

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32,432
Name: LaVeta Oil & Gas, L.L.C.
Address: P.O. Box #780
City/State/Zip: Middleburg, VA 20118-0780
Purchaser: Plains Marketing, LP
Operator Contact Person: Bennie C. Griffin
Phone: (316) 458-9222
Contractor: Name: Fossil Drilling, Inc.
License: 33,610
Wellsite Geologist: Bruce Reed & Jeffrey A. Burk

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/26/05</u>	<u>08/03/05</u>	<u>10/19/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,2970000
County: Stafford
E/2 NE SW NE Sec. 12 Twp. 22 S. R. 12 East West
1610' feet from S (N) (circle one) Line of Section
1400' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hammeke Well #: #1
Field Name: Max Infield
Producing Formation: Lansing, Arbuckle
Elevation: Ground: 1796' Kelly Bushing: 1805'
Total Depth: 3652' Plug Back Total Depth: 3610'
Amount of Surface Pipe Set and Cemented at 343' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A sx cmt.


Drilling Fluid Management Plan *ALT I KGR 3/10/08*
(Data must be collected from the Reserve Pit)
Chloride content 6,600 ppm Fluid volume 500 bbls
Dewatering method used Steel Pits - Haul Off
Location of fluid disposal if hauled offsite:
Operator Name: LaVeta Oil & Gas, L.L.C.
Lease Name: Hammeke License No.: 32,432
Quarter NE Sec. 12 Twp. 22s S. R. 12 East West
County: Stafford Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent/Geologist Date: 11/10/05
Subscribed and sworn to before me this 10th day of November
2005
Notary Public: [Signature]
Date Commission Expires: 10-13-09

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 LLOYD K. PARRISH JR.
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-13-09

ORIGINAL #1

Operator Name: LaVeta Oil & Gas, L.L.C. Lease Name: Hammeke Well #: _____
 Sec. 12 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	557	+1248
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	575	+1230
List All E. Logs Run:		Topeka	2779	-974
		Heebner	3070	-1265
		Lansing	3224	-1419
		B/Kansas City	3465	-1660
		Arbuckle	3571	-1766
		Log Total Depth	3651	-1846

Dual Compensated Porosity Log (CNL/CDL),
Dual Induction Log (DIL)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface String	12 1/4"	8 5/8" (New)	24#	343'	60/40 Pozmix	250	2% gel, 3% cc
Production String	7 7/8"	5 1/2" (New & Used)	15.5#	3641'	Common	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate	N/A	N/A	N/A	N/A
___ Protect Casing				
___ Plug Back TD	N/A	N/A	N/A	N/A
___ Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4 spf 38 gram	(3574' - 3586') + (3585' - 3588') Arbuckle		500 gal MCA & 1000 gal 15% NEFE		3575 - 3588
4 sph 38 gram	(3359' - 3362') Lansing "H"		500 gal MCA		3359 - 3362
4 spf 38 gram	(3295' - 3302') Lansing "F"		1500 gal 15% NEFE		3295 - 3302

TUBING RECORD		Size 2 7/8"	Set At 3588'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/21/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 80	Gas Mcf 15	Water Bbls. 30	Gas-Oil Ratio .1871/1	Gravity 39 API

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: Lansing "F" & Lansing "H" Arbuckle



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (820) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (820) 824-2277
 (620) 824-2280 FAX

Invoice ✓

Bill to: LA VITA OIL & GAS L.L.C P.O. Box 780 Middleburg, VA 20118-0780	5708610	Invoice	Invoice Date	Order	Order Date
		507154	7/31/05	10821	7/27/05
	Service Description				
	Cement				
	Lease		Well		Well Type
Hammeke		1		New Well	
AFE			Purchase Order	Terms	
				Net 30	
Customer Rep			Treater		
B. Griffin			K. Gordley		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	250	\$9.33	\$2,332.50 (T)
C310	CALCIUM CHLORIDE	LBS	645	\$1.00	\$645.00 (T)
C194	CELLFLAKE	LB	61	\$3.41	\$208.01 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
C228	SUGAR	LB	50	\$2.00	\$100.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	484	\$1.60	\$774.40
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

COPY

Sub Total: \$5,770.31
Discount: \$1,154.38
Discount Sub Total: \$4,615.93
 Stafford County & State Tax Rate: 6.30% **Taxes:** \$170.06
 (T) Taxable Item **Total:** \$4,785.99

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CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TRICE & JOES - 1/2E - S-E-S-AUTO



INVOICE NO.		Subject to Correction		FIELD ORDER 10821	
Date	7-27-05	Lease	HAMMEKE	Well #	1
Customer ID		County	STAFFORD	State	K.S.
Depth		Formation		Legal	12-22-12
Shoe Joint		Station		Pratt, Ks.	
Casing	8 5/8	Casing Depth	343'	TD	347'
Job Type	SURFACE NW				
Customer Representative	KEUNDE		Treater	K. GORDLEY	

CHARGE

AFE Number: _____ PO Number: _____

Materials Received by: *Bernard C. Griffin*

Product Code	QUANTITY	MATERIAL, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	250 SL	60/40 P02				
C310	645 LB	CALCIUM CHLORIDE				
C194	61 LB	CELLULASE				
F163	1 EA.	8 5/8 WOOD PUG				
C228	50 LB	SUGAR				
E100	45 mile	TRUCK MILE				
E101	45 mile	PICKUP MILE				
E104	484 TM	BULK DELIVERY				
E107	250 SL	CMT. SERV. CHARGE				
R201	1 EA.	PUMP CHARGE				
R701	1 EA.	CEMENT HEAD				
		TOTAL PRICE		4615.93		
		STAFFORD COUNTY SALES TAX 6.3%		170.01		
		TOTAL		\$4785.94		

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TREATMENT REPORT

Customer ID	Date	
Customer	7-27-05	
Lease	Lease No.	Well #
10821		1
Station	County	State
PRATT KS	SMITHSON	KS
Casing	Depth	Formation
8 7/8	343	
Type Job	Legal Description	
SURFACE - NUW	17-22-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 7/8							
Depth	Depth	From	To	Pre Pad	Max		6 Min.
343							
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		H-IP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater			
BERNARD	ANDREW	GORDON			
Service Units	120	80	57	81	70

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					RECEIVED ON LOCATION
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					NOV 15 2005
					CONSERVATION DIVISION WICHITA, KS
					TOTAL PRICE 4615.93
					STAGANAD COUNTY SALES TAX 6.3%
0715	200		55	5	250 USL 60/40 P02
					TOTAL 2% GEL, 3% CC, 1/4" CELL FLAKE
					STOP - RELEASE PLUG
	0		0	5	START DISP.
0745	200		21	5	PULL DOWN
					CURE 5 SK. CEMENT TO SET
0830					JOB COMPLETE - THANKS - KEVIN

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



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 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice ✓

Bill to: LA VITA OIL & GAS L.L.C P.O. Box 780 Middletown, VA 20118-0780	5708610	Invoice	Invoice Date	Order	Order Date
		508036	8/13/05	10901	8/5/05
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Hammeke	1	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
Customer Rep		Treater			
J. Burke		M. McGuire			

ID.	Description	RECEIVED	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	KANSAS CORPORATION COMMISSION	SK	100	\$14.75	\$1,475.00 (T)
D206	A-SERV LITE (COMMON)		SK	75	\$10.23	\$767.25 (T)
C221	SALT (Fine)	NOV 15 2005	GAL	470	\$0.25	\$117.50 (T)
C243	DEFOAMER		LB	32	\$3.45	\$110.40 (T)
C244	CEMENT FRICTION REDUCER	CONSERVATION DIVISION WICHITA, KS	LB	29	\$4.75	\$137.75 (T)
C312	GAS BLOCK		LB	71	\$5.15	\$365.65 (T)
C321	GILSONITE		LB	863	\$0.60	\$517.80 (T)
C302	MUD FLUSH		GAL	500	\$0.86	\$430.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"		EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"		EA	1	\$250.00	\$250.00 (T)
F121	BASKET, 5 1/2"		EA	1	\$237.50	\$237.50 (T)
F101	TURBOLIZER, 5 1/2"		EA	6	\$74.20	\$445.20 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE		EA	20	\$48.85	\$977.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY		MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY		MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN		TM	358	\$1.60	\$572.80
E107	CEMENT SERVICE CHARGE		SK	175	\$1.50	\$262.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC		EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL		EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL		EA	1	\$150.00	\$150.00

Sub Total: \$9,358.85
Discount: \$2,395.66
Discount Sub Total: \$6,963.19
Stafford County & State Tax Rate: 6.30% Taxes: \$288.32
(1) Taxable Item Total: \$7,251.51

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER 10901	
Date	030505	Lease	HAINNEKE	Well #	1
Customer ID		County	STAFFORD	State	KS
Depth		Formation		Legal	12-225124
Shoe Joint	35	Casing	512	Station	KR47
Casing Depth	3641	TD		Job Type	Lockdown 512 NW
Customer Representative	JEFF BURKE	Treater	M. WILSON		

CHARGE

AFE Number	PO Number	Materials Received by	X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	1500K	1112				
H206	750K	H 206 117				
C221	4701b	SUT				
C243	321b	D. S. 117				
C244	391b	Common Friction Reducer				
C312	711b	CAR CLIP				
C321	8621b	11150072				
C302	5000M	MUD FLUSH				
F211	1	Mud Pump Inverse 512				
F171	1	TR Lateral Inverse Pumpdown 512				
F121	1	Bucket 512				
F101	6	Tubing 512				
F192	200	Common Friction Reducer 512				
E100	1500M	Heavy Vehicle Mud				
E101	4500M	Light Vehicle Mud				
E104	3550M	Polymers Tank 512				
E107	1735K	Cement Slurry 512				
R208	1	Cement Cement 512 3501-4100				
R701	1	Cement Head Rental				
R702	1	Cement Slurry Rental				
		Discarded 512		\$1696.29		

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TREATMENT REPORT



Customer ID	Date
Customer <i>LIVESTOCK</i>	<i>8 5 05</i>
Lease <i>14400000</i>	Lease No.
	Well # <i>1</i>

Field Order # <i>10701</i>	Station	Casing <i>5 1/2</i>	Depth	County <i>SEWARD</i>	State <i>K</i>
Type Job <i>Refracture 5 1/2" New Well</i>			Formation	Legal Description <i>1/2 22s-12w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>100% HCl 26 gal @ 1200</i>	RATE	PRESS	ISIP	
Depth <i>3641</i>	Depth	From	To	Pre Pad <i>6.7 gal @ 1200</i>	Max		5 Min.	
Volume <i>83.1</i>	Volume	From	To	Pad <i>5" @ 1200</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac <i>100% HCl 26 gal @ 1200</i>	Avg		15 Min.	
Well Connection <i>1 1/2" @ 1200</i>	Annulus Vol.	From	To	Flush <i>100% HCl 26 gal @ 1200</i>	HHP Used		Annulus Pressure	
Plug Depth <i>3616</i>	Packoff Depth	From	To		Gas Volume		Total Load	

Customer Representative <i>Jeff Lark</i>	Station Manager <i>Dave Scott</i>	Treater <i>Mike Miller</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
			<i>109</i>	<i>278</i>	<i>347</i>
<i>1000</i>					<i>TRUCKS ON LOCATIONS / 1200</i>
<i>1245</i>					<i>TRUCKS ON BOTTOM</i>
<i>1400</i>					<i>TRUCKS ON BOTTOM</i>
<i>1402</i>				<i>4</i>	<i>START 1120 MIXED</i>
<i>1403</i>	<i>150</i>		<i>5</i>	<i>4</i>	<i>PUMP 1120 FLUID</i>
<i>1406</i>			<i>17</i>	<i>4</i>	<i>1120 SPACER</i>
<i>1410</i>	<i>200</i>		<i>22</i>	<i>4</i>	<i>MIX 1.2M GUMMUT 500K @ 1200</i>
<i>1414</i>	<i>200</i>		<i>37</i>	<i>4</i>	<i>MIX 1.2M GUMMUT 1000K @ 1200</i>
<i>1422</i>			<i>61</i>		<i>SLOW DOWN GUMMUT PUMP 1 MIN.</i>
<i>1423</i>					<i>Refracture Plug</i>
<i>1424</i>	<i>150</i>			<i>4.5</i>	<i>START DISPERGENT</i>
<i>1439</i>	<i>1500</i>				<i>Plug Down</i>
<i>1520</i>					<i>MIX 250K @ 1200 1.5" @ 1200 FLUID R.H.</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>

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