

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-011-23410-00-00
Spot: NWNWNESE Sec/Twnshp/Rge: 34-23S-22E
2340 feet from S Section Line, 1020 feet from E Section Line
Lease Name: DANLEY Well #: 9-34B
County: BOURBON Total Vertical Depth: 750 feet

Operator License No.: 33397
Op Name: RUNNING FOXES PETROLEUM INC.
Address: 7060 S TUSCON WAY STE B
CENTENNIAL, CO 80112

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	22	0	

35 -

Well Type: LH UIC Docket No: _____ Date/Time to Plug: 12/09/2008 10:00 AM
Plug Co. License No.: 6142 Plug Co. Name: TOWN OIL COMPANY INC.
Proposal Rcvd. from: JEFF TOWN Company: TOWN OIL CO., INC. Phone: (913) 751-1952

Proposed Plugging Method: THIS WELL CONSISTED OF AN UNCASD BORE TO 750'. PARTED CORDAGE CAUSED THE DRILL STRING TO BE DROPPED. THE PIPE WAS RETRIEVED BUT BIT FRAGMENTS WERE LEFT. THE PLUGGING PROPOSAL WAS TO PLACE A 50' CEMENT PLUG AT 725', A 50' CEMENT PLUG AT 500', AND A CONTINUOUS CEMENT PLUG FROM 150' TO SURFACE.

Plugging Proposal Received By: CLAYTON TITEL Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/09/2008 12:00 AM KCC Agent: CLAYTON TITEL

Actual Plugging Report:

THE WELL WAS GELLED FOR BRIDGING PURPOSES. 1" PIPE WAS RAN INTO THE WELL TO 725'. 10 SACKS OF CEMENT WERE PUMPED THROUGH THE 1" PIPE TO 725'. THE 1" PIPE WAS PULLED TO 500' AND 10 SACKS OF CEMENT WERE PUMPED TO THAT DEPTH. THE 1" WAS PULLED TO 150'. CEMENT WAS PUMPED INTO THE 1" PIPE UNTIL CEMENT CIRCULATED FROM THE SURFACE CASING AT SURFACE. THE 1" PIPE WAS REMOVED. DISPLACEMENT WAS FILLED FROM SURFACE.

Perfs:

INVOICED
DATE 1-15-09
INV. NO. 2009061002

RECEIVED
KCC DISTRICT #3

DEC 10 2008 CPT

CHANUTE, KS

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 15 2008
CONSERVATION DIVISION
WICHITA, KS

Remarks:

Plugged through: TBG

District: 03

Signed Clayton P. Titel
(TECHNICIAN)

PKT