

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33025
 Name: Leon C. Smitherman, Jr.
 Address: 14331 Tipperary Circle
 City/State/Zip: Wichita, KS 67230
 Purchaser: NCRA
 Operator Contact Person: Leon C. Smitherman, Jr.
 Phone: (316) 733-5434
 Contractor: Name: Gulick Drilling Company, Inc.
 License: 32854
 Wellsite Geologist: William L. Jackson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/6/06</u>	<u>3/10/06</u>	<u>3/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23680-00-00
 County: Butler
 NW NE NE NE Sec. 17 Twp. 28 S. R. 4 East West
5 feet from S / N (circle one) Line of Section.
440 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fuqua Well #: 17-1
 Field Name: Augusta
 Producing Formation: Arbuckle
 Elevation: Ground: 1203 Kelly Bushing: 1211
 Total Depth: 2520 Plug Back Total Depth: 2395
 Amount of Surface Pipe Set and Cemented at 223 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) Act I KGR 3/10/08
 Chloride content 1100 ppm Fluid volume 2000 bbls
 Dewatering method used Free fluids hauled, remaining evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: Leon C. Smiteman
 Lease Name: Dunne A License No.: 33025
 Quarter NW Sec. 16 Twp. 28 S. R. 4 East West
 County: Butler Docket No.: D-28,601

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Operator Date: 4/20/06
 Subscribed and sworn to before me this 20 day of APRIL,
2006.
 Notary Public: Todd S. Heptig
 Date Commission Expires: 6-12-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
APR 24 2006
KCC WICHITA

TODD S. HEPTIG
 Notary Public - State of Kansas
 My Appt. Expires 6-12-07

Operator Name: Leon C. Smitherman, Jr. Lease Name: Fuqua Well #: 17-1
 Sec. 17 Twp. 28 S. 4 R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray-Neutron; Sonic Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>1956</td> <td>-745</td> </tr> <tr> <td>BKC</td> <td>2159</td> <td>-948</td> </tr> <tr> <td>Altamont</td> <td>2234</td> <td>-1023</td> </tr> <tr> <td>Pawnee</td> <td>2272</td> <td>-1061</td> </tr> <tr> <td>Cherokee</td> <td>2316</td> <td>-1105</td> </tr> <tr> <td>Arbuckle</td> <td>2367</td> <td>-1156</td> </tr> <tr> <td>RTD</td> <td>2520</td> <td>-1309</td> </tr> </table>	Name	Top	Datum	Kansas City	1956	-745	BKC	2159	-948	Altamont	2234	-1023	Pawnee	2272	-1061	Cherokee	2316	-1105	Arbuckle	2367	-1156	RTD	2520	-1309
Name	Top	Datum																							
Kansas City	1956	-745																							
BKC	2159	-948																							
Altamont	2234	-1023																							
Pawnee	2272	-1061																							
Cherokee	2316	-1105																							
Arbuckle	2367	-1156																							
RTD	2520	-1309																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	223	Class A	125	2% gel +1.5# floseal
Production	7.875	5.50	14	2520	Class A	150	2% gel +4# koal seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2444-2444.5	None	
2	2427-2427.5	None	
2	2409-2409.5	None	
2	2371-2373	225 15% MCA	
	CIBP @ 2422' CIBP @ 2395'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2.875"	2352'	None			
Date of First, Resumerd Production, SWD or Enhr. 4/3/06			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	25	0	150		32		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 203554

Invoice Date: 03/16/2006 Terms: Page 1

SMITHERMAN JR, LEON
 14331 TIPPERARY CIRCLE
 WICHITA KS 67230
 (316)733-5434

FUQUA 17-1
 8427
 03-06-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	10.2500	1281.25
1102	CALCIUM CHLORIDE (50#)	350.00	.6400	224.00
1118A	S-5 GEL/ BENTONITE (50#)	250.00	.1400	35.00
1107	FLO-SEAL (25#)	37.50	1.7960	67.35

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	275.00	275.00
446 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.15	94.50

RECEIVED
 APR 24 2006
 KCC WICHITA

Parts:	1607.60	Freight:	.00	Tax:	85.21	AR	2682.31
Labor:	.00	Misc:	.00	Total:	2682.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1459 74005

EUREKA, KS
 800 E 7th 67045

OTTAWA, KS
 2831 So. Eisenhower Ave. 66067

GILLETTE, WY
 200 Enterprise Avenue 82716

THAYER, KS
 8655 Dorn Road 66776

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08427
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-6-06	11682	Fugua 17-1	17	28s	4E	Butter	
CUSTOMER Leon C. Smithman Jr.			Gulick Drys.co.				
MAILING ADDRESS 14331 Tipperary Circle							
CITY Wichita		STATE Ks					ZIP CODE 67230
TRUCK #	DRIVER	TRUCK #					DRIVER
	446	Scott					
	442	Rick P.					

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 220' CASING SIZE & WEIGHT 8 5/8" - 23 1/4
 CASING DEPTH 223' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 30 Bbls WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 13 1/4 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing Pumped little water Ahead To Break circulation
Mixed 125 sks Reg cement w/ 23 Gel, 32 CACL2, 1/2 * PYSK of Floccs @ 14.7 lb PYSK
Displaced cement with 13 1/4 Bbls fresh water, shut down - close casing in with good cement
Returns To Surface with 7 Bbl Slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	30	MILEAGE	3.15	94.50
1104	125 SKS	Regular - class A cement	10.25	1281.25
1102	350 lbs	CACL2 32	1.64 lb	224.00
1118 A	5 SKS	Gel 22	7.00	35.00
1107	1/2 SK	Floccs 1/2 * PYSK	44.90	67.35
5407	Tow	mileage - Bulk Truck	M/c -	275.00

RECEIVED
 APR 24 2006
 KCG WICHITA

5.3% SALES TAX 85.21
 ESTIMATED TOT. L 2682.31

AUTHORIZATION Witness by Doug Cox

TITLE Gulick Drys CO,

DATE _____

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

INVOICE

Invoice # 203660

Invoice Date: 03/17/2006 Terms:

Page 1

SMITHERMAN JR, LEON
 14331 TIPPERARY CIRCLE
 WICHITA KS 67230
 (316)733-5434

FUQUA 17-1
 8374
 03-10-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	10.2500	1537.50
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1400	42.00
1102	CALCIUM CHLORIDE (50#)	140.00	.6400	89.60
1110A	KOL SEAL (50# BAG)	600.00	.3550	213.00
1123	CITY WATER	3000.00	.0128	38.40
4203	GUIDE SHOE 5 1/2"	1.00	114.0000	114.00
4228	INSERT FLOAT VALVE 5 1/2	1.00	163.0000	163.00
4130	CENTRALIZER 5 1/2"	4.00	32.0000	128.00
4406	5-1/2" RUBBER PLUG	1.00	45.0000	45.00
4104	CEMENT BASKET 5 1/2"	1.00	146.0000	146.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
439 MIN. BULK DELIVERY	1.00	275.00	275.00
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.15	94.50

RECEIVED
APR 24 2006
KCC WICHITA

Parts:	2516.50	Freight:	.00	Tax:	133.39	AR	4089.39
Labor:	.00	Misc:	.00	Total:	4089.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

SOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08374
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-06	7682	Fugue 17-1	17	28S	4E	Butler
CUSTOMER Leon Smitherman, Jr.			Gulick Drbg. Co.			
MAILING ADDRESS 14331 Tipperary Circle			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY STATE ZIP CODE Wichita Ks. 67230			463	Alan		
			439	Calin		
			436	John		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2520 CASING SIZE & WEIGHT 5 1/2" - 14"
 CASING DEPTH 2520 DRILL PIPE _____ TUBING _____ OTHER PBTD 2500'
 SLURRY WEIGHT 14.2# SLURRY VOL 38 WATER gal/sk 6.5° CEMENT LEFT in CASING 20'
 DISPLACEMENT 61 Bbl DISPLACEMENT PSI 600 MIX PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 15 Bbl Fresh Water. Mixed 150 sks Reg. Class 'A' Cement w/ 2% Gel, 1% CaCl2 + 4# Kol-Seal Per/sk @ 14.2# Per/gal. Shut down. Wash out Pump + lines. Release Plug. Displace w/ 61 Bbl. Final Pump Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2 mins. Released Pressure. Float Held. Close Casing In w/ c PSI.

Job Complete.

Note: Had Good Circulation during Cementing Procedure.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	30	MILEAGE	3.15	94.50
1104	150sks	Regular Class A Cement	10.25	1537.50
1118A	6sks	Gel 2%	7.00	42.00
1102	140#	CaCl2 1%	.64	89.60
1110A	12sks	Kol-Seal 4# Per/sk	17.75	213.00
5407		Ton-Mileage - Bulk Truck	m/c	275.00
5502C	3hrs.	80Bbl Vac Truck	90.00	270.00
1123	3000gal	City Water	12.80%	38.40
4203	1	5 1/2" Guideshoe	114.00	114.00
4228	1	5 1/2" AFU Insert	163.00	163.00
4130	4	5 1/2" Centralizers	32.00	128.00
4406	1	5 1/2" Top Rubber Plug	146.00	146.00
4104	1	5 1/2" Cement Basket	45.00	45.00
			Sub Total	3956.00
			SALI S TAX	133.39
			ESTIMATED TOTAL	4089.39

Thank You!
203660

AUTHORIZATION witnessed by Ron Gulick TITLE Rig Owner

DATE _____