

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4787
 Name: T.D.I. Oil Operations
 Address: 1310 Bison Road
 City/State/Zip: Hays, Kansas 67601
 Purchaser: Coffeyville Resources
 Operator Contact Person: Tom Denning
 Phone: (785) 628-2593
 Contractor: Name: Anderson Drilling
 License: 33237
 Wellsite Geologist: Jerry Green
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

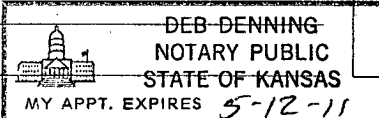
07-24-07	07-31-07	09-05-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25656-00-00
 County: Ellis
2105' 2119' feet from S N (circle one) Line of Section
645' 718' feet from E W (circle one) Line of Section
KCC GPS
 Footages Calculated from Nearest Outside Section Corner:
KJR (circle one) NE (SE) NW SW
 Lease Name: Tholen Well #: 8
 Field Name: Dreiling
 Producing Formation: Arbuckle
 Elevation: Ground: 1893' Kelly Bushing: 1898'
 Total Depth: 3699' Plug Back Total Depth: 3455'
 Amount of Surface Pipe Set and Cemented at 223 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 962 Feet
 If Alternate II completion, cement circulated from 962'
 feet depth to surface _____ w/ 135 _____ sx cmt.
Drilling Fluid Management Plan ACT II KJR 3/10/08
 (Data must be collected from the Reserve Pit)
 Chloride content 81,000 ppm Fluid volume 980 bbls
 Dewatering method used evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Owner Date: October 3, 2007
 Subscribed and sworn to before me this 3rd day of October
20 07
 Notary Public: [Signature]
 Date Commission Expires: 5-12-11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: T.D.I. Oil Operations Lease Name: Inolen Well #: 8
 Sec. 22 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 983 +915'	
	Heebner 3087' -972'	
	Lansing/ KC 3136' -1238'	
	Base KC 3364' -1466'	
	Arbuckle 3386' -1484'	
	Regan Sand 3660' -1762'	
	Granite Wash 3680' -1782'	
	RTD 3699' -1801'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	223'	common	160sxs	3%cal 2% gel
Production	7 7/8"	5 1/2"	14#	3500'	EA-2	175 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	962'	SMD	135 sxs	circulated to surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3418'-23'	100 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3450'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 09-12-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40		10		31

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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T.D.I. OIL OPERATIONS

THOLEN #8

2105' FSL & 645' FEL

22-14S-16W

ELLIS COUNTY, KANSAS

DRILL STEM TEST

INTERVAL:	3356' TO 3428'	
TIMES:	45-30-30-30	
HYDROSTATIC:	1874# - 1791#	
FLOW:	24# - 101#	154# - 220#
SHUT IN:	1075# - 1080#	

RECOVER

248' GHOCM, 185' GMCO, 30' GMO

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JOB LOG

SWIFT Services, Inc.

DATE _____ PAGE NO. _____

CUSTOMER F&D IDY WELL NO. #8 LEASE Tholen JOB TYPE Cement - 2 stage L.S. TICKET NO. 12342

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0705						5 1/2	DN location w/ float equip.
	0715							Start 5 1/2" 14 3/4" cong.
								Formation PKR shoe on Bottom
								Cement Baskets 2-11-60-70
								shoe wt. #2 - 4563' - Baffle in 1st collar. #2
								centralizers #2-4-6-11-60-70
								D.V. tool #10 @ 962' - Total Pip 3503.
	0845							Fin running cong. Hook up to cir
	0850							St. cir cong. circulate until cut on
	0940							cut on loc. - stop cir
	0950							Drop PKR shoe ball
	1000							Hook to P.T. for 1st stage
	1005	5					1150 / 300	St. 500 gal Mud flush - Set PKR shoe
		6 1/2					350	St. 20 BBI KCL flush
							250	St. 175 SKS. standard cut EA-2
	1025		48 1/2				250	Fin cut - wash pump & lines
								Drop Latch down Plug.
	1030	7					300	Start H2O Displ.
		6	100				425	Start 20-25 BBI KCL flush
	1045						725 / 1500	Land Plug - Held - Release & Held.
	1050							Drop D.V. Opening Bomb
	1055		3 1/2					Plug RH - 15 SKS. SMD
	1100						1000 / 250	Open D.V. with P.T.
		7					250	Start 150-15 - 135 SKS SMD cut
	1120		83				250	Fin cut. - Pump 1/2 BBI Hd
	1124							Release D.V. closing Plug.
	1125	5					200	Start H2O Displ.
	1130						400 / 1500	Plug down - Held - Release - D.V. Closed.
								Job Complete
								Cement cir - as plug landed
								Thank you
								Blair, Y. J. et al
								Pack up TRS

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