

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30458
Name: RJM Oil company, Inc.
Address: PO Box 256
City/State/Zip: Claffin, Kansas 67525
Purchaser: Coffeyville
Operator Contact Person: Brian Miller
Phone: (620) 587-2308
Contractor: Name: Royal Drilling Co.
License: 33905
Wellsite Geologist: James C. Musgrove

API No. 15 - 009-25069-0000
County: Barton

SE - SE - SW - Sec. 5 Twp. 17 S. R. 11 East West
450 feet from S N (circle one) Line of Section
2250 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schneweis B Well #: 2
Field Name: Kraft-Prusa

Producing Formation: Arbuckle
Elevation: Ground: 1896' Kelly Bushing: 1901'

Total Depth: 3383 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 377 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-21-2007	6-26-2007	7-12-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan Alt. I KJR 3/10/08
(Data must be collected from the Reserve Pit)

Chloride content 42000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laurence B. Miller
Title: President Date: 9-23-07
Subscribed and sworn to before me this 23rd day of Sept.
2007
Notary Public: Bonnie Jeffrey
Date Commission Expires: 9/20/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: RJM Oil company, Inc. Lease Name: Scheweis B Well #: 2
 Sec. 5 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>-1181</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1473</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Lansing	-1181	KB	Arbuckle	-1473	KB
Name	Top	Datum								
Lansing	-1181	KB								
Arbuckle	-1473	KB								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	377	Common	175	3 % cc 2% gel
Production	7 7/8	5 1/2	15.50	3377	ASC	160	10% salt 3% kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	27/8	3300		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	75		0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1547

Date	6-27-07	Sec.	3	Twp.	17	Range	11	Called Out		On Location		Job Start	12:00 PM	Finish	12:30 PM											
Lease	Simpson P.		Well No.			Location	Helm		County	KS		State	KS													
Contractor	Papa John's							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																	
Type Job	Pumping							Charge To	RSM Oil																	
Hole Size	7 7/8		T.D.	3080		Depth	3377		Street																	
Csg.	15 1/2		Depth			Street																				
Tbg. Size			Depth			City	State																			
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.																				
Tool			Depth																							
Cement Left in Csg.	40		Shoe Joint	40'																						
Press Max.			Minimum																							
Meas Line			Displace	79 1/2 RB																						
Perf.					<p style="text-align: center;">CEMENT</p> <p>500 Gal Mud (100 lbs)</p> <p>Amount Ordered 100 Cms 100 S.H. 30 K 1 S.H.</p> <p>Consisting of 7 1/2 1 1/2 CD-110</p>																					
EQUIPMENT			No.		Cementer		No.		Driver		No.		Driver		No.		Driver		Amount Ordered		Consisting of		Common		Poz. Mix	
Pumptrk	1		1		1		1		1		1		1		1		1		100 Cms		7 1/2 1 1/2 CD-110					
Bulktrk	2		2		2		2		2		2		2		2		2									
Bulktrk	2		2		2		2		2		2		2		2		2									
JOB SERVICES & REMARKS										Gel.																
Pumptrk Charge										Chloride																
Mileage										Hulls																
Footage										Salt																
Total										Flowseal																
Remarks:										<p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION SEP 26 2007 CONSERVATION DIVISION WICHITA, KS</p>																
15 1/2 Rubber Plug 100 lb Mud Plug										Sales Tax																
Low Plug @ 100 lbs										Handling																
Float Head										Mileage																
										Sub Total																
										Total																
										Floating Equipment & Plugs 2 1/2" Tubing																
										Squeeze-Manifold 1 1/2" Tubing																
										Rotating Head (Yes)																
										1 1/2" Tubing																
										1 ATU Insert																
										15 1/2 Rubber Plug																
										Tax																
										Discount																
X Signature										Total Charge																

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1242

Date	6-22-07	Sec.	5	Twp.	17	Range	11	Called Out		On Location	7:30 AM	Job Start	9:00 AM	Finish	9:15 AM
Lease	Araft-prush		Well No.	2		Location			Hitchman NE 25 1/2 E		County	Barton		State	KS
Contractor	Royal D. 19								Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Surface								Charge To	RTM Company					
Hole Size	12 1/4		T.D.	383		Depth	377		Street						
Csg.	8 1/2		Depth			City			State						
Tbg. Size			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	10 1/3		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace	23# 23 1/2		CEMENT									
Perf.					Amount Ordered	175 cum 3% cc 2% gel									
EQUIPMENT															
Pumptrk	1	No.	Cementer	Dave		Common									
			Helper												
Bulktrk	2	No.	Driver	Brandon		Poz. Mix									
			Driver												
Bulktrk	pu	No.	Driver	Darvin		Gel.									
			Driver												
JOB SERVICES & REMARKS															
Pumptrk Charge	Surface														
Mileage															
Footage															
		Total													
Remarks:	Cement Cc.												Sales Tax		
														Handling	
														Mileage	
														Sub Total	
														Total	
														Floating Equipment & Plugs	8 1/2 wooden
														Squeeze Manifold	
														Rotating Head	
														Tax	
														Discount	
														Total Charge	
X	Signature														