

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4787
Name: T.D.I. Oil Operations
Address: 1310 Bison Road
City/State/Zip: Hays, Kansas 67601
Purchaser: Coffeyville Resources
Operator Contact Person: Tom Denning
Phone: (785) 628-2593
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Jerry Green

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09-14-07 09-29-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25674-00-00
County: Ellis
SW SE SW Sec. 23 Twp. 14 S. R. 16 East West
330' feet from (S) N (circle one) Line of Section
1500' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Furthmyer Well #: 3
Field Name: Dreiling

Producing Formation: _____
Elevation: Ground: 1888' Kelly Bushing: 1893'
Total Depth: 3500' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P & A KGR 3/10/08*
(Data must be collected from the Reserve Pit)
Chloride content 71,000 ppm Fluid volume 880 bbls
Dewatering method used evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

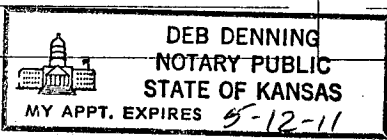
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: October 3, 2007

Subscribed and sworn to before me this 3rd day of October
20 07.

Notary Public: Deb Denning
Date Commission Expires: 5-12-11



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION
OCT 10 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: T.D.I. Oil Operations Lease Name: Furthmyer Well #: 3
 Sec. 22 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log
 Microresisivity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	970'	+923
Tarkio Lime	2613'	-720'
Heebner	3088'	-1195
Lansing/ KC	3137'	-1244'
Base KC	3370'	1477'
Arbuckle	3394'	-1501'
RTD	3497'	-1604

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	221'	common	160sxs	3%cal 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
					31

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

T.D.I. OIL OPERATIONS

FURTHMYER

330' FSL & 1500' FEL

23-14S-16W

ELLIS COUNTY, KANSAS

DRILL STEM TEST

INTERVAL:

3356' TO 3416'

TIMES:

45-45-45-45

HYDROSTATIC:

1912# - 1816#

FLOW:

24# - 36#

39# - 47#

SHUT IN:

742# - 644#

RECOVER

55' OCM

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OCT 10 2007

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

25429

Federal Tax I.D. _____

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9-15-07</u>	SEC. <u>23</u>	TWP. <u>14</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 AM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>FURTHMYER</u>	WELL # <u>3</u>	LOCATION <u>WALKER 43 1/4 E</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>A-A Dalg. Rig #1</u>	OWNER
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	TD. <u>222</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>221</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	COMMON @ _____
PERFS.	POZMIX @ _____
DISPLACEMENT <u>13 1/4 SBBL</u>	GEL @ _____
EQUIPMENT	CHLORIDE @ _____
PUMP TRUCK CEMENTER <u>Glenn</u>	ASC @ _____
# <u>398</u> HELPER <u>Clark</u>	_____ @ _____
BULK TRUCK	_____ @ _____
# <u>213</u> DRIVER <u>Clark</u>	_____ @ _____
BULK TRUCK	_____ @ _____
# _____ DRIVER	_____ @ _____
	HANDLING @ _____
	MILEAGE @ _____

REMARKS:

Cement Circulated

THANK'S

CHARGE TO: T.D.I. Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL	_____
SERVICE	_____
DEPTH OF JOB	_____
PUMP TRUCK CHARGE	_____
EXTRA FOOTAGE @	_____
MILEAGE @	_____
MANIFOLD @	_____
TOTAL	_____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wooden Plug</u>	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
KANSAS CORPORATION COMMISSION
TOTAL _____

OCT 10 2007

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Edo Senesac
PRINTED NAME

ALLIED CEMENTING CO., INC.

33163

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>9-21-07</u>	SEC <u>23</u>	TWP. <u>14</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION <u>2:00pm</u>	JOB START	JOB FINISH <u>5:30pm</u>
LEASE <u>Further</u>		WELL # <u>3</u>	LOCATION <u>Walker 35 & E</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR AGA #1

TYPE OF JOB plus

HOLE SIZE 12 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 3365

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 6946 47.6 ft #11050
1955

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER B. II

398 HELPER Justin

BULK TRUCK

440 DRIVER Don

BULK TRUCK

DRIVER

REMARKS:

1st plus c 3365 w/ 25 lbs

2nd plus c 1002 w/ 25 lbs

3rd plus c 405 w/ 50 lbs

4th plus c 272 w/ 40 lbs

5th plus c 46 w/ 10 lbs

15 lbs R. t.

CHARGE TO: T.D.F. op.

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Don

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

1055 plug @

@

@

@

@

RECEIVED

KANSAS CORPORATION COMMISSION

TOTAL

OCT 10 2007

TAX

TOTAL CHARGE CONSERVATION DIVISION
WICHITA, KS

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME