	MILE	13.4400	739.20	E
168 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	55.00	MILE	5.0000	275.00	E
Top Wood	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 444.33
ONLY if paid within 30 days from Invoice Date

Subtotal: 4443.35
Tax.....: 127.37
Payments: 0.00
Total....: 4570.72

*#4068
8-22-06
412639*

RECEIVED
MAR 10 2008
KCC WICHITA

ALLIED CEMENTING CO., INC.

24278

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Neosho City

DATE <u>7-22-06</u>	SEC. <u>13</u>	TWP. <u>8</u>	RANGE <u>25</u>	CALLED OUT <u>12:15pm</u>	ON LOCATION <u>2:45pm</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Minimum</u>		WELL # <u>1</u>	LOCATION <u>Moreland 1/2 W 3/4 E</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W Dwy #6

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 216

CASING SIZE 8 5/8 DEPTH 215

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 12 1/2

OWNER _____

CEMENT AMOUNT ORDERED 160 Com 3% cc 2 1/2 gal

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Weyhous

BULK TRUCK

410 DRIVER Brian

BULK TRUCK

_____ DRIVER _____

COMMON	<u>160M</u>	@	<u>12.20</u>	<u>1952.00</u>
POZMIX		@		
GEL	<u>3.00</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5.00</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168M</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168M</u>	CB SS		<u>739.20</u>
TOTAL				<u>3293.35</u>

REMARKS:

Cure 8 5/8 casing / reg pump
mix cement, deep plug w/ 12 1/2" OOL
Cement dead Cure

Thanks

CHARGE TO: R+L Investments

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>215</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>SS</u>	@	<u>5.00</u> <u>275.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1090.00</u>

RECEIVED
MAR 10 2008
KCC WICHITA
PLUG & FLOAT EQUIPMENT

<u>8 5/8 Top Wood</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jim R. Weyhous
Allied Cementing

PRINTED NAME _____

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 103754
 Invoice Date: 07/31/06

Sold R. L. Investment
 To: 217 St. Peter St.
 Morland, KS
 67650-5101

*#4084
 9-5-06*

Cust I.D.....: R.L.
 P.O. Number...: Minium #1 *Trust*
 P.O. Date....: 07/31/06

Due Date.: 08/30/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	12.2000	1390.80	T
Pozmix	76.00	SKS	6.1000	463.60	T
Gel	10.00	SKS	16.6500	166.50	T
FloSela	48.00	LBS	2.0000	96.00	T
Handling	202.00	SKS	1.9000	383.80	T
Mileage	62.00	MILE	16.1600	1001.92	T
202 sks @.08 per sk per mi					
Rotary Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	62.00	MILE	5.0000	310.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 480.26
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4802.62
 Tax.....: 266.55
 Payments: 0.00
 Total....: 5069.17

4588.91

RECEIVED
 MAR 10 2008
 KCC WICHITA

ALLIED CEMENTING CO., INC. 24673

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>7/29/08</u>	SEC <u>13</u>	TWP. <u>8S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Minimum</u>		WELL # <u>1</u>	LOCATION <u>Morland N/Side 1/2 E N15</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W #6

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 3897

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 16.6" DEPTH 2040

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED
190 sks 60# 40 + 60# 40 1/2 Flo Seal

COMMON	<u>114 sks</u>	@	<u>12.20</u>	<u>1390.8</u>
POZMIX	<u>76 sks</u>	@	<u>6.10</u>	<u>463.60</u>
GEL	<u>10 sks</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 48 #</u>		@	<u>2.00</u>	<u>96.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>202 sks</u>	@	<u>1.90</u>	<u>383.80</u>
MILEAGE	<u>88 1sk/mi</u>			<u>1001.92</u>
TOTAL				<u>3502.62</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max

373-281 HELPER Andrew

BULK TRUCK

377 DRIVER Rex

BULK TRUCK

_____ DRIVER _____

REMARKS:

Spot Plugs 125 sks @ 2040

100 sks @ 1160

40 sks @ 255

10 sks @ 40

15 sks Rathole

SERVICE

DEPTH OF JOB 2040

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 62 mi @ 5.00 310.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: RL Investment

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1265.00

RECEIVED
MAR 10 2008
KCC WICHITA

PLUG & FLOAT EQUIPMENT

88 Dry Hole Plug @ 35.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Todd Dinkel

Todd Dinkel
PRINTED NAME