

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-05191-00-00

Spot: SESWSW

Sec/Twnshp/Rge: 9-1S-34W

335 ~~330~~ feet from S Section Line, 4290 feet from E Section Line

Lease Name: CAHOJ UNIT

4465 Well #: 26

County: RAWLINS

Total Vertical Depth: 4300 feet

Operator License No.: 30606

Op Name: MURFIN DRILLING CO., INC.

Address: 250 N WATER STE 300

WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	4286	0	w/250 sxs cmt
SURF	8.625	428	0	w/300 sxs cmt

139.75

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 11/21/2008 9:00 AM

Plug Co. License No.: 30606

Plug Co. Name: MURFIN DRILLING CO., INC.

Proposal Rcvd. from: JOHN TURNER

Company: MURFIN DRILLING CO., INC.

Phone: (785) 462-1031

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 800# hulls - 15 sxs gel.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 11/21/2008 1:00 PM

KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 428' w/300 sxs cement.
5 1/2" production casing set at 4286' w/250 sxs cement.
PBTD unknown. TD 4300'.
Production casing has Dakota break-in.
Perforated production casing at 2945' and 475'.
Ran tubing to 3975' - pumped 60 sxs cement with 300# hulls.
Pulled tubing to 3500' - pumped 15 sxs gel.
Pulled tubing to 2945' - pumped 25 sxs cement.
Pulled tubing to 2250' - pumped 100 sxs cement with 275# hulls - no returns.
Pulled tubing to 475' - pumped 165 sxs cement - cement to surface.
Pulled tubing to surface.
Connected to 5 1/2" production casing - pumped 5 sxs cement.
12-09-2008 - Connected to 8 5/8" surface casing - pumped 30 sxs cement. Braden head ruptured.
Max. P.S.I. 150#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
3978	4182		

INVOICED

DATE 1-15-09

INV. NO. 2009060997

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 15 2008
CONSERVATION DIVISION
WICHITA, KS

Remarks: WELL ORIGINALLY KNOWN AS BARTOSOVSKY #1. SWIFT SERVICES, INC.-TICKET #15309.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM
PWS

Form CP-2/3

DEC 11 2008

SKELLY OIL CO

#1 BARTOSOVSKY

9-1-34W

SE SW SW

Contr. WENTWORTH DRLG

RAWLINS

County

E 3104

Comm.

Comp.

9-4-59

IP

3,000 BOPD

Tops	Depth	Datum	Casing
			8" 428 5" 4286
B/ST COR	2959	+145	
TOP	3775	-671	DST 3872-3908/1 HR, 80' SL OC WTRY M, BHP 1485#
LANS	3976	-872	DST 3973-4012/2 HR, 320' G, 160' O, NW, BHP 1280#
			DST 4026-74/1 HR, 5' M, BHP 130#
			DST 4124-59/2 HR, 2249' G, 1880' GSY O, BHP 1305#
			DST 4178-4204/2 HR, 3360' O, BHP 1305#
			DST 4210-45/1 HR, 60' MDY W, BHP 1330#
			PERF 4170-82: 4128-34: 4079-83: 3978-90: ACID 1000 CAHOJ POOL
TD	4300	-1196	

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS
