

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4787
Name: T.D.I. Oil Operations
Address: 1310 Bison Road
City/State/Zip: Hays, Kansas 67601
Purchaser: Coffeyville Resources
Operator Contact Person: Iom Denning
Phone: (785) 628-2593
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Jerry Green

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07-14-07</u>	<u>07-20-07</u>	<u>08-30-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25655-00-00
County: Ellis
NE NW SE Sec. 22 Twp. 14 S. R. 16 East West
2282 2305 feet from S N (circle one) Line of Section
1525 1596 feet from E W (circle one) Line of Section
KCC GB
Footages Calculated from Nearest Outside Section Corner:

KJR (circle one) NE SE NW SW
Lease Name: Tholen Well #: 7
Field Name: Drilling
Producing Formation: Arbuckle
Elevation: Ground: 1887' Kelly Bushing: 1892'
Total Depth: 3498' Plug Back Total Depth: 3440'
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 978 Feet
If Alternate II completion, cement circulated from 978
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan *alt II KJR 3/10/08*
(Data must be collected from the Reserve Pit)
Chloride content 92,000 ppm Fluid volume 900 bbls
Dewatering method used evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: T-D-I
Title: Owner Date: October 3, 2007
Subscribed and sworn to before me this 3rd day of October
2007
Notary Public: Deb Denning
Date Commission Expires: 5-12-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 10 2007

**DEB DENNING
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 5-12-11**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: I.D.I. Oil Operations Lease Name: Inoien Well #: 1
 Sec. 22 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1002'</td> <td>+980'</td> </tr> <tr> <td>Heebner</td> <td>3083'</td> <td>-1191'</td> </tr> <tr> <td>Lansing/ KC</td> <td>3132'</td> <td>-1240'</td> </tr> <tr> <td>Base KC</td> <td>3364'</td> <td>-1472'</td> </tr> <tr> <td>Arbuckle</td> <td>3403'</td> <td>-1511'</td> </tr> <tr> <td>RTD</td> <td>3498'</td> <td>-1606'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1002'	+980'	Heebner	3083'	-1191'	Lansing/ KC	3132'	-1240'	Base KC	3364'	-1472'	Arbuckle	3403'	-1511'	RTD	3498'	-1606'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	223'	common	160sxs	3%cal 2% gel
Production	7 7/8"	5 1/2"	14#	3497'	EA-2	175 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	978'	SMD	125 sxs	circulated to surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3420'-23'	100 gal 15% MCA	
4 spf	3412'-15'	150 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3435'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 09-12-07			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25		25		31

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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OCT 10 2007

CONSERVATION DIVISION
WICHITA KS

T.D.I. OIL OPERATIONS

THOLEN #7

2282' FSL & 1525' FEL

22-14S-16W

ELLIS COUNTY, KANSAS

DRILL STEM TEST

INTERVAL: 3355' TO 3425'

TIMES: 45-45-45-45

HYDROSTATIC: 1758# - 1708#

FLOW: 34# - 101# 158# - 232#

SHUT-IN: 1201# - 1095#

RECOVER

110' GHOCM, 180' GMCO, 240' GMO

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

33258

Federal Tax I.I.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7/14/07</u>	SEC <u>22</u>	TWP <u>14</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION <u>10:30 pm</u>	JOB START <u>11:00</u>	JOB FINISH <u>11:30</u>
LEASE <u>Tholen</u>		WELL # <u>7</u>	LOCATION <u>Walker 2 1/2 S W. 10th</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR Anderson Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 6 3/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13.56

OWNER

CEMENT

AMOUNT ORDERED 160 sk Common
3% Calcium Chloride 2% Gel

COMMON	<u>160</u>	@	<u>11.30</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.45</u>	<u>49.35</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>94.5/50</u>	@	<u>2.50</u>	<u>236.25</u>
TOTAL				<u>2628.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Justin

409 HELPER Bob Y

BULK TRUCK

378 DRIVER Chuck

BULK TRUCK

DRIVER

REMARKS:

Break circulation

Pump out 160 sk

Wash pump + line

Displace 13.56 PBL H₂O

SHOT IN @ 200 PSI

QNT RETURNED TO SURFACE

CHARGE TO: TDI Oil Operations

STREET 1310 Bison Road

CITY Hays STATE KS ZIP 67601

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 14 @ 6.00 84.00

MANIFOLD @

TOTAL 899.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Eldo Senesac

Eldo Senesac
PRINTED NAME

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KANSAS CORPORATION COMMISSION

OCT 10 2007

CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 7-21-07 PAGE NO. 1

CUSTOMER T. D. Oil Co. WELL NO. #7 LEASE Tholen JOB TYPE Long String TICKET NO. 12022

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							Drop off Float Equipment Start in hole with 5 1/2" csg Insert Float Shoe Latch down Baffle Cen. on # 1, 3, 6, 8, 12, 61 Basket on # 61, = ? D.U. tool # 62 @ 979' Csg. on Bottom
	1700		18 20					Drop Ball Circulate on loc. with trucks setup Start 500gal Mud Flush Start 20 ^{ss} 2% KCL Flush MIX 175 sks EA-2 Cement Finish mixing wash out pump + Line
	18:20							Displace hatchdown plug
	18:35		24			1500		Plug down 1500psi Last 20 ^{ss} Displ. 2% KCL water Release press Float held
	1840							Drop opening Plug
	18:55							Plug Rest hole
	18:57					900		Open D.U. tool 900psi Start mixing 125 sks smac 11.2 #/gal Finish mixing
	19:12							Displ. closing Plug
	19:20							Plug down 1500 psi holding Release Press. D.U. closed Circulated 10sks Cement to pit wash and rack up truck Jus Complete

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KANSAS CORPORATION COMMISSION

Josh E. Bick
OCT 10 2007
CONSERVATION DIVISION
WICHITA, KS