

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20639-00-00
Spot: E2NWSWSW Sec/Twnshp/Rge: 15-2S-27W
990 feet from S Section Line, 4950 feet from E Section Line
Lease Name: SIMPSON Well #: 2
County: DECATUR Total Vertical Depth: 3690 feet

Operator License No.: 8981
Op Name: ADECO, INC.
Address: BOX 873
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3684	0	w/235 sxs cmt
SURF	8.625	210	0	w/175 sxs cmt

119.93

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/08/2009 10:00 AM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: RICK CHAMBERS Company: ADECO, INC. Phone: (785) 625-6010

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 4% gel - 500# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/08/2009 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface pipe at 210' w/175 sxs cement.
4 1/2" production casing set at 3684' w/235 sxs cement.
Packer stuck in 4 1/2" casing at 3430'. Shot tubing off at 3230'.
Pulled tubing from well. Perforated 4 1/2" casing at 1400' and 2125'.
Ran tubing to 3200' - pumped 75 sxs cement with 200# hulls.
Pulled tubing to 2400' - pumped 75 sxs cement with 200# hulls.
Pulled tubing to 1200' - pumped 80 sxs cement with 100# hulls.
Cement to surface. Pulled tubing to surface.
Connected to 4 1/2" production casing - pumped 25 sxs cement.
Max. P.S.I. 250#. S.I.P. 200#.
Connected to 8 5/8" surface casing - pumped 50 sxs cement.
Max. P.S.I. 100#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
3457	3532		

INVOICED
DATE 1-27-09
INV. NO. 2009061091

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2009
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #044050.

Plugged through: TBG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

CM

Form CP-2/3

JAN 09 2009

PBT

REPLACEMENT CARD

BAIRD OIL COMPANY
BOX 7

#2 SIMPSON

15-2-27W
330' FNL &
400' FWL, SW SW

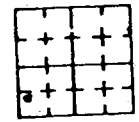
LOGAN, KS 67646

CITY DECATUR

CONTR ABERCROMBIE DRILLING

FIELD MONAGHAN

GEOLOGICAL



ELV 2576 KB SPD 2/27/82 CARD ISSUED 7/29/82 IP P 8 BO & 59 BWPD
2568 GL LKC 3457-3534 OA

API 15-039-20,639

LOG	Tops	Depth/Datum
ANH	2112+ 464
B/ ANH	2143+ 433
HEEB	3415- 839
TOR	3442- 866
LANS	3456- 880
LTD	3687-1111
RTD	3690-1114

8 5/8 " 210/175SX, 4 1/2 " 3684/235SX
DST'S TAKEN - DETAILS NA
MCT - CO. PF (LKC) 3532-34, AC 500G (28% NE) & 6 BBLS
OVERFLUSH, SWB DWN, SO. PF (LKC) 3457-59, AC 500G (28%)
& 6 BBLS OVERFLUSH, SWB DWN, SO. POP, P 8 BO & 59 BWPD
(GR 38°) 6/9/82

INFO RELEASED: 10/25/84 - WAS OIL WELL - TIGHT HOLE