

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32047
 Name: NACOGDOCHES OIL & GAS LLC
 Address: P.O. BOX 632418
 City/State/Zip: NACOGDOCHES, TEXAS 75963-2418
 Purchaser: N/A
 Operator Contact Person: MIKE FINLEY
 Phone: (936) 560-4747
 Contractor: Name: WARREN DRILLING CO.
 License: 33724
 Wellsite Geologist: ELDON SCHIERLING
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>6/12/07</u> | <u>6/21/07</u> | <u>9/17/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

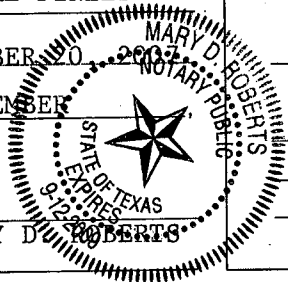
API No. 15 - 18523435-0000
 County: STAFFORD
SW SE Sec. 3 Twp 24 S. R. 14 East West
320 340 feet from S / N (circle one) Line of Section
1431 1493' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
KCC GPS
KJR (circle one) NE SE NW SW
 Lease Name: HEYEN Well #: 1-3
 Field Name: RATTLESNAKE WEST
 Producing Formation: _____
 Elevation: Ground: 1953 Kelly Bushing: 1961
 Total Depth: 4500 Plug Back Total Depth: 4500
 Amount of Surface Pipe Set and Cemented at 271 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *alt I KJR 3/10/08*
 (Data must be collected from the Reserve Pit)
 Chloride content 95,000 ppm Fluid volume 500 bbls
 Dewatering method used HAULED TO DISPOSAL
 Location of fluid disposal if hauled offsite:
 Operator Name: GEE OIL SERVICES
 Lease Name: ROGERS License No.: 32482
 Quarter _____ Sec. 34 Twp. 23 S. R. 13 East West
 County: STAFFORD Docket No.: 32482

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MIKE FINLEY
 Title: OPERATOR Date: SEPTEMBER 20, 2007
 Subscribed and sworn to before me this 20th day of SEPTEMBER
20 07
 Notary Public: MARY D. ROBERTS
 Date Commission Expires: SEPTEMBER 19, 2009



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 26 2007

Operator Name: NACOGDOCHES OIL & GAS LLC Lease Name: HEYEN Well #: 1-3
 Sec. 3 Twp. 24 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|--|----------------------------------|--|------|-----|-------|---------|------|-------|----------|------|-------|---------|------|-------|-----|------|-------|-------------|------|-------|-------|------|-------|---------|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) (ATTACHED) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Radiation Guard Sonic Bond Log | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:10%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3479</td> <td>-1518</td> </tr> <tr> <td>Br. Lime</td> <td>3619</td> <td>-1658</td> </tr> <tr> <td>Lansing</td> <td>3638</td> <td>-1677</td> </tr> <tr> <td>BKC</td> <td>3900</td> <td>-1939</td> </tr> <tr> <td>Mississippi</td> <td>4014</td> <td>-2053</td> </tr> <tr> <td>Viola</td> <td>4087</td> <td>-2126</td> </tr> <tr> <td>Simpson</td> <td>4145</td> <td>-2184</td> </tr> <tr> <td>Arbuckle</td> <td>4208</td> <td>-4500</td> </tr> </table> | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample | Name | Top | Datum | Heebner | 3479 | -1518 | Br. Lime | 3619 | -1658 | Lansing | 3638 | -1677 | BKC | 3900 | -1939 | Mississippi | 4014 | -2053 | Viola | 4087 | -2126 | Simpson | 4145 | -2184 | Arbuckle | 4208 | -4500 |
| <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3479 | -1518 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Br. Lime | 3619 | -1658 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3638 | -1677 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3900 | -1939 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippi | 4014 | -2053 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Viola | 4087 | -2126 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Simpson | 4145 | -2184 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 4208 | -4500 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23# | 271 | 60/40 poz | 250 | 2%gel/12%co |
| Production | 7 7/8 | 5 1/2 | 14# | 4258 | 60/40 poz | 150 | 10% silt |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| Open hole | from 4258' to 4500' | acid-2000 gals. 15% HCL | 4258/4500 |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|-------|------------------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| SEALTITE | 2 7/8 | 4226 | 4226 | |
| Date of First, Resumerd Production <u>SWD</u> or Enhr. | | Producing Method | | |
| Estimated Production Per 24 Hours | | Oil Bbls. | Gas Mcf | Water Bbls. |
| | | | | Gas-Oil Ratio |
| | | | | Gravity |

| | | |
|---|---|--|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | RECEIVED KANSAS CORPORATION COMMISSION SEP 26 2007 CONSERVATION DIVISION WICHITA, KS |



Pratt

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1970-NAC002 | INVOICE DATE 06/13/2007 |
| INVOICE NUMBER 1970000424 | | |

B NACOGDOCHES OIL & GAS, LLC
L P O BOX 632418
L
T NACOGDOCHES TX 75963
O ATTN:

J LEASE NAME Heyn
O WELL NO. ~~X~~ 1-3
R COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

Heyen 1-3 8 5/8 Casing Cement

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|--|----------------------------|--------------------|-------------|------------|----------------|
| 1970-00426 | 301 | | Net 30 DAYS | 07/13/2007 | |
| | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| <i>3 5/8 Surface</i> | | | | | |
| For Service Dates: 06/13/2007 to 06/13/2007 | | | | | |
| 1970-00426 | | | | | |
| 1970-16128 | Cement-New Well Casing | 6/13/07 | | | |
| | Pump Charge-Hourly | 1.00 | Hour | 924.000 | 924.00 |
| | Casing Cement Pumper | 1.00 | EA | 250.000 | 250.00 |
| | Cementing Head w/Manifold | 1.00 | EA | 90.000 | 90.00 |
| | Cement Head Rental | 1.00 | EA | 88.900 | 88.90 |
| | Cement Float Equipment | 1.00 | EA | 88.900 | 88.90 |
| | Centralizer | 1.00 | EA | 88.900 | 88.90 |
| | Cement Float Equipment | 1.00 | EA | 88.900 | 88.90 |
| | Wooden Cement Plug | 1.00 | EA | 88.900 | 88.90 |
| | Mileage | 250.00 | DH | 1.500 | 375.00 |
| | Cement Service Charge | 60.00 | DH | 5.000 | 300.00 |
| | Mileage | 323.00 | DH | 1.600 | 516.80 |
| | Heavy Vehicle Mileage | 323.00 | DH | 1.600 | 516.80 |
| | Mileage | 30.00 | Hour | 3.000 | 90.00 |
| | Proppant and Bulk Delivery | 30.00 | Hour | 3.000 | 90.00 |
| | Pickup | 30.00 | Hour | 3.000 | 90.00 |
| | Car, Pickup or Van Mileage | 61.00 | EA | 3.700 | 225.70 T |
| | Additives | 61.00 | EA | 3.700 | 225.70 T |
| | Cellflake | 645.00 | EA | 1.000 | 645.00 T |
| | Calcium Chloride | 250.00 | EA | 10.710 | 2,677.50 T |
| | Cement | 250.00 | EA | 10.710 | 2,677.50 T |
| | 60/40 POZ | 250.00 | EA | 10.710 | 2,677.50 T |
| | Supervisor | 1.00 | Hour | 150.000 | 150.00 |
| | Service Supervisor | 1.00 | Hour | 150.000 | 150.00 |

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JUN 18 2007

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RECEIVED
DEC 10 2007
KCC WICHITA

| | | | |
|--|--|--|---|
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL | -1,013.94 5,318.96 187.75 5,506.71 |
|--|--|--|---|



Pratt

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1970-NAC002 | INVOICE DATE 06/22/2007 |
| INVOICE NUMBER 1970000463 | | |

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T
O
NACOGDOCHES OIL & GAS, LLC
P O BOX 632418

NACOGDOCHES TX 75963
ATTN:

J
O
B

S
I
T
E
LEASE NAME Heyn
WELL NO. ~~2~~ 1-3
COUNTY Stafford
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

Heyn 1-3 5 1/2 Production Casing Cement

| JOB # 1970-00466 | EQUIPMENT # 301 | PURCHASE ORDER NO. | TERMS Net 30 DAYS | DUE DATE 07/22/2007 |
|--|------------------------|--------------------|----------------------|------------------------|
| For Service Dates: 06/21/2007 to 06/21/2007 | | | | |
| 1970-00466 | 5 1/2 | | | |
| 1970-16132 | Cement-New Well Casing | 6/21/07 | | |
| Pump Charge-Hourly | | | 1.00 Hour | 1,764.00 |
| Casing Cement Pumper | | | | |
| Cementing Head w/Manifold | | | 1.00 EA | 250.00 |
| Cement Head Rental | | | | |
| Cement Float Equipment | | | 1.00 EA | 268.50 |
| Basket | | | | |
| Cement Float Equipment | | | 1.00 EA | 250.00 |
| I.R. Latch Down Plug & Baffle | | | | |
| Cement Float Equipment | | | 3.00 EA | 74.200 |
| Turbolizer | | | | |
| Cement Float Equipment | | | 1.00 EA | 3133.000 |
| Weatherford Cement Shoe | | | | |
| Packer Type | | | | |
| Mileage | | | 175.00 DH | 1.500 |
| Cement Service Charge | | | | |
| Mileage | | | 60.00 DH | 5.000 |
| Heavy Vehicle Mileage | | | | |
| Mileage | | | 227.00 DH | 1.600 |
| Proppant and Bulk Delivery | | | | |
| Pickup | | | 30.00 Hour | 3.000 |
| Car, Pickup or Van Mileage | | | | |
| Additives | | | 65.00 EA | 6.000 |
| Cement Friction Reducer | | | | |
| Additives | | | 750.00 EA | 0.670 |
| Gilsonite | | | | |
| Additives | | | 500.00 EA | 0.860 |
| Mud Flush | | | | |
| Additives | | | 1,329.00 EA | 0.250 |
| Salt | | | | |
| Cement | | | 175.00 EA | 10.710 |
| 60/40 POZ | | | | |
| Supervisor | | | 1.00 Hour | 150.000 |
| Service Supervisor | | | | |

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JUN 25 2007
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DEC 10 2007
KCC WICHITA

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