

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30567 5721
Name: T - J Resources Glacier Petroleum Co.
Address: P. O. Box 1330 577
City/State/Zip: Emporia 66801
Lawrence, KS 66044 1330
Purchaser: Maclasley
Operator Contact Person: Jeff Hawes
Phone: (620) 343-3278
Contractor: Name: Rig 6
License: 30567
Wellsite Geologist: Bill Jackson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
Spud Date or 1-23-07 Date Reached TD 1-27-07 Completion Date or 3-7-07 Recompletion Date
1-11-07
per oper - KCC-DIG

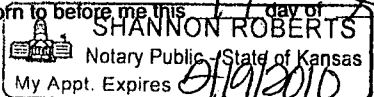
API No. 15 - 015-23716-00-00
County: Butler
SE NW-SE Sec. 22 Twp. 23 S. R. 4 East West
1650 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hawes Hagen Unit Well #: 2
Field Name: Clifford
Producing Formation: Lansing
Elevation: Ground: 1410 Kelly Bushing: _____
Total Depth: 1900 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I KGR 3/10/08
(Data must be collected from the Reserve Pit)
Chloride content 300 ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: T - J Resources
Lease Name: Hagen License No.: 30567
Quarter SE Sec. 22 Twp. 23 S. R. 4 East West
County: Butler Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: William Jackson
Title: _____ Date: 9-19-07
Subscribed and sworn to before me this 19 day of September
20 07.
Notary Public: Shannon Roberts
Date Commission Expires: 2/19/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 28 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: T - J Resources Lease Name: Hagen Well #: 2
 Sec. 22 Twp. 23 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	1808 -399
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			
None			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	205	common	140	3% cc
Production	6-3/4	4-1/2		1900		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 SPF	1812 - 1817	Nat	1812-17

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	1900			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
11-1-06 <i>Per Oper</i> 3-7-2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil/Gel/Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED KANSAS CORPORATION COMMISSION SEP 28 2007 CONSERVATION DIVISION WICHITA, KS
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-487-8676

TICKET NUMBER 16753
 LOCATION EUREKA
 FOREMAN RICK LEDEANO

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-07		HARVER - Hagen # 2				Butler
CUSTOMER T. J. Resources			Rig 6			
MAILING ADDRESS P.O. Box 1330						
CITY Lawrence	STATE KS	ZIP CODE 66044				
TRUCK # DRIVER TRUCK # DRIVER						
			463	Kyle		
			439	Jim		
			436	J.P		

JOB TYPE Surface HOLE SIZE 18 3/4" HOLE DEPTH 207' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 203' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15^{ppg} SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT IN CASING 20'
 DISPLACEMENT 11.6 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Pump 5 bbl dye water. Mixed 135 sacks class "A" cement w/ 320 sacks 220 gal. & 1/4" flocculent @ 15^{ppg} total. Displace cement w/ 11.6 Bbl fresh water. shut casing in. Good cement returns to surface. Job complete. Rig down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	650.00	650.00
54016	50	MILEAGE	3.30	165.00
11043	135 SACS	class "A" cement	12.20	1647.00
1102	320 ^{gal}	320 SACKS	.67	254.60
1118A	255 ^{gal}	220 gal	.15	38.25
1107	34 ^{gal}	1/4" flocculent @ 34	1.90	64.60
5502C	4 hrs	80 Bbl WAC. TAX	90.00	360.00
1123	3000 gals.	city water	12.80 ^{per 1000}	38.40
5407A	6.85	ten-mileage bulk tax	1.10	349.25
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 28 2007				
CONSERVATION DIVISION WICHITA, KS				
			subtotal	3567.10
			SALES TAX	
			ESTIMATED	
			TOTAL	

AUTHORIZATION called by Rig TITLE _____

SURFACE

COPY

CONSOLIDATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 781-9210 OR 800-467-8676

TICKET NUMBER 16813
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-27-07	8092	Hagan # 2	22	235	4E	Butler	
CUSTOMER T.J. Resources			Rig 6 Dalg.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 1330				445	Justin		
CITY Lawrence				479	Jeff		
STATE KS				452763	John		
ZIP CODE 66044							

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1900' CASING SIZE & WEIGHT 4 1/2 10.5# New
 CASING DEPTH 1881' K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 45 Bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 29.9 Bbl DISPLACEMENT PSI 700 ~~PSI~~ 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 Bbl Fresh water.
Mixed 150 Sks Thick Set Cement w/ 5# Kel-Seal per/sk @ 13.4# per/gal, yield 1.69.
Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 29.9 Bbl Fresh water.
Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release
Pressure. Float Held. Good Circulation @ All times while Cementing. Job Complete.
Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	50	MILEAGE	3.30	165.00
1126 A	150 Sks	THICK SET Cement	15.40	2310.00
1110 A	750 #	Kel-Seal 5# per/sk	.38 #	285.00
5407 A	8.25 TONS	50 miles Bulk Truck	1.10	453.75
5501 G	5 HRS	WATER TRANSPORT	100.00	500.00
1123	5500 gals	CITY WATER	12.80 ^{per 1000}	70.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4156	1	4 1/2 Flapper Valve. Float shoe	208.00	208.00
4129	3	4 1/2 Centralizers RECEIVED	36.00	108.00
KANSAS CORPORATION COMMISSION				
SEP 28 2007				
CONSERVATION DIVISION WICHITA, KS				
THANK You			5.3%	Sub Total 4980.15
				SALES TAX 160.13
				ESTIMATED TOTAL 5140.28

AUTHORIZATION witnessed By Rig 6 Dalg.

TITLE Contractor

COPY

LONGSTRENG