

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7203
Name: Wheeler Oil Co.
Address: P.O. Box 1439
City/State/Zip: Tulsa, OK 74101-1439
Purchaser: _____
Operator Contact Person: Roger M. Wheeler
Phone: (918) 587-7474
Contractor: Name: Murfin
License: 30606
Wellsite Geologist: Steve Van Buskirk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

January 3, 2007 January 16, 2007 April 26, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 129-21791-00-00
County: Morton
NW/4-NE/4-SW/4 Sec. 10 Twp. 35 S. R. 42 East West
2,520' feet from S / N (circle one) Line of Section
1,447' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Landrum Well #: 1-10

Field Name: Taloga
Producing Formation: Morrow Keys

Elevation: Ground: 3,583' Kelly Bushing: 3,594'
Total Depth: 4,758' Plug Back Total Depth: 4,682'

Amount of Surface Pipe Set and Cemented at 1,434' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,618' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan CP I KGR 3/10/08
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 10,000 bbls
Dewatering method used Dry & Backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 09/26/07

Subscribed and sworn to before me this 26 day of September
2007
CARLA SEGRAVES
Notary Public - State of Oklahoma
Tulsa County
Commission # 05006581
My Commission Expires Jul 19, 2009
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received **OCT 01 2007**

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Wheeler Oil Co. Lease Name: Landrum Well #: 1-10
 Sec. 10 Twp. 35 S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum Topeka 2,922' +672' Lwr Topeka 3,009' +585' Lansing 3,362' +232' Cherokee 3,955' -361' Morrow 4,241' -647' Keys 4,656' -1,062'
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		
Array Induction Litho Density / Compensated Neutron Microlog		

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1,434'	Class A	510	2% CaCl2
Production	7-7/8"	4-1/2"	10.5#	4,757'	AA2 Premium	300	10% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,644' - 4,654'	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4,664'	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	None	75		44 API

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION: _____

Production Interval: _____

(If vented, Sumit ACO-18.)



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: Wheeler Oil Co. P.O. Box 1439 Tulsa, OK 74101-1439	9293220	Invoice	Invoice Date	Order	Station
		701094	01/15/07	15688	Liberal
Service Description					
Cement					
Lease		Well		Well Type	
Landrum		1-10		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep			Treater		
Mitch McKeen			Chad Hinz		

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CONSERVATION DIVISION
WICHITA, KS

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2	SK	325	\$18.17	\$5,905.25 (T)
C221	SALT (Fine)	GAL	1723	\$0.25	\$430.75 (T)
C195	FLA-322	LB	185	\$8.25	\$1,526.25 (T)
C243	DEFOAMER	LB	62	\$3.45	\$213.90 (T)
C311	CAL SET	LBS	2138	\$0.54	\$1,154.52 (T)
C321	GILSONITE	LB	1635	\$0.67	\$1,095.45 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F120	BASKET, 4 1/2"	EA	4	\$220.00	\$880.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	15	\$67.00	\$1,005.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
F250	TWO STAGE CEMENT COLLAR, 4 1/2"	EA	1	\$4,210.00	\$4,210.00 (T)
F180	WEATHERFORD LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$656.00	\$656.00 (T)
C302	MUD FLUSH	GAL	1000	\$0.86	\$860.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	2	\$30.00	\$60.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$5.00	\$650.00
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	998	\$1.60	\$1,596.80
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	6	\$210.00	\$1,260.00
C244	CEMENT FRICTION REDUCER	LB	77	\$6.00	\$462.00 (T)

204
Ok JWC

JAN 04
SET 101
116570 204
2/09

Sub Total: \$25,019.42
Discount: \$3,002.68
Discount Sub Total: \$22,016.74
Taxes: \$874.63
Total: \$22,891.37

Morton County & State Tax Rate: 5.30%

(T) Taxable Item

ENTERED FEB 17 2007

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



COPY

FIELD ORDER 15688 ✓

Subject to Correction

Date: 1-15-07	Customer ID:	Lease: Landrom	Well #: 1-10	Legal: 10-355-42w
Wheeler Oil Company		County: Morton	State: KS	Station: Liberal
CHARGE	Depth: 4763	Formation:	Shoe Joint: 42.17	
	Casing: 4754.82	Casing Depth:	TD: 4763	Job Type: 4 1/2 D.V. Longstring
	Customer Representative: Michi McLean	Treater: Chad H.		
AFE Number:	PO Number:	Materials Received by: X With Mr Mc		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	325sk	AA-2	-	
L	C221	1725lb	Salt (fine)	-	
L	C195	1851b	FLA-322	-	
L	C243	621b	Defoamer	-	
L	C311	2,156lb	Cal set	-	
L	C321	1,633lb	Gilsonite	-	
L	C244	171b	Cement friction reducer	-	
L	F210	1ea	Auto fill float shoe 4 1/2"	-	
L	F120	4ea	Basket 4 1/2"	-	
L	F100	15ea	Turbolizer 4 1/2"	-	
L	F130	1ea	Stop Collar 4 1/2"	-	
L	F250	1ea	Two stage Cement Collar 4 1/2"	-	
L	F150	1ea	Weatherford Latchdown plug + Baffle 4 1/2"	-	
L	C302	4,000gal	Mud Flush	-	
L	F400	2ea	Thread lock Kit	-	
L	E100	130mi	Heavy Veh. mileage 1-way	-	
L	E107	325sk	Cement Service Chrg.	-	
L	E104	998tm	Bulk del. Chrg.	-	
L	E101	65mi	Pickup mileage	-	
L	R210	1ea	Csg. Cement Pumping 4501' to 5000' first 4 hrs	-	
L	R701	1ea	Cement head rental	-	
L	R402	6ea	Cement pumpers add hrs	-	
Discounted Total					22,016.74
Plus Taxes					

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CONSERVATION DIVISION
WICHITA, KS

Customer Wholesaler Oil Company		Lease No.		Date 1-15-07	
Lease Lambrum		Well # 1-10			
Field Order # 15688	Station Liberal	Casing 4 1/2	Depth 4763	County Morton	State KS
Type Job 4 1/2 D.V. Longstring (NW)			Formation	Legal Description 10-305-42.W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 115 sks AA-2	RATE 10%	PRESS 5.6	ISIP 6%
Depth 4763	Depth	From	To	7% Calset, .25%	Friction Reducer	5 Min.	.2% defoamer
Volume	Volume	From	To	15ppg	1.47	6.33 gal/sk	
Max Press	Max Press	From	To	185 sks AA-2	Avg	Same as above	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Packer Depth NO 3617	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load

Customer Representative Milton Wilson	Station Manager Sarry Bennett	Treater Chad Hinz
Service Units 126	227	335
Driver Names C. Hinz	R. Broadfoot	A. Ortiz

Time	Casing Pressure	Tubing Pressure	Bbls	Rate	Service Log
04:30					on loc spot trucks
					DEC 10 2007
09:00					start Float Equip.
12:30					Csg on bottom break Circ
13:45	0	0	4	4	Start mud flush
13:50	0	12	4	4	Start Cement @ 15ppg (AA-2)
14:00	0	42	0	0	shot down wash up pump & line
14:04	0	0	3	3	Drop plug start disp
14:10	0	17	4	4	switch to mud
14:25	300-1200	73	0	0	Plug down, Release press
14:30	0	0	0	0	Drop bomb
14:50	1000	2			Open tool e 3617'
15:00					Break Circ w/Rig pump (4hrs)
16:30					Hook up
16:36	0	0	3	3	start mud flush / Plug Batt Max
16:40	0	12	3	3	switch to Cement @ 15# (AA-2)
17:56	0	59	0	0	shot down wash up pump & lines
19:14	0	0	3	3	Start Disp
19:36	560-2200	56	0	0	Shutdown Tool e 3617'
19:36	2200-0				Released press, bomb held
					Job Complete
					Thank you Chad & crew



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: Wheeler Oil Co. P.O. Box 1439 Tulsa, OK 74101-1439	9293220	Invoice	Invoice Date	Order	Station
		701029	01/04/07	14746	Liberal
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Landrum	1-10	New Well	
		A/E	PO	Terms	
				Net 30	
CustomerRep	Treater				
David Rice	Jason Hulsey				

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ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/Common	SK	150	\$15.83	\$2,374.50 (T)
D101	A-CON BLEND	SK	360	\$18.60	\$6,696.00 (T)
C194	CELLFLAKE	LB	120	\$3.70	\$444.00 (T)
C310	CALCIUM CHLORIDE	LBS	1299	\$1.00	\$1,299.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	195	\$5.00	\$975.00
E107	CEMENT SERVICE CHARGE	SK	510	\$1.50	\$765.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1560	\$1.60	\$2,496.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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 1/17/07

DEC 10 2007

CONSERVATION DIVISION
 WICHITA, KS

Sub Total: \$18,032.10
Discount: \$2,511.01
Discount Sub Total: \$15,521.09
Morton County & State Tax Rate: 5.30%
Taxes: \$553.01
Total: \$16,074.10

ENTERED JAN 18 2007

Dec 06
 JET 101
 116570 104
 1/26

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Date	1-4-07	Customer ID		Lease	Landrum	Well #	1-10	Legal	10-355-42w
C H A R G E	Wheeler Oil Comp.			County	Marion	State	Ks	Station	Liberal
	Depth	1434	Formation		Shoe Joint	43'			
	Casing	8 5/8	Casing Depth	1434	TD	1434	Job Type	Surface (NW)	
	Customer Representative				David Rice		Treater		
AFE Number		PO Number		Materials Received by X Steve Pidenour					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150 sk	Premium	/	
L	D101	360 sk	A-con Blend	/	
L	C194	120 lb	Cell Flake	/	
L	C310	1299 lb	Calcium Chloride	/	
L	F193	1 ea	Guideshoe Reg 8 5/8	/	
L	F233	1 ea	Flapper type insert 8 5/8	/	
L	F103	3 ea	Centers 8 5/8	/	
L	P123	1 ea	Baskets 8 5/8	/	
L	F145	1 ea	Top Rubber Plug 8 5/8	/	
L	E100	195 mi	Heavy Vehicle Mileage 1 Way		
L	E107	510 dk	Cement Service Charge		
L	F104	1560 tm	Proppant Bulk Delivery ten mile		
L	E101	65 mi	Pick Mileage 1 Way		
L	R203	1 ea	Casing Cement Pumper 1001-1500' 4hr		
L	R701	1 ea	Cement Head Rental		
Discounted total					
+ taxes					
					15,521.09

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CONSERVATION DIVISION
WICHITA, KS

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Customer Wheeler Oil Comp	Lease No.	Date 1-4-07
Lease Landrum	Well # 1-10	
Field Order # 14746	Station Liberal	Casing 8 5/8
Type Job Surface (NW)	Formation	Depth 1434
		County Morton
		State Ks
		Legal Description 10-353-42W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8				Pre Pad	Max		5 Min.
Depth 1434	Depth	From	To	Pad	Min		10 Min.
Volume 39	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection PC	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative David Rice	Station Manager Jerry Bennett	Treater Tyson Hulsey
Service Units 130	380	402
Driver Names J Hulsey	Abel	Olvera
	Jim	Hogur
	M. Nix	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1630					on loc / wait
2000					Spot equip
2100					Safety
2110					rig up
2154					switch
2200	0 psi			3.5 bbl	Spacer H₂O
2203			5 bbl		End spacer
2204	0 psi			4 bbl	mix lead 360 sts @ 11.4 ppg
2321			196 bbl		end lead
2322	0 psi			4 bbl	mid tail 150 sts @ 15 ppg
2350			36 bbl		end tail
2355					drop plugs
2359	0 psi			4 bbl	start disp h₂O
0013	900 psi		50 bbl	4 bbl	amt to surface
0018	1300 psi		89	2 bbl	bump plug
0020					check floats / floats held
0025					rig down

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WICHITA, KS